BR CTF submission workbook

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Table 1 SVN_BR1_v3.0

Emission trends: summary [(1)]
(Sheet 1 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS EMISSIONS	Base year[a]	1990	1991	1992	1993	1994	1995	1996	1997
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq
CO_2 emissions including net CO_2 from LULUCF	7,162.47	5,730.66	4,743.08	4,658.55	5,025.90	5,184.09	6,039.05	6,735.50	7,080.41
CO_2 emissions excluding net CO_2 from LULUCF	16,355.78	14,791.98	13,780.29	13,690.98	14,054.40	14,188.80	15,011.07	15,678.14	15,990.94
CH_4 emissions including CH_4 from LULUCF	2,173.55	2,122.54	2,044.29	2,120.54	2,057.41	2,049.87	2,043.73	2,006.22	2,013.36
CH_4 emissions excluding CH_4 from LULUCF	2,173.55	2,118.02	2,039.70	2,118.19	2,057.41	2,049.87	2,042.63	2,004.43	2,010.55
N_2O emissions including N_2O from LULUCF	1,387.99	1,266.07	1,184.84	1,276.53	1,210.78	1,270.66	1,324.91	1,375.22	1,406.41
N_2O emissions excluding N_2O from LULUCF	1,387.99	1,265.26	1,184.01	1,276.11	1,210.78	1,270.66	1,324.72	1,374.90	1,405.91
HFCs	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	31.76	30.02	35.16
PFCs	276.29	257.44	302.58	106.75	105.87	105.30	106.48	101.75	104.87
SF_6	10.24	10.30	10.11	10.13	11.05	11.36	12.72	13.50	13.89
Total (including LULUCF)	11,010.54	9,387.02	8,284.90	8,172.50	8,411.02	8,621.28	9,558.66	10,262.20	10,654.11
Total (excluding LULUCF)	20,203.86	18,443.00	17,316.69	17,202.16	17,439.52	17,625.98	18,529.38	19,202.73	19,561.31

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	Base year[a]	1990	1991	1992	1993	1994	1995	1996	1997
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq
1. Energy	16,103.23	14,415.83	13,548.24	13,538.85	14,047.42	14,057.95	14,919.30	15,637.04	15,950.17
2. Industrial Processes	1,316.98	1,317.65	1,198.06	932.91	795.64	952.73	1,001.68	997.97	1,027.61
3. Solvent and Other Product Use	81.90	43.40	37.20	27.90	19.68	18.83	17.25	18.70	18.95
4. Agriculture	2,210.95	2,134.13	2,001.92	2,178.70	2,039.26	2,053.00	2,041.87	1,994.11	1,997.33
5. Land Use, Land-Use Change and Forestry[b]	-9,193.32	-9,055.98	-9,031.80	-9,029.66	-9,028.50	-9,004.70	-8,970.72	-8,940.53	-8,907.20
6. Waste	490.79	532.00	531.27	523.80	537.52	543.47	549.28	554.91	567.26
7. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total (including LULUCF)	11,010.54	9,387.02	8,284.90	8,172.50	8,411.02	8,621.28	9,558.66	10,262.20	10,654.11

Note: All footnotes for this table are given on sheet 3.

[1] The common tabular format will be revised, in accordance with relevant decisions of the Conference of the Parties and, where applicable, with decisions of the Conference of the Parties serving as the meeting of the Parties to the Kyoto Protocol."

Table 1 SVN_BR1_v3.0

Emission trends: summary [1]
(Sheet 2 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS EMISSIONS	*1998*	1999	2000	2001	2002	2003	2004	2005	2006	2007
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq
CO_2 emissions including net CO_2 from LULUCF	6,864.75	6,237.10	5,311.19	6,255.25	6,421.94	6,299.02	6,589.09	6,919.80	7,197.32	7,303.60
CO_2 emissions excluding net CO_2 from LULUCF	15,730.74	15,104.36	15,213.50	16,124.96	16,276.19	16,034.76	16,392.46	16,693.70	16,891.69	17,029.26
CH_4 emissions including CH_4 from LULUCF	2,051.16	2,024.74	2,119.34	2,089.10	2,177.36	2,156.58	2,138.28	2,140.15	2,167.07	2,165.80
CH_4 emissions excluding CH_4 from LULUCF	2,045.84	2,022.38	2,118.43	2,087.33	2,176.79	2,144.88	2,137.71	2,139.11	2,159.55	2,165.08
N_2O emissions including N_2O from LULUCF	1,396.24	1,386.98	1,426.18	1,397.81	1,285.00	1,238.55	1,184.47	1,191.32	1,207.04	1,209.88
N_2O emissions excluding N_2O from LULUCF	1,395.27	1,386.55	1,426.01	1,397.49	1,284.89	1,236.44	1,184.37	1,191.13	1,205.69	1,209.75
HFCs	30.74	29.46	40.87	51.53	65.51	92.70	111.29	133.02	154.36	177.15
PFCs	102.03	105.35	105.61	105.61	116.44	118.99	120.01	132.73	124.70	90.87
SF_6	13.39	16.11	15.74	16.11	17.33	17.92	18.31	18.86	18.26	17.54
Total (including LULUCF)	10,458.31	9,799.74	9,018.93	9,915.41	10,083.58	9,923.75	10,161.45	10,535.88	10,868.75	10,964.85
Total (excluding LULUCF)	19,318.02	18,664.21	18,920.15	19,783.03	19,937.16	19,645.67	19,964.15	20,308.55	20,554.25	20,689.65

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*1998*	1999	2000	2001	2002	2003	2004	2005	2006	2007
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq
1. Energy	15,649.68	14,966.63	15,058.38	15,872.31	15,930.15	15,646.01	15,975.52	16,196.57	16,351.27	16,456.60
2. Industrial Processes	1,011.57	1,031.74	1,062.82	1,133.38	1,147.96	1,227.39	1,271.01	1,372.96	1,432.93	1,446.32
3. Solvent and Other Product Use	27.96	32.40	42.73	36.37	36.53	33.33	39.25	43.32	44.15	42.16
4. Agriculture	2,045.37	2,028.07	2,133.48	2,105.59	2,175.09	2,081.74	1,988.45	2,003.36	2,019.95	2,075.91
5. Land Use, Land-Use Change and Forestry[b]	-8,859.71	-8,864.47	-9,901.23	-9,867.62	-9,853.58	-9,721.93	-9,802.71	-9,772.67	-9,685.50	-9,724.81
6. Waste	583.43	605.36	622.74	635.38	647.43	657.21	689.93	692.34	705.95	668.67
7. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total (including LULUCF)	10,458.31	9,799.74	9,018.93	9,915.41	10,083.58	9,923.75	10,161.45	10,535.88	10,868.75	10,964.85

Note: All footnotes for this table are given on sheet 3.

Table 1 SVN_BR1_v3.0

Emission trends: summary [(1)]
(Sheet 3 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS EMISSIONS	*2008*	2009	2010	2011	Change from base to latest reported year
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	kt CO_2 eq	(%)
CO_2 emissions including net CO_2 from LULUCF	8,295.56	6,387.34	6,484.26	6,557.57	-8.45
CO_2 emissions excluding net CO_2 from LULUCF	17,998.95	16,061.10	16,136.41	16,177.69	-1.09
CH_4 emissions including CH_4 from LULUCF	2,043.14	2,008.04	1,998.39	1,967.41	-9.48
CH_4 emissions excluding CH_4 from LULUCF	2,042.79	2,007.19	1,998.01	1,966.24	-9.54
N_2O emissions including N_2O from LULUCF	1,139.06	1,139.39	1,109.89	1,103.36	-20.51
N_2O emissions excluding N_2O from LULUCF	1,138.99	1,139.24	1,109.82	1,103.15	-20.52
HFCs	187.91	195.80	207.41	217.15	100.00
PFCs	20.91	7.43	13.68	28.61	-89.64
SF_6	16.68	15.92	16.54	16.54	61.53
Total (including LULUCF)	11,703.26	9,753.92	9,830.18	9,890.65	-10.17
Total (excluding LULUCF)	21,406.25	19,426.68	19,481.88	19,509.39	-3.44

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*2008*	2009	2010	2011	Change from base to latest reported year
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	kt CO_2 eq	(%)
1. Energy	17,497.71	15,877.72	15,966.30	15,982.70	-0.75
2. Industrial Processes	1,327.05	972.15	980.04	1,014.36	-22.98
3. Solvent and Other Product Use	27.59	31.00	30.38	49.29	-39.82
4. Agriculture	1,963.01	1,994.73	1,954.92	1,900.73	-14.03
5. Land Use, Land-Use Change and Forestry[b]	-9,702.99	-9,672.76	-9,651.70	-9,618.74	4.63
6. Waste	590.89	551.08	550.24	562.31	14.57
7. Other	NA	NA	NA	NA	0.00
Total (including LULUCF)	11,703.26	9,753.92	9,830.18	9,890.65	-10.17

Notes:

(1) Further detailed information could be found in the common reporting format tables of the Party's greenhouse gas inventory, namely "Emission trends (CO_2)", "Emission trends (CH_4)", "Emission trends (N_2O)" and "Emission trends (HFCs, PFCs and SF_6)", which is included in an annex to this biennial report.

(2) 2011 is the latest reported inventory year.

(3) 1 kt CO_2 eq equals 1 Gg CO_2 eq.

Abbreviation: LULUCF = land use, land-use change and forestry.

[a] The column "Base year" should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

[b] Includes net CO_2, CH_4 and N_2O from LULUCF.

Custom Footnotes

Table 1 (a) SVN_BR1_v3.0

Emission trends (CO_2)

(Sheet 1 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*Base year* [a]	1990	1991	1992	1993	1994	1995	1996	1997
	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	15,329.05	13,744.11	12,897.24	12,873.80	13,375.03	13,354.45	14,163.81	14,828.23	15,122.24
A. Fuel Combustion (Sectoral Approach)	15,208.80	13,645.72	12,806.48	12,775.95	13,284.85	13,268.92	14,077.61	14,744.71	15,034.93
1. Energy Industries	6,700.71	6,238.74	5,321.33	5,840.14	5,620.14	5,230.61	5,601.04	5,213.83	5,624.80
2. Manufacturing Industries and Construction	4,352.11	3,085.37	3,029.00	2,637.60	2,480.12	2,640.31	2,586.89	2,449.16	2,189.79
3. Transport	1,974.23	2,665.07	2,514.51	2,590.96	2,988.63	3,293.91	3,617.03	4,186.92	4,252.03
4. Other Sectors	2,140.66	1,624.79	1,934.78	1,705.88	2,194.60	2,102.73	2,271.28	2,893.43	2,966.93
5. Other	41.09	31.75	6.85	1.37	1.37	1.37	1.37	1.37	1.37
B. Fugitive Emissions from Fuels	120.24	98.39	90.77	97.86	90.18	85.53	86.20	83.52	87.31
1. Solid Fuels	120.24	98.38	90.76	97.85	90.17	85.53	86.20	83.51	87.31
2. Oil and Natural Gas	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00
2. Industrial Processes	1,026.74	1,046.53	881.71	815.84	678.03	833.48	846.82	849.28	868.39
A. Mineral Products	794.57	725.09	606.27	554.21	450.39	571.62	608.93	627.34	647.03
B. Chemical Industry	44.99	36.73	27.98	23.05	21.88	31.74	26.86	26.38	30.48
C. Metal Production	187.19	284.71	247.46	238.58	205.75	230.13	211.03	195.56	190.89
D. Other Production	NA	NA	NA	NA	NA	NA	NA	NA	NA
E. Production of Halocarbons and SF6									
F. Consumption of Halocarbons and SF6									
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
4. Agriculture									
A. Enteric Fermentation									
B. Manure Management									
C. Rice Cultivation									
D. Agricultural Soils									
E. Prescribed Burning of Savannas									
F. Field Burning of Agricultural Residues									
G. Other									
5. Land Use, Land-Use Change and Forestry	-9,193.32	-9,061.32	-9,037.21	-9,032.43	-9,028.50	-9,004.70	-8,972.02	-8,942.64	-8,910.53
A. Forest Land	-10,808.53	-10,800.95	-10,807.95	-10,834.27	-10,861.44	-10,869.00	-10,867.41	-10,869.15	-10,868.13
B. Cropland	377.06	385.68	387.83	389.99	392.15	394.55	396.70	398.86	401.01
C. Grassland	197.07	264.17	280.95	297.72	314.50	331.27	348.05	364.82	381.60
D. Wetlands	137.97	141.04	141.80	142.57	143.34	144.10	144.87	145.64	146.41
E. Settlements	624.73	643.14	647.74	652.35	656.95	661.55	666.16	670.76	675.36
F. Other Land	278.39	305.61	312.41	319.21	326.01	332.82	339.62	346.42	353.23
G. Other	NE	NE	NE	NE	NE	NE	NE	NE	NE
6. Waste	NA, NO	1.34	1.34	1.34	1.34	0.86	0.44	0.64	0.30
A. Solid Waste Disposal on Land	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
B. Waste-water Handling									
C. Waste Incineration	NO	1.34	1.34	1.34	1.34	0.86	0.44	0.64	0.30
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total CO2 emissions including net CO2 from LULUCF	7,162.47	5,730.66	4,743.08	4,658.55	5,025.90	5,184.09	6,039.05	6,735.50	7,080.41
Total CO2 emissions excluding net CO2 from LULUCF	16,355.78	14,791.98	13,780.29	13,690.98	14,054.40	14,188.80	15,011.07	15,678.14	15,990.94
Memo Items:									
International Bunkers	57.10	48.05	20.81	32.93	47.00	52.51	56.19	51.93	54.70
Aviation	57.10	48.05	20.81	32.93	47.00	52.51	56.19	51.93	54.70
Marine	NA	NA	NA	NA	NA	NA	NA	NA	NA
Multilateral Operations	NA	NA	NA	NA	NA	NA	NA	NA	0.19
CO2 Emissions from Biomass	2,253.74	2,088.44	2,031.99	2,043.97	2,032.32	2,060.51	2,036.30	2,081.26	2,113.08

Note: All footnotes for this table are given on sheet 3.

Table 1 (a) SVN_BR1_v3.0

Emission trends (CO_2)

(Sheet 2 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*1998*	1999	2000	2001	2002	2003	2004	2005	2006	2007
	kt	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	14,869.99	14,227.51	14,316.21	15,168.50	15,330.72	15,040.63	15,373.91	15,609.12	15,758.78	15,871.34
A. Fuel Combustion (Sectoral Approach)	14,783.93	14,147.14	14,237.22	15,095.67	15,247.02	14,953.96	15,287.66	15,527.84	15,677.79	15,789.51
1. Energy Industries	5,858.67	5,170.94	5,473.41	6,175.95	6,423.62	6,156.90	6,286.40	6,296.73	6,350.37	6,566.80
2. Manufacturing Industries and Construction	2,253.82	2,271.63	2,240.46	2,182.16	2,216.03	2,129.40	2,242.40	2,449.82	2,550.27	2,311.18
3. Transport	3,670.78	3,489.14	3,631.30	3,758.35	3,772.85	3,914.54	4,069.92	4,345.96	4,567.73	5,147.48
4. Other Sectors	2,997.98	3,212.56	2,889.00	2,975.96	2,831.28	2,749.89	2,685.55	2,432.03	2,206.12	1,760.59
5. Other	2.68	2.86	3.05	3.24	3.24	3.24	3.39	3.30	3.30	3.46
B. Fugitive Emissions from Fuels	86.06	80.37	78.99	72.83	83.71	86.67	86.25	81.28	80.99	81.83
1. Solid Fuels	86.05	80.37	78.99	72.83	83.70	86.67	86.25	81.28	80.99	81.83
2. Oil and Natural Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Industrial Processes	860.04	875.09	895.12	954.27	943.55	991.41	1,016.19	1,082.31	1,130.16	1,154.52
A. Mineral Products	660.89	670.79	681.57	726.10	654.79	681.62	702.34	761.29	822.69	865.10
B. Chemical Industry	33.09	31.63	27.96	36.65	33.14	41.02	43.00	46.17	46.20	34.28
C. Metal Production	166.05	172.66	185.59	191.53	255.62	268.77	270.84	274.85	261.27	255.13
D. Other Production	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E. Production of Halocarbons and SF6										
F. Consumption of Halocarbons and SF6										
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
4. Agriculture										
A. Enteric Fermentation										
B. Manure Management										
C. Rice Cultivation										
D. Agricultural Soils										
E. Prescribed Burning of Savannas										
F. Field Burning of Agricultural Residues										
G. Other										
5. Land Use, Land-Use Change and Forestry	-8,865.99	-8,867.26	-9,902.30	-9,869.71	-9,854.25	-9,735.74	-9,803.37	-9,773.90	-9,694.37	-9,725.66
A. Forest Land	-10,854.70	-10,887.07	-11,953.22	-11,954.40	-11,972.72	-11,887.98	-11,989.39	-11,993.69	-11,947.93	-12,013.00
B. Cropland	403.17	405.33	407.48	409.84	412.19	414.55	416.90	419.26	421.62	423.97
C. Grassland	398.37	415.15	431.92	450.24	468.55	486.87	505.19	523.50	541.82	560.13
D. Wetlands	147.17	147.94	148.71	149.55	150.38	151.22	152.06	152.90	153.74	154.58
E. Settlements	679.97	684.57	689.17	694.20	699.24	704.27	709.30	714.33	719.36	724.39
F. Other Land	360.03	366.83	373.64	380.87	388.10	395.33	402.56	409.80	417.03	424.26
G. Other	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
6. Waste	0.72	1.76	2.16	2.19	1.92	2.72	2.37	2.27	2.75	3.40
A. Solid Waste Disposal on Land	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
B. Waste-water Handling										
C. Waste Incineration	0.72	1.76	2.16	2.19	1.92	2.72	2.37	2.27	2.75	3.40
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total CO2 emissions including net CO2 from LULUCF	6,864.75	6,237.10	5,311.19	6,255.25	6,421.94	6,299.02	6,589.09	6,919.80	7,197.32	7,303.60
Total CO2 emissions excluding net CO2 from LULUCF	15,730.74	15,104.36	15,213.50	16,124.96	16,276.19	16,034.76	16,392.46	16,693.70	16,891.69	17,029.26
Memo Items:										
International Bunkers	48.89	58.62	67.60	76.54	78.91	75.23	56.27	129.19	163.37	250.89
Aviation	48.89	58.62	67.60	76.54	78.91	75.23	56.27	60.90	69.81	93.40
Marine	NA	NA	NA	NA	NA	NA	NA, NO	68.29	93.56	157.50
Multilateral Operations	0.25	0.37	0.50	0.56	0.56	0.62	0.62	0.44	0.44	0.44
CO2 Emissions from Biomass	2,135.61	1,867.50	1,896.76	1,884.66	1,947.48	2,093.96	2,167.49	2,298.51	2,258.40	2,230.89

Note: All footnotes for this table are given on sheet 3.

Table 1(a) SVN_BR1_v3.0

Emission trends (CO_2)

(Sheet 3 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*2008*	2009	2010	2011	Change from base to latest reported year
	kt	kt	kt	kt	%
1. Energy	16,897.66	15,308.07	15,392.23	15,420.38	0.60
A. Fuel Combustion (Sectoral Approach)	16,815.89	15,228.21	15,311.60	15,338.53	0.85
1. Energy Industries	6,355.82	6,058.38	6,184.37	6,228.56	-7.05
2. Manufacturing Industries and Construction	2,268.76	1,888.24	1,874.46	1,682.65	-61.34
3. Transport	6,069.39	5,262.72	5,203.91	5,633.09	185.33
4. Other Sectors	2,118.39	2,015.57	2,045.99	1,790.89	-16.34
5. Other	3.53	3.31	2.87	3.34	-91.87
B. Fugitive Emissions from Fuels	81.77	79.86	80.63	81.85	-31.93
1. Solid Fuels	81.77	79.85	80.63	81.85	-31.93
2. Oil and Natural Gas	0.00	0.00	0.00	0.00	-56.06
2. Industrial Processes	1,097.72	748.62	738.95	752.05	-26.75
A. Mineral Products	895.42	662.72	628.78	585.23	-26.35
B. Chemical Industry	14.19	0.83	1.14	1.18	-97.38
C. Metal Production	188.11	85.06	109.04	165.65	-11.51
D. Other Production	NA	NA	NA	NA	0.00
E. Production of Halocarbons and SF6					
F. Consumption of Halocarbons and SF6					
G. Other	NA	NA	NA	NA	0.00
3. Solvent and Other Product Use	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	0.00
4. Agriculture					
A. Enteric Fermentation					
B. Manure Management					
C. Rice Cultivation					
D. Agricultural Soils					
E. Prescribed Burning of Savannas					
F. Field Burning of Agricultural Residues					
G. Other					
5. Land Use, Land-Use Change and Forestry	-9,703.39	-9,673.76	-9,652.15	-9,620.12	4.64
A. Forest Land	-12,024.50	-12,028.64	-12,040.80	-12,042.54	11.42
B. Cropland	426.33	428.68	431.04	433.39	14.94
C. Grassland	578.45	596.76	615.08	633.40	221.40
D. Wetlands	155.42	156.25	157.09	157.93	14.47
E. Settlements	729.43	734.46	739.49	744.52	19.18
F. Other Land	431.49	438.72	445.95	453.19	62.79
G. Other	NE	NE	NE	NE	0.00
6. Waste	3.57	4.41	5.23	5.25	100.00
A. Solid Waste Disposal on Land	NA, NO	NA, NO	NA, NO	NA, NO	0.00
B. Waste-water Handling					
C. Waste Incineration	3.57	4.41	5.23	5.25	100.00
D. Other	NA	NA	NA	NA	0.00
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	0.00
Total CO2 emissions including net CO2 from LULUCF	8,295.56	6,387.34	6,484.26	6,557.57	-8.45
Total CO2 emissions excluding net CO2 from LULUCF	17,998.95	16,061.10	16,136.41	16,177.69	-1.09
Memo Items:					
International Bunkers	316.21	182.23	132.67	174.49	205.60
Aviation	103.80	77.74	73.06	69.39	21.54
Marine	212.40	104.49	59.61	105.10	100.00
Multilateral Operations	0.45	0.41	0.38	0.40	100.00
CO2 Emissions from Biomass	2,522.34	2,592.47	2,807.69	2,548.06	13.06

Abbreviations: CRF = common reporting format, LULUCF = land use, land-use change and forestry.

[a] The column "Base year" should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

[b] Fill in net emissions/removals as reported in CRF table Summary 1.A of the latest reported inventory year. For the purposes of reporting, the signs for removals are always negative (-) and for emissions positive (+).

Custom Footnotes

Table 1(b) SVN_BR1_v3.0

Emission trends (CH_4)

(Sheet 1 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*Base year* [a]	1990	1991	1992	1993	1994	1995	1996	1997
	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	28.47	24.70	24.01	25.12	23.68	22.75	22.71	22.14	22.71
A. Fuel Combustion (Sectoral Approach)	8.69	7.52	7.73	7.49	7.42	7.24	7.16	7.25	7.05
1. Energy Industries	0.09	0.09	0.07	0.07	0.07	0.07	0.08	0.07	0.06
2. Manufacturing Industries and Construction	0.49	0.36	0.32	0.28	0.27	0.27	0.26	0.28	0.28
3. Transport	0.90	1.17	1.11	1.21	1.33	1.40	1.40	1.47	1.38
4. Other Sectors	7.20	5.90	6.23	5.93	5.75	5.50	5.42	5.44	5.33
5. Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Fugitive Emissions from Fuels	19.79	17.18	16.28	17.63	16.25	15.51	15.55	14.88	15.66
1. Solid Fuels	17.09	14.42	13.45	14.57	13.38	12.77	12.96	12.37	13.26
2. Oil and Natural Gas	2.70	2.76	2.83	3.06	2.88	2.74	2.60	2.51	2.40
2. Industrial Processes	0.18	0.16	0.17	0.01	0.03	0.12	0.19	0.16	0.25
A. Mineral Products	NA	NA	NA	NA	NA	NA	NA	NA	NA
B. Chemical Industry	0.18	0.16	0.17	0.01	0.03	0.12	0.19	0.16	0.25
C. Metal Production	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Other Production									
E. Production of Halocarbons and SF6									
F. Consumption of Halocarbons and SF6									
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use									
4. Agriculture	54.28	53.57	50.37	52.98	51.15	51.43	50.89	49.50	48.46
A. Enteric Fermentation	32.20	31.05	29.54	30.07	28.82	29.16	30.65	30.27	28.78
B. Manure Management	22.08	22.52	20.83	22.91	22.33	22.27	20.24	19.23	19.69
C. Rice Cultivation	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Agricultural Soils	NO	NO	NO	NO	NO	NO	NO	NO	NO
E. Prescribed Burning of Savannas	NO	NO	NO	NO	NO	NO	NO	NO	NO
F. Field Burning of Agricultural Residues	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
G. Other	NO	NO	NO	NO	NO	NO	NO	NO	NO
5. Land Use, Land-Use Change and Forestry	IE, NA, NE, NO	0.22	0.22	0.11	IE, NA, NE, NO	IE, NA, NE, NO	0.05	0.09	0.13
A. Forest Land	IE, NA, NO	0.22	0.22	0.11	IE, NA, NO	IE, NA, NO	0.05	0.09	0.13
B. Cropland	NA	NA	NA	NA	NA	NA	NA	NA	NA
C. Grassland	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Wetlands	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO
E. Settlements	NE	NE	NE	NE	NE	NE	NE	NE	NE
F. Other Land	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Other	NE	NE	NE	NE	NE	NE	NE	NE	NE
6. Waste	20.57	22.43	22.57	22.76	23.11	23.31	23.49	23.65	24.32
A. Solid Waste Disposal on Land	14.23	16.43	16.69	17.06	17.42	17.78	17.93	18.15	18.80
B. Waste-water Handling	6.34	6.00	5.88	5.70	5.70	5.54	5.56	5.50	5.52
C. Waste Incineration	NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total CH4 emissions including CH4 from LULUCF	103.50	101.07	97.35	100.98	97.97	97.61	97.32	95.53	95.87
Total CH4 emissions excluding CH4 from LULUCF	103.50	100.86	97.13	100.87	97.97	97.61	97.27	95.45	95.74
Memo Items:									
International Bunkers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Aviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Marine	NA	NA	NA	NA	NA	NA	NA	NA	NA
Multilateral Operations	NA	NA	NA	NA	NA	NA	NA	NA	0.00
CO2 Emissions from Biomass									

Note: All footnotes for this table are given on sheet 3.

Table 1(b) SVN_BR1_v3.0

Emission trends (CH_4)

(Sheet 2 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*1998*	1999	2000	2001	2002	2003	2004	2005	2006	2007
	kt	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	22.07	20.93	20.54	18.92	20.26	20.61	20.38	19.63	19.52	19.43
A. Fuel Combustion (Sectoral Approach)	6.75	6.56	6.47	5.90	5.89	5.92	5.89	5.90	5.88	5.83
1. Energy Industries	0.07	0.06	0.06	0.07	0.07	0.07	0.07	0.08	0.09	0.09
2. Manufacturing Industries and Construction	0.29	0.22	0.22	0.27	0.29	0.32	0.34	0.37	0.35	0.30
3. Transport	1.10	0.97	0.93	0.88	0.81	0.74	0.65	0.58	0.53	0.50
4. Other Sectors	5.29	5.31	5.25	4.67	4.73	4.79	4.84	4.86	4.91	4.94
5. Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Fugitive Emissions from Fuels	15.33	14.37	14.06	13.02	14.37	14.69	14.49	13.74	13.64	13.59
1. Solid Fuels	13.11	12.23	12.01	11.08	12.56	12.94	12.89	12.17	12.12	12.12
2. Oil and Natural Gas	2.22	2.15	2.06	1.95	1.81	1.75	1.60	1.57	1.52	1.48
2. Industrial Processes	0.26	0.27	0.26	0.28	0.24	0.30	0.25	0.29	0.26	0.30
A. Mineral Products	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B. Chemical Industry	0.26	0.27	0.26	0.28	0.24	0.30	0.25	0.29	0.26	0.30
C. Metal Production	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Other Production										
E. Production of Halocarbons and SF6										
F. Consumption of Halocarbons and SF6										
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use										
4. Agriculture	50.00	49.22	53.40	52.79	55.12	52.80	51.12	51.85	52.33	54.48
A. Enteric Fermentation	29.54	30.84	32.96	32.29	32.92	31.30	30.90	31.44	31.52	32.98
B. Manure Management	20.46	18.38	20.44	20.50	22.20	21.50	20.22	20.41	20.81	21.50
C. Rice Cultivation	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Agricultural Soils	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
E. Prescribed Burning of Savannas	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
F. Field Burning of Agricultural Residues	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
G. Other	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
5. Land Use, Land-Use Change and Forestry	0.25	0.11	0.04	0.08	0.03	0.56	0.03	0.05	0.36	0.03
A. Forest Land	0.25	0.11	0.04	0.08	0.03	0.56	0.03	0.05	0.36	0.03
B. Cropland	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C. Grassland	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Wetlands	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO
E. Settlements	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO
F. Other Land	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Other	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
6. Waste	25.10	25.88	26.68	27.40	28.03	28.43	30.05	30.10	30.73	28.89
A. Solid Waste Disposal on Land	19.48	20.17	20.90	21.55	22.10	22.42	22.98	23.16	22.68	21.59
B. Waste-water Handling	5.62	5.71	5.78	5.86	5.93	6.00	7.06	6.93	8.05	7.31
C. Waste Incineration	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total CH4 emissions including CH4 from LULUCF	97.67	96.42	100.92	99.48	103.68	102.69	101.82	101.91	103.19	103.13
Total CH4 emissions excluding CH4 from LULUCF	97.42	96.30	100.88	99.40	103.66	102.14	101.80	101.86	102.84	103.10
Memo Items:										
International Bunkers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01
Aviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Marine	NA	NA	NA	NA	NA	NA	NA, NO	0.00	0.00	0.01
Multilateral Operations	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2 Emissions from Biomass										

Note: All footnotes for this table are given on sheet 3.

Table 1(b) SVN_BR1_v3.0

Emission trends (CH_4)

(Sheet 3 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*2008*	2009	2010	2011	Change from base to latest reported year
	kt	kt	kt	kt	%
1. Energy	19.58	19.75	20.09	19.62	-31.10
A. Fuel Combustion (Sectoral Approach)	6.03	6.48	6.83	6.18	-28.88
1. Energy Industries	0.14	0.11	0.11	0.12	30.70
2. Manufacturing Industries and Construction	0.30	0.26	0.27	0.24	-52.27
3. Transport	0.50	0.43	0.39	0.39	-56.83
4. Other Sectors	5.08	5.68	6.06	5.44	-24.53
5. Other	0.00	0.00	0.00	0.00	-91.87
B. Fugitive Emissions from Fuels	13.55	13.27	13.26	13.44	-32.08
1. Solid Fuels	12.11	11.87	11.87	12.06	-29.41
2. Oil and Natural Gas	1.44	1.40	1.39	1.38	-48.96
2. Industrial Processes	0.18	0.21	0.16	NA, NO	-100.00
A. Mineral Products	NA	NA	NA	NA	0.00
B. Chemical Industry	0.18	0.21	0.16	NA, NO	-100.00
C. Metal Production	NA, NO	NA, NO	NA, NO	NA, NO	0.00
D. Other Production					
E. Production of Halocarbons and SF6					
F. Consumption of Halocarbons and SF6					
G. Other	NA	NA	NA	NA	0.00
3. Solvent and Other Product Use					
4. Agriculture	52.38	52.46	51.80	50.36	-7.23
A. Enteric Fermentation	32.28	32.04	31.71	31.09	-3.44
B. Manure Management	20.10	20.42	20.09	19.27	-12.75
C. Rice Cultivation	NO	NO	NO	NO	0.00
D. Agricultural Soils	NO	NO	NO	NO	0.00
E. Prescribed Burning of Savannas	NO	NO	NO	NO	0.00
F. Field Burning of Agricultural Residues	NA, NO	NA, NO	NA, NO	NA, NO	0.00
G. Other	NO	NO	NO	NO	0.00
5. Land Use, Land-Use Change and Forestry	0.02	0.04	0.02	0.06	100.00
A. Forest Land	0.02	0.04	0.02	0.06	100.00
B. Cropland	NA	NA	NA	NA	0.00
C. Grassland	NA, NO	NA, NO	NA, NO	NA, NO	0.00
D. Wetlands	NE, NO	NE, NO	NE, NO	NE, NO	0.00
E. Settlements	NE, NO	NE, NO	NE, NO	NE, NO	0.00
F. Other Land	NO	NO	NO	NO	0.00
G. Other	NE	NE	NE	NE	0.00
6. Waste	25.13	23.17	23.09	23.65	14.99
A. Solid Waste Disposal on Land	19.04	17.20	16.95	17.45	22.61
B. Waste-water Handling	6.10	5.96	6.13	6.20	-2.13
C. Waste Incineration	NA, NO	NA, NO	NA, NO	NA, NO	0.00
D. Other	NA	NA	NA	NA	0.00
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	0.00
Total CH4 emissions including CH4 from LULUCF	97.29	95.62	95.16	93.69	-9.48
Total CH4 emissions excluding CH4 from LULUCF	97.28	95.58	95.14	93.63	-9.54
Memo Items:					
International Bunkers	0.01	0.01	0.00	0.01	699.92
Aviation	0.00	0.00	0.00	0.00	21.54
Marine	0.01	0.01	0.00	0.01	100.00
Multilateral Operations	0.00	0.00	0.00	0.00	100.00
CO2 Emissions from Biomass					

Abbreviations : CRF = common reporting format, LULUCF = land use, land-use change and fore

[a] The column “Base year” should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

Custom Footnotes

Table 1(c) SVN_BR1_v3.0

Emission trends (N_2O)

(Sheet 1 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*Base year* [a]	1990	1991	1992	1993	1994	1995	1996	1997
	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	0.57	0.49	0.47	0.44	0.57	0.73	0.90	1.11	1.13
A. Fuel Combustion (Sectoral Approach)	0.57	0.49	0.47	0.44	0.57	0.73	0.90	1.11	1.13
1. Energy Industries	0.09	0.08	0.07	0.08	0.08	0.07	0.08	0.07	0.08
2. Manufacturing Industries and Construction	0.13	0.08	0.07	0.06	0.06	0.06	0.07	0.08	0.08
3. Transport	0.10	0.13	0.13	0.11	0.26	0.40	0.57	0.79	0.80
4. Other Sectors	0.24	0.20	0.20	0.19	0.18	0.19	0.17	0.17	0.17
5. Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Fugitive Emissions from Fuels	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
1. Solid Fuels	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
2. Oil and Natural Gas	NO	NO	NO	NO	NO	NO	NO	NO	NO
2. Industrial Processes	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	0.00
A. Mineral Products	NA	NA	NA	NA	NA	NA	NA	NA	NA
B. Chemical Industry	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	0.00
C. Metal Production	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Other Production									
E. Production of Halocarbons and SF6									
F. Consumption of Halocarbons and SF6									
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use	0.26	0.14	0.12	0.09	0.06	0.06	0.06	0.06	0.06
4. Agriculture	3.45	3.26	3.05	3.44	3.11	3.14	3.14	3.08	3.16
A. Enteric Fermentation									
B. Manure Management	0.89	0.84	0.80	0.76	0.68	0.66	0.68	0.66	0.66
C. Rice Cultivation									
D. Agricultural Soils	2.56	2.41	2.25	2.68	2.43	2.47	2.46	2.41	2.50
E. Prescribed Burning of Savannas	NO	NO	NO	NO	NO	NO	NO	NO	NO
F. Field Burning of Agricultural Residues	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
G. Other	NO	NO	NO	NO	NO	NO	NO	NO	NO
5. Land Use, Land-Use Change and Forestry	IE, NA, NE, NO	0.00	0.00	0.00	IE, NA, NE, NO	IE, NA, NE, NO	0.00	0.00	0.00
A. Forest Land	IE, NA, NO	0.00	0.00	0.00	IE, NA, NO	IE, NA, NO	0.00	0.00	0.00
B. Cropland	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C. Grassland	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Wetlands	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO
E. Settlements	NE	NE	NE	NE	NE	NE	NE	NE	NE
F. Other Land	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Other	NE	NE	NE	NE	NE	NE	NE	NE	NE
6. Waste	0.19	0.19	0.18	0.14	0.16	0.17	0.18	0.19	0.18
A. Solid Waste Disposal on Land									
B. Waste-water Handling	0.19	0.19	0.18	0.14	0.16	0.17	0.18	0.19	0.18
C. Waste Incineration	NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total N2O emissions including N2O from LULUCF	4.48	4.08	3.82	4.12	3.91	4.10	4.27	4.44	4.54
Total N2O emissions excluding N2O from LULUCF	4.48	4.08	3.82	4.12	3.91	4.10	4.27	4.44	4.54
Memo Items:									
International Bunkers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Aviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Marine	NA	NA	NA	NA	NA	NA	NA	NA	NA
Multilateral Operations	NA	NA	NA	NA	NA	NA	NA	NA	0.00
CO2 Emissions from Biomass									

Note: All footnotes for this table are given on sheet 3.

Table 1(c) SVN_BR1_v3.0

Emission trends (N_2O)

(Sheet 2 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*1998*	1999	2000	2001	2002	2003	2004	2005	2006	2007
	kt	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	1.02	0.97	1.00	0.99	0.56	0.56	0.56	0.56	0.59	0.57
A. Fuel Combustion (Sectoral Approach)	1.02	0.97	1.00	0.99	0.56	0.56	0.56	0.56	0.59	0.57
1. Energy Industries	0.08	0.07	0.07	0.08	0.09	0.08	0.08	0.09	0.09	0.09
2. Manufacturing Industries and Construction	0.08	0.07	0.08	0.07	0.07	0.07	0.09	0.09	0.12	0.09
3. Transport	0.68	0.65	0.68	0.67	0.24	0.24	0.23	0.22	0.22	0.23
4. Other Sectors	0.18	0.17	0.17	0.17	0.16	0.17	0.16	0.16	0.16	0.16
5. Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Fugitive Emissions from Fuels	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
1. Solid Fuels	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
2. Oil and Natural Gas	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
2. Industrial Processes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	NA, NO	NA, NO
A. Mineral Products	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B. Chemical Industry	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	NA, NO	NA, NO
C. Metal Production	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Other Production										
E. Production of Halocarbons and SF6										
F. Consumption of Halocarbons and SF6										
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use	0.09	0.10	0.14	0.12	0.12	0.11	0.13	0.14	0.14	0.14
4. Agriculture	3.21	3.21	3.27	3.22	3.28	3.14	2.95	2.95	2.97	3.01
A. Enteric Fermentation										
B. Manure Management	0.65	0.64	0.64	0.62	0.63	0.57	0.53	0.53	0.51	0.53
C. Rice Cultivation										
D. Agricultural Soils	2.56	2.56	2.62	2.59	2.65	2.57	2.42	2.42	2.46	2.47
E. Prescribed Burning of Savannas	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
F. Field Burning of Agricultural Residues	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
G. Other	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
5. Land Use, Land-Use Change and Forestry	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
A. Forest Land	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00
B. Cropland	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C. Grassland	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Wetlands	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO
E. Settlements	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO	NE, NO
F. Other Land	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Other	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
6. Waste	0.18	0.19	0.19	0.19	0.18	0.19	0.18	0.19	0.19	0.19
A. Solid Waste Disposal on Land										
B. Waste-water Handling	0.18	0.19	0.19	0.19	0.18	0.19	0.18	0.19	0.19	0.19
C. Waste Incineration	0.00	NA, NO	NA, NO	NA, NO	0.00	0.00	0.00	0.00	0.00	0.00
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total N2O emissions including N2O from LULUCF	4.50	4.47	4.60	4.51	4.15	4.00	3.82	3.84	3.89	3.90
Total N2O emissions excluding N2O from LULUCF	4.50	4.47	4.60	4.51	4.14	3.99	3.82	3.84	3.89	3.90
Memo Items:										
International Bunkers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.04	0.06
Aviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Marine	NA	NA	NA	NA	NA	NA	NA, NO	0.03	0.04	0.06
Multilateral Operations	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2 Emissions from Biomass										

Note: All footnotes for this table are given on sheet 3.

Table 1(c) SVN_BR1_v3.0

Emission trends (N_2O)

(Sheet 3 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*2008*	2009	2010	2011	Change from base to latest reported year
	kt	kt	kt	kt	%
1. Energy	0.61	0.50	0.49	0.49	-14.70
A. Fuel Combustion (Sectoral Approach)	0.61	0.50	0.49	0.49	-14.70
1. Energy Industries	0.09	0.09	0.09	0.09	4.22
2. Manufacturing Industries and Construction	0.10	0.08	0.06	0.05	-60.31
3. Transport	0.25	0.17	0.17	0.19	77.60
4. Other Sectors	0.17	0.16	0.17	0.16	-35.34
5. Other	0.00	0.00	0.00	0.00	-91.87
B. Fugitive Emissions from Fuels	NA, NO	NA, NO	NA, NO	NA, NO	0.00
1. Solid Fuels	NA, NO	NA, NO	NA, NO	NA, NO	0.00
2. Oil and Natural Gas	NO	NO	NO	NO	0.00
2. Industrial Processes	NA, NO	NA, NO	NA, NO	NA, NO	0.00
A. Mineral Products	NA	NA	NA	NA	0.00
B. Chemical Industry	NA, NO	NA, NO	NA, NO	NA, NO	0.00
C. Metal Production	NO	NO	NO	NO	0.00
D. Other Production					
E. Production of Halocarbons and SF6					
F. Consumption of Halocarbons and SF6					
G. Other	NA	NA	NA	NA	0.00
3. Solvent and Other Product Use	0.09	0.10	0.10	0.16	-39.82
4. Agriculture	2.78	2.88	2.80	2.72	-21.27
A. Enteric Fermentation					
B. Manure Management	0.49	0.49	0.45	0.43	-51.76
C. Rice Cultivation					
D. Agricultural Soils	2.29	2.39	2.34	2.29	-10.63
E. Prescribed Burning of Savannas	NO	NO	NO	NO	0.00
F. Field Burning of Agricultural Residues	NA, NO	NA, NO	NA, NO	NA, NO	0.00
G. Other	NO	NO	NO	NO	0.00
5. Land Use, Land-Use Change and Forestry	0.00	0.00	0.00	0.00	100.00
A. Forest Land	0.00	0.00	0.00	0.00	100.00
B. Cropland	NA, NO	NA, NO	NA, NO	NA, NO	0.00
C. Grassland	NA, NO	NA, NO	NA, NO	NA, NO	0.00
D. Wetlands	NE, NO	NE, NO	NE, NO	NE, NO	0.00
E. Settlements	NE, NO	NE, NO	NE, NO	NE, NO	0.00
F. Other Land	NO	NO	NO	NO	0.00
G. Other	NE	NE	NE	NE	0.00
6. Waste	0.19	0.19	0.19	0.19	2.59
A. Solid Waste Disposal on Land					
B. Waste-water Handling	0.19	0.19	0.19	0.19	2.53
C. Waste Incineration	0.00	0.00	0.00	0.00	100.00
D. Other	NA	NA	NA	NA	0.00
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	0.00
Total N2O emissions including N2O from LULUCF	3.67	3.68	3.58	3.56	-20.51
Total N2O emissions excluding N2O from LULUCF	3.67	3.67	3.58	3.56	-20.52
Memo Items:					
International Bunkers	0.09	0.04	0.03	0.04	2,565.46
Aviation	0.00	0.00	0.00	0.00	21.54
Marine	0.08	0.04	0.02	0.04	100.00
Multilateral Operations	0.00	0.00	0.00	0.00	100.00
CO2 Emissions from Biomass					

Abbreviations : CRF = common reporting format, LULUCF = land use, land-use change and fore

[a] The column “Base year” should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

Custom Footnotes

Table 1(d) SVN_BR1_v3.0

Emission trends (HFCs, PFCs and SF_6)

(Sheet 1 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*Base year* [a]	1990	1991	1992	1993	1994	1995	1996	1997
	kt	kt	kt	kt	kt	kt	kt	kt	kt
Emissions of HFCsc - (kt CO2 eq)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	31.76	30.02	35.16
HFC-23	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-32	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-41	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-43-10mee	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-125	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-134	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-134a	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	0.02	0.02	0.03
HFC-152a	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-143	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-143a	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-227ea	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	0.00
HFC-236fa	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-245ca	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Unspecified mix of listed HFCs(4) - (Gg CO_2 equivalent)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Emissions of PFCsc - (kt CO2 eq)	276.29	257.44	302.58	106.75	105.87	105.30	106.48	101.75	104.87
CF_4	0.04	0.03	0.04	0.01	0.01	0.01	0.01	0.01	0.01
C_2F_6	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C 3F8	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_4F_{10}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
c-C_4F_8	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_5F_{12}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_6F_{14}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Unspecified mix of listed PFCs(4) - (Gg CO_2 equivalent)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Emissions of SF6(3) - (Gg CO2 equivalent)	10.24	10.30	10.11	10.13	11.05	11.36	12.72	13.50	13.89
SF_6	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note: All footnotes for this table are given on sheet 3.

Table 1(d) SVN_BR1_v3.0

Emission trends (HFCs, PFCs and SF_6)

(Sheet 2 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*1998*	1999	2000	2001	2002	2003	2004	2005	2006	2007
	kt	kt	kt	kt	kt	kt	kt	kt	kt	kt
Emissions of HFCsc - (kt CO2 eq)	30.74	29.46	40.87	51.53	65.51	92.70	111.29	133.02	154.36	177.15
HFC-23	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-41	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-43-10mee	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-125	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01
HFC-134	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-134a	0.02	0.02	0.02	0.03	0.04	0.05	0.07	0.08	0.09	0.10
HFC-152a	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-143	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-143a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01
HFC-227ea	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-236fa	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-245ca	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Unspecified mix of listed HFCs(4) - (Gg CO_2 equivalent)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Emissions of PFCsc - (kt CO2 eq)	102.03	105.35	105.61	105.61	116.44	118.99	120.01	132.73	124.70	90.87
CF_4	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.01
C_2F_6	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C 3F8	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_4F_{10}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
c-C_4F_8	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_5F_{12}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_6F_{14}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Unspecified mix of listed PFCs(4) - (Gg CO_2 equivalent)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Emissions of SF6(3) - (Gg CO2 equivalent)	13.39	16.11	15.74	16.11	17.33	17.92	18.31	18.86	18.26	17.54
SF_6	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note: All footnotes for this table are given on sheet 3.

Table 1(d) SVN_BR1_v3.0

Emission trends (HFCs, PFCs and SF_6)

(Sheet 3 of 3) CRF: SVN_CRF__ v1.6

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*2008*	2009	2010	2011	Change from base to latest reported year
	kt	kt	kt	kt	%
Emissions of HFCsc - (kt CO2 eq)	187.91	195.80	207.41	217.15	100.00
HFC-23	NA, NO	NA, NO	NA, NO	NA, NO	0.00
HFC-32	0.00	0.00	0.00	0.00	100.00
HFC-41	NA, NO	NA, NO	NA, NO	NA, NO	0.00
HFC-43-10mee	NA, NO	NA, NO	NA, NO	NA, NO	0.00
HFC-125	0.01	0.01	0.01	0.01	100.00
HFC-134	NA, NO	NA, NO	NA, NO	NA, NO	0.00
HFC-134a	0.10	0.10	0.10	0.10	100.00
HFC-152a	NA, NO	NA, NO	NA, NO	NA, NO	0.00
HFC-143	NA, NO	NA, NO	NA, NO	NA, NO	0.00
HFC-143a	0.01	0.01	0.01	0.01	100.00
HFC-227ea	0.00	0.00	0.00	0.00	100.00
HFC-236fa	NA, NO	NA, NO	NA, NO	NA, NO	0.00
HFC-245ca	NA, NO	NA, NO	NA, NO	NA, NO	0.00
Unspecified mix of listed HFCs(4) - (Gg CO_2 equivalent)	NA, NO	NA, NO	NA, NO	NA, NO	0.00
Emissions of PFCsc - (kt CO2 eq)	20.91	7.43	13.68	28.61	-89.64
CF_4	0.00	0.00	0.00	0.00	-90.00
C_2F_6	0.00	0.00	0.00	0.00	-87.14
C 3F8	NA, NO	NA, NO	NA, NO	NA, NO	0.00
C_4F_{10}	NA, NO	NA, NO	NA, NO	NA, NO	0.00
c-C_4F_8	NA, NO	NA, NO	NA, NO	NA, NO	0.00
C_5F_{12}	NA, NO	NA, NO	NA, NO	NA, NO	0.00
C_6F_{14}	NA, NO	NA, NO	NA, NO	NA, NO	0.00
Unspecified mix of listed PFCs(4) - (Gg CO_2 equivalent)	NA, NO	NA, NO	NA, NO	NA, NO	0.00
Emissions of SF6(3) - (Gg CO2 equivalent)	16.68	15.92	16.54	16.54	61.53
SF_6	0.00	0.00	0.00	0.00	61.53

Abbreviations: CRF = common reporting format, LULUCF = land use, land-use change and forestry.

[a] The column "Base year" should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

[c]Enter actual emissions estimates. If only potential emissions estimates are available, these should be reported in this table and an indication for this be provided in the documentation box. Only in these rows are the emissions expressed as CO2 equivalent emissions.

[d]In accordance with the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part I: UNFCCC reporting guidelines on annual inventories", HFC and PFC emissions should be reported for each relevant chemical. However, if it is not possible to report values for each chemical (i.e. mixtures, confidential data, lack of disaggregation), this row could be used for reporting aggregate figures for HFCs and PFCs, respectively. Note that the unit used for this row is kt of CO2 equivalent and that appropriate notation keys should be entered in the cells for the individual chemicals.)

Custom Footnotes

Documentation Box:

Table 2(a) SVN_BR1_v3.0

Description of quantified economy-wide emission reduction target: base year[a]

Party	*Slovenia*	
Base year /base period	1986	
Emission reduction target	% of base year/base period	% of 1990 [b]
	2,000.00%	0.00%
Period for reaching target	2013-2020	

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] Optional.

Table 2(b) SVN_BR1_v3.0

Description of quantified economy-wide emission reduction target: gases and sectors covered[a]

Gases covered		*Base year for each gas (year):*
CO_2		1986
CH_4		1986
N_2O		1986
HFCs		1995
PFCs		1995
SF_6		1995
NF_3		t.b.d.
Other Gases (specify)		
Sectors covered[b]	Energy	Yes
	Transport[f]	Yes
	Industrial processes[g]	Yes
	Agriculture	Yes
	LULUCF	No
	Waste	Yes
	Other Sectors (specify)	

Abbreviations: LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] More than one selection will be allowed. If Parties use sectors other than those indicated above, the explanation of how these sectors relate to the sectors defined by the IPCC should be provided.

[f] Transport is reported as a subsector of the energy sector.

[g] Industrial processes refer to the industrial processes and solvent and other product use sectors.

Table 2(c) SVN_BR1_v3.0

Description of quantified economy-wide emission reduction target: global warming potential values (GWP)[a]

Gases	*GWP values* [b]
CO_2	4nd AR
CH_4	4nd AR
N_2O	4nd AR
HFCs	4nd AR
PFCs	4nd AR
SF_6	4nd AR
NF_3	4nd AR
Other Gases (specify)	

Abbreviations: GWP = global warming potential

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] Please specify the reference for the GWP: Second Assessment Report of the Intergovernmental Panel on Climate Change (IPCC) or the Fourth Assessment Report of the IPCC.

Table 2(d) SVN_BR1_v3.0

Description of quantified economy-wide emission reduction target: approach to counting emissions and removals from the LULUCF sector[a]

Role of LULUCF	LULUCF in base year level and target	Excluded
	Contribution of LULUCF is calculated using	

Abbreviation : LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

Table 2(e)I SVN_BR1_v3.0

Description of quantified economy-wide emission reduction target: market-based mechanisms under the Convention[a]

Market-based mechanisms under the Convention	*Possible scale of contributions (estimated kt CO_2 eq)*
CERs	
ERUs	
AAUs[i]	
Carry-over units[j]	
Other mechanism units under the Convention (specify)[d]	

Abbreviations: AAU = assigned amount unit, CER = certified emission reduction, ERU = emission reduction unit.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[d] As indicated in paragraph 5(e) of the guidelines contained in annex I of decision 2/CP.17 .

[i] AAUs issued to or purchased by a Party.

[j] Units carried over from the first to the second commitment periods of the Kyoto Protocol, as described in decision 13/CMP.1 and consistent with decision 1/CMP.8.

Table 2(e)II SVN_BR1_v3.0

Description of quantified economy-wide emission reduction target: other market-based mechanisms[a]

Other market-based mechanisms	*Possible scale of contributions*
(Specify)	*(estimated kt CO_2 eq)*

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

Description of quantified economy-wide emission reduction target: any other information[a,b]

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] This information could include information on the domestic legal status of the target or the total assigned amount of emission units for the period for reaching a target. Some of this information is presented in the narrative part of the biennial report.

Custom Footnotes

Base year: 1986 for CO2, CH4, N2O; 1995 for F-gases

Table 3 SVN_BR1_v3.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Emissions trading scheme (EU-ETS)	Energy, Industry/industrial processes	CO_2, PFCs	Reduction of the emissions in the trading sector where it is most economically feasible	Economic	Implemented	Implementation of European Emission trading scheme based on "cap and trade" principle. In Slovenia 94 installations are included in EU ETS in period 2008-2012.	2005	Ministry, responsible for protection of environment	1,139.00	
Environmental tax for the pollution of air with CO2 emissions	Energy, Transport	CO_2	Making the use of fossil fuels less economically interesting	Other (Fiscal)	Implemented	CO2 tax, paid for the consumption of fossil fuels and the incineration of combustible organic substances and charged proportionally to the units of CO2 emissions caused by fuel use or combustible organic substances burnt. In force from year 1997.	1997	Ministry, responsible for protection of environment	NA	
Environmental tax for the pollution of air with CO2 emissions - F gases	Industry/industrial processes	HFCs	Reduce consumption of F-gases	Fiscal	Implemented	Carbon tax, F-gases. In force from year 2008.	2008	Ministry, responsible for protection of environment	NA	
Kyoto flexible mechanisms	Cross-cutting	CO_2	Cost effective GHG emission reductions	Voluntary Agreement	Adopted	Participation of Slovenia in mechanisms referred to in Articles 6, 12 and 17 of The Kyoto protocol.		Ministry, responsible for protection of environment	NA	
Energy taxes	Cross-cutting	CO_2	Making the use of fossil fuels less economically interesting	Fiscal	Implemented	Excise tax on energy	NA	Ministry of finance	NA	
Education, training, awareness, information and promotion	Cross-cutting	CO_2	Increase of knowledge and information on benefits and practical aspects of policies and measures.	Information	Implemented	Actions for integration of climate change related contents in curriculum at all levels of education process. Provision of training programs for various target groups involved in implementation of energy efficiency measures. Counseling to citizens on climate change measures and other information, awareness and promotion activities.	1993	Ministry, responsible for protection of environment; Ministry, responsible for energy, Ministry, responsible for education	NA	
Technological modernisation of thermal power stations	Energy	CO_2	Reduction of the specific emissions in the generation of electricity by replacement of the old units with new units. Fuel switching to low carbon fuels in some cases.	Regulatory	Adopted	Technical lifetime of fossil fueled power plants will expire for most of the existing capacities by 2016. TPP Šoštanj blocks 1 to 4 will be replaced with a new unit 6. Coal fired CHP units in Ljubljana will be replaced by a gas fired CHP.		Companies	2,210.00	

Table 3 SVN_BR1_v3.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Promoting cogeneration	Energy	CO_2	Production of electricity and heat with higher efficiency	Other (Regulatory)	Implemented	Feed in tariff scheme promoting CHP in all sectors	2001	Ministry, responsible for energy, Agency for energy of Republic of Slovenia (Power Market regulator), Borzen (Power Market Operator)	233.00	
Promoting electricity generation from RES	Energy	CO_2	Increased production of electricity from renewable energy sources	Other (Regulatory)	Implemented	Feed in tariff scheme promoting distributed renewable electricity generation in all sectors. Construction of HPPs chains on lower and middle Sava river and other environmentally acceptable HPPs.	2001	Ministry, responsible for energy, Agency for energy of Republic of Slovenia (Power Market regulator), Borzen (Power Market Operator)	890.00	
Promoting efficient energy use in industry	Energy	CO_2	Decrease energy intensity in industry	Other (Economic)	Implemented	Direct financial incentives for promotion of efficient use of energy in industry and other regulatory measures (energy audits, etc)	2007	Ministry, responsible for energy	164.00	
Promoting use of RES for heat generation	Energy	CO_2	Increase use of renewable energy use for heat generation	Economic|Regulatory|Other (Planning)|Information	Implemented	Direct financial incentives for investments (subsidies and favourable loans) in environmentally-friendly heat generation from renewable energy sources. Regulations (building code), energy counseling, awareness, informing and education of energy users and other target groups.	2007	Ministry, responsible for energy	304.00	
Promoting of energy efficiency in public sector	Energy	CO_2	Decrease energy use in public sector through decrease in energy intensity	Economic|Information|Education|Regulatory	Implemented	Direct financial investment in energy efficiency and renewable energy and green public procurement.	2007	Ministry, responsible for energy, Ministry of finance, Ministry of public administration, Ministries responsible for health, education, social affairs, and others, Local government	72.00	
Energy labeling and minimal standards	Energy	CO_2	Decrease use of electricity, energy for heating and energy in transport	Other (Information)	Implemented	Implementation of the EU legislation in Slovenia.	2002	Ministry, responsible for energy, Ministry, responsible for environment	NA	
Promoting of energy efficiency in households and service sector	Energy	CO_2	Decrease use of energy for heating	Economic|Regulatory|Education|Information|Voluntary Agreement	Implemented	Building codes (PURES), direct financial incentives for investment in households, building certificates, measurement of actual heat consumption.	2002	Ministry, responsible for energy, Ministry, responsible for environment, Ministry responsible for residential sector	185.00	
Reduction of emissions of CO2 from passengers cars	Transport	CO_2	Increase of efficiency of energy use in cars	Regulatory|Information|Economic	Implemented	Policy includes: taxation of road vehicles proportional to CO2 emissions, regulation on CO2 from cars, energy labeling for cars and tyres, green public procurement, financial incentives for clean cars and promotion activities	2010	Ministry, responsible for protection of environment, Ministry of finance, Ministry for transport	197.00	

Table 3 SVN_BR1_v3.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Reduction of emissions of CO2 from freight transport vehicles	Transport	CO_2	Increase of efficiency of energy use in light commercial and heavy goods vehicles	Regulatory	Implemented	Policy includes: regulation on CO2 from vans, energy labelling for tyres, green public procurement	2011	Ministry, responsible for protection of environment, Ministry of finance	NA	
Reduction of emissions of CO2 from buses	Transport	CO_2	Increase of efficiency of energy use in buses	Economic|Education|Voluntary Agreement	Implemented	Policy includes: energy labelling for tyres, green public procurement, financial incentives for clean buses.	2011	Ministry, responsible for protection of environment, Ministry of finance	NA	
Promoting use of biofuels	Transport	CO_2	Increase the use of biofuels in transport sector	Other (Regulatory)	Implemented	Biofuel use obligation - minimum quotas of biofuel sold for motor fuel distributors. Zero tax rate for biofuels.	2005	Ministry, responsible for protection of environment, Ministry of finance, Ministry, responsible for energy, Companies	507.00	
Promoting use of public transport	Transport	CO_2	Decrease use of energy in transport sector through increased use of public transport	Economic|Information|Other (Planning)	Implemented	Integrated public transport project: single combined ticket, coordinating timetable, increased accessibility: punctuality, frequency, promotion. Subsidies for public transport. Coordinated local planning of public transport.	NA	Ministry, responsible for transport, Local goverment	157.00	
Promotion of sustainable freight transport	Transport	CO_2	Increase of share of freight transport on railways	Other (Other)	Implemented	Construction of railway infrastructure	NA	Ministry, responsible for transport	54.00	
Emissions from transit transport	Transport	CO_2	Decrease emissions from road transit transport	Other (Other)	Planned	Slovenia lies on important transit routes. Because of its size, transit transport has an important share in its energy balance. In 2008 around 20% of fuels in transport were sold to transit transport. Purchase of fuel from transit transport is heavily dependent on price of fuel in Slovenia and neighboring countries.	1993	Ministry, responsible for transport, Ministry of finance	1,252.00	
Reduction of F-gases emissions in stationary equipment	Industry/industrial processes	HFCs, SF_6	Reduction of leakage and recovery of F gases in stationary cooling and A/C equipment	Regulatory	Implemented	Containment of gases and proper recovery of equipment; training and certification of personnel and of companies handling these gases; labeling of equipment containing F-gases; reporting on imports, exports and production of F-gases and restrictions on the marketing and use of certain products and equipment containing F-gases	2008	Ministry, responsible for protection of environment	113.00	
Reduction of F-gases emissions from mobile A/C	Industry/industrial processes	HFCs	Reduction of leakage of F-gases with GWP higher than 150 in mobile A/C and prohibition of use of those gases	Regulatory	Implemented	From 21 June 2009 new vehicles cannot be registered if they are fitted with MACs designed to contain F-gases with a GWP higher than 150 leaking more than 40 grams per year (one evaporator systems) and 60 grams per year (dual evaporator systems). The second phase is the complete ban of MACs designed to use the above mentioned gases. From 1.1.2011 complete ban of MACs designed to use the above mentioned gases is effective for new types of vehicles and from 1.1.2017 for all new vehicles.	2008	Ministry of responsible for transport	122.00	

Table 3 SVN_BR1_v3.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Management of waste electronic and electric equipment	Industry/industrial processes	HFCs	Reduction of emissions of F-gases at disposal of refrigerators and freezers	Regulatory	Implemented	At disposal waste electric and electronic equipment has to be taken care of at special facilities.	2005	Ministry, responsible for protection of environment		0.02

Table 3 SVN_BR1_v3.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Reduction of landfilled biodagradable waste	Waste management/waste	CH_4	Increase the share of recycled and composted waste and use of energy recovery from waste to reduce amount of landfilled biodegradable waste	Regulatory|Information|Fiscal	Implemented	Increased recycling of waste will be achieved through improvement of the system of seperate waste collection and through waste manipulation in the waste collection centres. Waste appropirate for energy recovery will be used in coogeneration units. Reduction of landfilled waste is also stimulated through landfilling tax which depend on the amount of waste that is landfilled.	2004	Ministry, responsible for protection of environment	228.00	
Collection of landfilled gas and its energy use	Waste management/waste, Energy	CH_4, CO_2	Reduction of emissions of landfilled gas into the atmosphere	Other (Regulatory)	Implemented	All landfilles had to install system for collection of landfill gas and its energy use or flaring. Electricity production from landfill gas is subsidized through feed in tariff	2004	Ministry, responsible for protection of environment, Ministry responsible for energy, Companies	125.00	
Closure of plants not compatible with IPPC	Industry/industrial processes	CO_2, PFCs	Reduce emissions of pollutants	Regulatory	Implemented	In 2007 one unit of primary aluminium production has bees shut down, because it was not compliant to BAT standards.	2006	Ministry, responsible for protection of environment	159.00	
Sustainable forest management	Forestry/LULUCF	CO_2	Increase of carbon sinks	Other (Other (Planning))	Implemented	Preparation and implementation of National forest management plans for each decade, implementation of measures in National forest programme	1971	Ministry responsible for forestry	-12,105.00	
Efficient animal production	Agriculture	CH_4, N_2O	Reduction of methane and nitrogenous oxide emissions per kg ob meat and milk	Education	Planned	Breeding programmes towards better utilization of energy and protein in cattle, optimization of production process by the means of optimal feeding strategies, reproduction and welfare.	NA	Ministry responsible for agriculture	61.00	
Anaerobic digesters for biogas production from animal manures	Agriculture, Energy	CH_4, CO_2	Decrease of methane emissions from manure management	Fiscal	Planned	Methane emissions from manure management will be reduced by investments in mini and micro biogas plants	2014	Ministry responsible for agriculture	4.00	
Increase the proportion of grazed animals	Agriculture	CH_4, N_2O	Decrease of methane emissions from manure management	Economic	Planned	Methane emissions from manure management will be reduced by increasing the proportion of grazed animals.	NA	Ministry responsible for agriculture	43.00	
Rational use of N fertilizers	Agriculture	N_2O	Reduction of direct and indirect nitrous oxide emissions by the reduction N from synthetic fertilizers	Education	Planned	Promotion of efficient nitrogen usage from synthetic and organic fertilizers by the means of measures of Rural development programme and public advisory service	NA	Ministry responsible for agriculture	52.00	

Note: The two final columns specify the year identified by the Party for estimating impacts (based on the status of the measure and whether an ex post or ex ante estimation is available).

Abbreviations: GHG = greenhouse gas; LULUCF = land use, land-use change and forestry.

[a] Parties should use an asterisk (*) to indicate that a mitigation action is included in the 'with measures' projection.

[b] To the extent possible, the following sectors should be used: energy, transport, industry/industrial processes, agriculture, forestry/LULUCF, waste management/waste, other sectors, cross-cutting, as appropriate.

[c] To the extent possible, the following types of instrument should be used: economic, fiscal, voluntary agreement, regulatory, information, education, research, other.

[d] To the extent possible, the following descriptive terms should be used to report on the status of implementation: implemented, adopted, planned.

[e] Additional information may be provided on the cost of the mitigation actions and the relevant timescale.

[f] Optional year or years deemed relevant by the Party.

Custom Footnotes

Table 4 SVN_BR1_v3.0

Reporting on progress[a, b]

	Total emissions excluding LULUCF	*Contribution from LULUCF*[d]	*Quantity of units from market based mechanisms under the Convention*		*Quantity of units from other market based mechanisms*	
Year[c]	*(kt CO_2 eq)*	*(kt CO_2 eq)*	*(number of units)*	*(kt CO_2 eq)*	*(number of units)*	*(kt CO_2 eq)*
(1986)						
2010						
2011						
2012						

Abbreviation : GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] For the base year, information reported on the emission reduction target shall include the following: (a) total GHG emissions, excluding emissions and removals from the LULUCF sector; (b) emissions and/or removals from the LULUCF sector based on the accounting approach applied taking into consideration any relevant decisions of the Conference of the Parties and the activities and/or land that will be accounted for; (c) total GHG emissions, including emissions and removals from the LULUCF sector. For each reported year, information reported on progress made towards the emission reduction targets shall include, in addition to the information noted in paragraphs 9(a–-c) of the UNFCCC biennial reporting guidelines for developed country Parties, information on the use of units from market-based mechanisms.

[c] Parties may add additional rows for years other than those specified below.

[d] Information in this column should be consistent with the information reported in table 4(a)I or 4(a)II, as appropriate. The Parties for which all relevant information on the LULUCF contribution is reported in table 1 of this common tabular format can refer to table 1.

Custom Footnotes

Table 4(a)I SVN_BR1_v3.0

Progress in achieving the quantified economy-wide emission reduction targets – further information on mitigation actions relevant to the contribution of the land use, land-use change and forestry sector in 2011 [a,b]

	Net GHG emissions/removals from LULUCF categories [c]	*Base year/period or reference level value* [d]	*Contribution from LULUCF for reported year*	*Cumulative contribution from LULUCF* [e]	*Accounting approach* [f]
	(kt CO_2 eq)				
Total LULUCF					
A. Forest land					
1. Forest land remaining forest land					
2. Land converted to forest land					
3. Other [g]					
B. Cropland					
1. Cropland remaining cropland					
2. Land converted to cropland					
3. Other [g]					
C. Grassland					
1. Grassland remaining grassland					
2. Land converted to grassland					
3. Other [g]					
D. Wetlands					
1. Wetland remaining wetland					
2. Land converted to wetland					
3. Other [g]					
E. Settlements					
1. Settlements remaining settlements					
2. Land converted to settlements					
3. Other [g]					
F. Other land					
1. Other land remaining other land					
2. Land converted to other land					
3. Other [g]					
Harvested wood products					

Abbreviations: GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] Parties that use the LULUCF approach that is based on table 1 do not need to complete this table, but should indicate the approach in table 2. Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[c] For each category, enter the net emissions or removals reported in the most recent inventory submission for the corresponding inventory year. If a category differs from that used for the reporting under the Convention or its Kyoto Protocol, explain in the biennial report how the value was derived.

[d] Enter one reference level or base year/period value for each category. Explain in the biennial report how these values have been calculated.

[e] If applicable to the accounting approach chosen. Explain in this biennial report to which years or period the cumulative contribution refers to.

[f] Label each accounting approach and indicate where additional information is provided within this biennial report explaining how it was implemented, including all relevant accounting parameters (i.e. natural disturbances, caps).

[g] Specify what was used for the category "other". Explain in this biennial report how each was defined and how it relates to the categories used for reporting under the Convention or its Kyoto Protocol.

Custom Footnotes

Table 4(a)I SVN_BR1_v3.0

Progress in achieving the quantified economy-wide emission reduction targets – further information on mitigation actions relevant to the contribution of the land use, land-use change and forestry sector in 2012 [a, b]

	Net GHG emissions/removals from LULUCF categories [c]	*Base year/period or reference level value* [d]	*Contribution from LULUCF for reported year*	*Cumulative contribution from LULUCF* [e]	*Accounting approach* [f]
	(kt CO_2 eq)				
Total LULUCF					
A. Forest land					
1. Forest land remaining forest land					
2. Land converted to forest land					
3. Other [g]					
B. Cropland					
1. Cropland remaining cropland					
2. Land converted to cropland					
3. Other [g]					
C. Grassland					
1. Grassland remaining grassland					
2. Land converted to grassland					
3. Other [g]					
D. Wetlands					
1. Wetland remaining wetland					
2. Land converted to wetland					
3. Other [g]					
E. Settlements					
1. Settlements remaining settlements					
2. Land converted to settlements					
3. Other [g]					
F. Other land					
1. Other land remaining other land					
2. Land converted to other land					
3. Other [g]					
Harvested wood products					

Abbreviations: GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] Parties that use the LULUCF approach that is based on table 1 do not need to complete this table, but should indicate the approach in table 2. Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[c] For each category, enter the net emissions or removals reported in the most recent inventory submission for the corresponding inventory year. If a category differs from that used for the reporting under the Convention or its Kyoto Protocol, explain in the biennial report how the value was derived.

[d] Enter one reference level or base year/period value for each category. Explain in the biennial report how these values have been calculated.

[e] If applicable to the accounting approach chosen. Explain in this biennial report to which years or period the cumulative contribution refers to.

[f] Label each accounting approach and indicate where additional information is provided within this biennial report explaining how it was implemented, including all relevant accounting parameters (i.e. natural disturbances, caps).

[g] Specify what was used for the category “other”. Explain in this biennial report how each was defined and how it relates to the categories used for reporting under the Convention or its Kyoto Protocol.

Custom Footnotes

Table 4(a)II

SVN_BR1_v3.0
Source: SVN_CRF__ v1.6

Progress in achievement of the quantified economy-wide emission reduction targets – further information on mitigation actions relevant to the counting of emissions and removals from the land use, land-use change and forestry sector in relation to activities under Article 3, paragraphs 3 and 4, of the Kyoto Protocol[a,b,c]

GREENHOUSE GAS SOURCE AND SINK ACTIVITIES	*Base year*[d]	*Net emissions/removals*[e]					*Accounting parameters*[h]	*Accounting quantity*[i]
		2008	2009	*2010*	*2011*	Total[g]		
	(kt CO_2 eq)							
A. Article 3.3 activities								
A.1. Afforestation and Reforestation								NA,NO
A.1.1. Units of land not harvested since the beginning of the commitment periodj		NA, NO	NA, NO	NA, NO	NA, NO	NA, NO		NA,NO
A.1.2. Units of land harvested since the beginning of the commitment periodj								NO
A.2. Deforestation		126.66	271.56	306.46	232.84	937.53		937.52729
B. Article 3.4 activities								
B.1. Forest Management (if elected)		-11,559.36	-11,562.91	-11,575.61	-11,576.43	-46,274.31		-7537.52729
3.3 offset[k]							937.52729	-937.52729
FM cap[l]							6600	-6600
B.2. Cropland Management (if elected)	0	NA	NA	NA	NA	NA	0	0
B.3. Grazing Land Management (if elected)	0	NA	NA	NA	NA	NA	0	0
B.4. Revegetation (if elected)	0	NA	NA	NA	NA	NA	0	0

Note: 1 kt CO_2 eq equals 1 Gg CO_2 eq.

Abbreviations: CRF = common reporting format, LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] Developed country Parties with a quantified economy-wide emission reduction target as communicated to the secretariat and contained in document FCCC/SB/2011/INF.1/Rev.1 or any update to that document, that are Parties to the Kyoto Protocol, may use table 4(a)II for reporting of accounting quantities if LULUCF is contributing to the attainment of that target.

[c] Parties can include references to the relevant parts of the national inventory report, where accounting methodologies regarding LULUCF are further described in the documentation box or in the biennial

[d] Net emissions and removals in the Party's base year, as established by decision 9/CP.2.

[e] All values are reported in the information table on accounting for activities under Article 3, paragraphs 3 and 4, of the Kyoto Protocol, of the CRF for the relevant inventory year as reported in the current submission and are automatically entered in this table.

[f] Additional columns for relevant years should be added, if applicable.

[g] Cumulative net emissions and removals for all years of the commitment period reported in the current submission.

[h] The values in the cells "3.3 offset" and "Forest management cap" are absolute values.

[i] The accounting quantity is the total quantity of units to be added to or subtracted from a Party's assigned amount for a particular activity in accordance with the provisions of Article 7, paragraph 4, of the Kyoto Protocol.

[j] In accordance with paragraph 4 of the annex to decision 16/CMP.1, debits resulting from harvesting during the first commitment period following afforestation and reforestation since 1990 shall not be greater than the credits accounted for on that unit of land.

[k] In accordance with paragraph 10 of the annex to decision 16/CMP.1, for the first commitment period a Party included in Annex I that incurs a net source of emissions under the provisions of Article 3 paragraph 3, may account for anthropogenic greenhouse gas emissions by sources and removals by sinks in areas under forest management under Article 3, paragraph 4, up to a level that is equal to the net source of emissions under the provisions of Article 3, paragraph 3, but not greater than 9.0 megatonnes of carbon times five, if the total anthropogenic greenhouse gas emissions by sources and removals by sinks in the managed forest since 1990 is equal to, or larger than, the net source of emissions incurred under Article 3, paragraph 3.

[l] In accordance with paragraph 11 of the annex to decision 16/CMP.1, for the first commitment period of the Kyoto Protocol only, additions to and subtractions from the assigned amount of a Party resulting from Forest management under Article 3, paragraph 4, after the application of paragraph 10 of the annex to decision 16/CMP.1 and resulting from forest management project activities undertaken under Article 6, shall not exceed the value inscribed in the appendix of the annex to decision 16/CMP.1, times five.

Custom Footnotes

Documentation Box:

Table 4(b) SVN_BR1_v3.0

Reporting on progress[a, b, c]

Units of market based mechanisms			*Year*	
			2011	*2012*
Kyoto Protocol units[d]	*Kyoto Protocol units*	*(number of units)*		
		(kt CO_2 eq)		
	AAUs	*(number of units)*		
		(kt CO2 eq)		
	ERUs	*(number of units)*		
		(kt CO2 eq)		
	CERs	*(number of units)*		
		(kt CO2 eq)		
	tCERs	*(number of units)*		
		(kt CO2 eq)		
	lCERs	*(number of units)*		
		(kt CO2 eq)		
Other units[d,e]	*Units from market-based mechanisms under the Convention*	*(number of units)*		
		(kt CO_2 eq)		
	Units from other market-based mechanisms	*(number of units)*		
		(kt CO_2 eq)		
Total		*(number of units)*		
		(kt CO_2 eq)		

Abbreviations: AAUs = assigned amount units, CERs = certified emission reductions, ERUs = emission reduction units, lCERs = long-term certified emission reductions, tCERs = temporary certified emission reductions.
Note: 2011 is the latest reporting year.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] For each reported year, information reported on progress made towards the emission reduction target shall include, in addition to the information noted in paragraphs 9(a-c) of the reporting guidelines, on the use of units from market-based mechanisms.

[c] Parties may include this information, as appropriate and if relevant to their target.

[d] Units surrendered by that Party for that year that have not been previously surrendered by that or any other Party.

[e] Additional rows for each market-based mechanism should be added, if applicable.

Custom Footnotes

Table 5 SVN_BR1_v3.0

Summary of key variables and assumptions used in the projections analysis[a]

Key underlying assumptions		*Historical*[b]						Projected			
Assumption	*Unit*	*1990*	*1995*	2000	2005	2010	2011	2015	2020	2025	2030
GDP	*MEUR[00]/a*				21,533.40	28,065.30	28,264.20	33,164.38	38,985.99	44,671.66	51,381.04
Population	thousands				1,997.59	2,046.98	2,050.19	2,052.98	2,058.00	2,046.65	2,022.87
International coal price	EUR[08]/GJ					2.19		2.58	2.95	3.03	3.10
International oil price	EUR[08]/GJ					8.75		10.52	12.14	13.05	13.96
International gas price	EUR[08]/GJ					5.25		6.74	7.80	8.44	9.04
Carbon price	EUR[08]/tCO2					18.12		15.00	20.00	29.14	35.00
Gross value added - industry	MEUR[00]/a				6,504.10	6,861.00	7,063.90	7,875.59	9,122.17	10,384.23	11,842.83
Passenger transport activity	[Mpkm]				24,516.89	27,486.57	27,867.65	34,500.00	36,800.00	39,000.00	41,000.00
Freight transport activity	[Mtkm]				17,088.00	31,765.00	0.00	41,761.54	53,129.55	59,304.36	66,317.14
Number of cars per capita	car/capita				0.48	0.53	0.53	0.53	0.55	0.59	0.64
Floor space of dwellings	thousand m2				57,692.65	62,185.00	62,877.56	67,071.56	74,568.00	74,568.00	74,568.00
Number of households	thousand				710.17	741.90	747.99	771.11	796.08	816.13	832.48
Floor space of service sector	*thousand m2*					24,216.47		25,696.66	26,933.46	27,962.70	28,933.90

[a] Parties should include key underlying assumptions as appropriate.

[b] Parties should include historical data used to develop the greenhouse gas projections reported.

Custom Footnotes

Key variables presented are for 'with measures' scenario

Table 6(a) SVN_BR1_v3.0

Information on updated greenhouse gas projections under a 'with measures' scenario[a]

	GHG emissions and removals[b]							GHG emission projections	
	(kt CO_2 eq)							(kt CO_2 eq)	
	Base year (1986)	1990	1995	2000	2005	2010	2011	2020	2030
Sector[d,e]									
Energy	14,077.81	11,686.02	11,094.97	11,196.71	11,768.96	10,701.18	10,284.01	9,723.71	8,009.05
Transport	2,025.42	2,729.81	3,824.33	3,861.67	4,427.61	5,265.12	5,698.69	6,610.23	6,945.28
Industry/industrial processes	1,263.32	1,361.05	1,018.93	1,105.55	1,416.28	1,010.42	1,063.65	1,241.17	1,345.89
Agriculture	2,210.95	2,134.13	2,041.87	2,133.48	2,003.36	1,954.92	1,900.73	2,254.56	2,342.00
Forestry/LULUCF	-9,193.32	-9,055.98	-8,970.72	-9,901.23	-9,772.67	-9,651.70	-9,618.74	-9,380.13	-9,126.94
Waste management/waste	490.79	532.00	549.28	622.74	692.34	550.24	562.31	521.56	444.75
Other (specify)									
Gas									
CO_2 emissions including net CO_2 from LULUCF	7,162.47	5,730.66	6,039.05	5,311.19	6,919.80	6,484.26	6,557.57	7,374.51	6,414.06
CO_2 emissions excluding net CO_2 from LULUCF	16,355.78	14,791.98	15,011.07	15,213.50	16,693.70	16,136.41	16,177.69	16,754.64	15,541.00
CH_4 emissions including CH_4 from LULUCF	2,173.55	2,122.54	2,043.73	2,119.34	2,140.15	1,998.39	1,967.41	2,116.30	2,029.26
CH_4 emissions excluding CH_4 from LULUCF	2,173.55	2,118.02	2,042.63	2,118.43	2,139.11	1,998.01	1,966.24	2,116.30	2,029.26
N_2O emissions including N_2O from LULUCF	1,387.99	1,266.07	1,324.91	1,426.18	1,191.32	1,109.89	1,103.36	1,303.02	1,333.44
N_2O emissions excluding N_2O from LULUCF	1,387.99	1,265.26	1,324.72	1,426.01	1,191.13	1,109.82	1,103.15	1,303.02	1,333.44
HFCs	31.76	0.00	31.76	40.87	133.02	207.41	217.15	136.47	142.21
PFCs	106.48	257.44	106.48	105.61	132.73	13.68	28.61	32.40	32.40
SF_6	12.72	10.30	12.72	15.74	18.86	16.54	16.54	8.41	8.67
Other (specify)									
Total with LULUCF[f]	10,874.97	9,387.01	9,558.65	9,018.93	10,535.88	9,830.17	9,890.64	10,971.11	9,960.04
Total without LULUCF	20,068.28	18,443.00	18,529.38	18,920.16	20,308.55	19,481.87	19,509.38	20,351.24	19,086.98

Table 6(a) SVN_BR1_v3.0

Information on updated greenhouse gas projections under a 'with measures' scenario[a]

	GHG emissions and removals[b]							GHG emission projections	
	(kt CO_2 eq)							(kt CO_2 eq)	
	Base year (1986)	1990	1995	2000	2005	2010	2011	2020	2030

Abbreviations : GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] In accordance with the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications", at a minimum Parties shall report a 'with measures' scenario, and may report 'without measures' and 'with additional measures' scenarios. If a Party chooses to report 'without measures' and/or 'with additional measures' scenarios they are to use tables 6(b) and/or 6(c), respectively. If a Party does not choose to report 'without measures' or 'with additional measures' scenarios then it should not include tables 6(b) or 6(c) in the biennial report.

[b] Emissions and removals reported in these columns should be as reported in the latest GHG inventory and consistent with the emissions and removals reported in the table on GHG emissions and trends provided in this biennial report. Where the sectoral breakdown differs from that reported in the GHG inventory Parties should explain in their biennial report how the inventory sectors relate to the sectors reported in this table.

[c] 20XX is the reporting due-date year (i.e. 2014 for the first biennial report).

[d] In accordance with paragraph 34 of the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications", projections shall be presented on a sectoral basis, to the extent possible, using the same sectoral categories used in the policies and measures section. This table should follow, to the extent possible, the same sectoral categories as those listed in paragraph 17 of those guidelines, namely, to the extent appropriate, the following sectors should be considered: energy, transport, industry, agriculture, forestry and waste management.

[e] To the extent possible, the following sectors should be used: energy, transport, industry/industrial processes, agriculture, forestry/LULUCF, waste management/waste, other sectors (i.e. cross-cutting), as appropriate.

[f] Parties may choose to report total emissions with or without LULUCF, as appropriate.

Custom Footnotes

Emissions in base year are calculated as a sum of CO2, CH4 and NO2 emissions in 1986 and F gasses emissions in 1995

Table 6(c) SVN_BR1_v3.0

Information on updated greenhouse gas projections under a 'with additional measures' scenario[a]

	GHG emissions and removals[b]							GHG emission projections	
	(kt CO_2 eq)							(kt CO_2 eq)	
	Base year (1986)	1990	1995	2000	2005	2010	2011	2020	2030
Sector[d,e]									
Energy	14,077.81	11,686.02	11,094.97	11,196.71	11,768.96	10,701.18	10,284.01	9,433.76	7,907.77
Transport	2,025.42	2,729.81	3,824.33	3,861.67	4,427.61	5,265.12	5,698.69	5,358.54	5,570.30
Industry/industrial processes	1,263.32	1,361.05	1,018.93	1,105.55	1,416.28	1,010.42	1,063.65	1,241.17	1,345.89
Agriculture	2,210.95	2,134.13	2,041.87	2,133.48	2,003.36	1,954.92	1,900.73	2,095.18	2,119.35
Forestry/LULUCF	-9,193.32	-9,055.98	-8,970.72	-9,901.23	-9,772.67	-9,651.70	-9,618.74	-9,380.13	-9,126.94
Waste management/waste	490.79	532.00	549.28	622.74	692.34	550.24	562.31	521.56	444.75
Other (specify)									
Gas									
CO_2 emissions including net CO_2 from LULUCF	7,162.47	5,730.66	6,039.05	5,311.19	6,919.80	6,484.26	6,557.57	5,843.36	4,956.75
CO_2 emissions excluding net CO_2 from LULUCF	16,355.78	14,791.98	15,011.07	15,213.50	16,693.70	16,136.41	16,177.69	15,223.49	14,083.70
CH_4 emissions including CH_4 from LULUCF	2,173.55	2,122.54	2,043.73	2,119.34	2,140.15	1,998.39	1,967.41	2,025.66	1,884.51
CH_4 emissions excluding CH_4 from LULUCF	2,173.55	2,118.02	2,042.63	2,118.43	2,139.11	1,998.01	1,966.24	2,025.66	1,884.51
N_2O emissions including N_2O from LULUCF	1,387.99	1,266.07	1,324.91	1,426.18	1,191.32	1,109.89	1,103.36	1,223.79	1,236.58
N_2O emissions excluding N_2O from LULUCF	1,387.99	1,265.26	1,324.72	1,426.01	1,191.13	1,109.82	1,103.15	1,223.79	1,236.58
HFCs	31.76	0.00	31.76	40.87	133.02	207.41	217.15	136.47	142.21
PFCs	106.48	257.44	106.48	105.61	132.73	13.68	28.61	32.40	32.40
SF_6	12.72	10.30	12.72	15.74	18.86	16.54	16.54	8.41	8.67
Other (specify)									
Total with LULUCF[f]	10,874.97	9,387.01	9,558.65	9,018.93	10,535.88	9,830.17	9,890.64	9,270.09	8,261.12
Total without LULUCF	20,068.28	18,443.00	18,529.38	18,920.16	20,308.55	19,481.87	19,509.38	18,650.22	17,388.07

Table 6(c) SVN_BR1_v3.0

Information on updated greenhouse gas projections under a 'with additional measures' scenario[a]

	GHG emissions and removals[b]							GHG emission projections	
	(kt CO_2 eq)							(kt CO_2 eq)	
	Base year (1986)	1990	1995	2000	2005	2010	2011	2020	2030

Abbreviations: GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] In accordance with the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications", at a minimum Parties shall report a 'with measures' scenario, and may report 'without measures' and 'with additional measures' scenarios. If a Party chooses to report 'without measures' and/or 'with additional measures' scenarios they are to use tables 6(b) and/or 6(c), respectively. If a Party does not choose to report 'without measures' or 'with additional measures' scenarios then it should not include tables 6(b) or 6(c) in the biennial report.

[b] Emissions and removals reported in these columns should be as reported in the latest GHG inventory and consistent with the emissions and removals reported in the table on GHG emissions and trends provided in this biennial report. Where the sectoral breakdown differs from that reported in the GHG inventory Parties should explain in their biennial report how the inventory sectors relate to the sectors reported in this table.

[c] 20XX is the reporting due-date year (i.e. 2014 for the first biennial report).

[d] In accordance with paragraph 34 of the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications", projections shall be presented on a sectoral basis, to the extent possible, using the same sectoral categories used in the policies and measures section. This table should follow, to the extent possible, the same sectoral categories as those listed in paragraph 17 of those guidelines, namely, to the extent appropriate, the following sectors should be considered: energy, transport, industry, agriculture, forestry and waste management.

[e] To the extent possible, the following sectors should be used: energy, transport, industry/industrial processes, agriculture, forestry/LULUCF, waste management/waste, other sectors (i.e. cross-cutting), as appropriate.

[f] Parties may choose to report total emissions with or without LULUCF, as appropriate.

Table 7 SVN_BR1_v3.0

Provision of public financial support: summary information in 2011[a]

Allocation channels	*Year*									
	European euro - EUR					*USD*[b]				
	Core/ general[c]	*Climate-specific*[d]				*Core/ general*[c]	*Climate-specific*[d]			
		Mitigation	*Adaptation*	*Cross-cutting*[e]	*Other*[f]		*Mitigation*	*Adaptation*	*Cross-cutting*[e]	*Other*[f]
Total contributions through multilateral channels:	696,000.00			437,000.00						
Multilateral climate change funds[g]	648,000.00			389,000.00						
Other multilateral climate change funds[h]										
Multilateral financial institutions, including regional development banks										
Specialized United Nations bodies	48,000.00			48,000.00						
Total contributions through bilateral, regional and other channels		690,000.00		799,000.00						
Total	696,000.00	690,000.00		1,236,000.00						

Abbreviation: USD = United States dollars.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should provide an explanation on methodology used for currency exchange for the information provided in table 7, 7(a) and 7(b) in the box below.

[c] This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

[d] Parties should explain in their biennial reports how they define funds as being climate-specific.

[e] This refers to funding for activities which are cross-cutting across mitigation and adaptation.

[f] Please specify.

[g] Multilateral climate change funds listed in paragraph 17(a) of the "UNFCCC biennial reporting guidelines for developed country Parties" in decision 2/CP.17.

[h] Other multilateral climate change funds as referred in paragraph 17(b) of the "UNFCCC biennial reporting guidelines for developed country Parties" in decision 2/CP.17.

Custom Footnotes

Each Party shall provide an indication of what new and additional financial resources they have provided, and clarify how they have determined that such resources are new and additional. Please provide this information in relation to table 7(a) and table 7(b).
Documentation Box:

Table 7 SVN_BR1_v3.0

Provision of public financial support: summary information in 2012[a]

Allocation channels	*Year*									
	European euro - EUR					*USD [b]*				
	Core/ general [c]	*Climate-specific [d]*				*Core/ general [c]*	*Climate-specific [d]*			
		Mitigation	*Adaptation*	*Cross-cutting [e]*	*Other [f]*		*Mitigation*	*Adaptation*	*Cross-cutting [e]*	*Other [f]*
Total contributions through multilateral channels:	666,000.00			426,000.00						
Multilateral climate change funds[g]	600,000.00			360,000.00						
Other multilateral climate change funds[h]										
Multilateral financial institutions, including regional development banks										
Specialized United Nations bodies	66,000.00			66,000.00						
Total contributions through bilateral, regional and other channels		5,000.00	606,000.00	695,000.00						
Total	666,000.00	5,000.00	606,000.00	1,121,000.00						

Abbreviation: USD = United States dollars.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should provide an explanation on methodology used for currency exchange for the information provided in table 7, 7(a) and 7(b) in the box below.

[c] This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

[d] Parties should explain in their biennial reports how they define funds as being climate-specific.

[e] This refers to funding for activities which are cross-cutting across mitigation and adaptation.

[f] Please specify.

[g] Multilateral climate change funds listed in paragraph 17(a) of the “UNFCCC biennial reporting guidelines for developed country Parties” in decision 2/CP.17.

[h] Other multilateral climate change funds as referred in paragraph 17(b) of the “UNFCCC biennial reporting guidelines for developed country Parties” in decision 2/CP.17.

Custom Footnotes

Each Party shall provide an indication of what new and additional financial resources they have provided, and clarify how they have determined that such resources are new and additional. Please provide this information in relation to table 7(a) and table 7(b).
Documentation Box:

Table 7(a) SVN_BR1_v3.0

Provision of public financial support: contribution through multilateral channels in 2011[a]

Donor funding	*Total amount*				*Status*[b]	*Funding source*[f]	*Financial instrument*[f]	*Type of support*[f, g]	*Sector*[c]
	Core/general[d]		*Climate-specific*[e]						
	European euro - EUR	*USD*	*European euro - EUR*	*USD*					
Total contributions through multilateral channels	696,000.00		437,000.00						
Multilateral climate change funds[g]	648,000.00		389,000.00						
1. Global Environment Facility	648,000.00		389,000.00		Provided	ODA	Grant	Cross-cutting	Cross-cutting
2. Least Developed Countries Fund									
3. Special Climate Change Fund									
4. Adaptation Fund									
5. Green Climate Fund									
6. UNFCCC Trust Fund for Supplementary Activities									
7. Other multilateral climate change funds									
Multilateral financial institutions, including regional development banks									
1. World Bank									
2. International Finance Corporation									
3. African Development Bank									
4. Asian Development Bank									
5. European Bank for Reconstruction and Development									
6. Inter-American Development Bank									
7. Other									
Specialized United Nations bodies	48,000.00		48,000.00						
1. United Nations Development Programme	48,000.00		48,000.00						
Specialized UN bodies	48,000.00		48,000.00		Provided	ODA	Grant	Cross-cutting	Cross-cutting
2. United Nations Environment Programme									
3. Other									

Abbreviations: ODA = official development assistance, OOF = other official flows.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

[c] Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under "Other".

[d] This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

[e] Parties should explain in their biennial reports how they define funds as being climate-specific.

[f] Please specify.

[g] Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

Table 7(a) SVN_BR1_v3.0

Provision of public financial support: contribution through multilateral channels in 2012[a]

Donor funding	*Total amount*				*Status*[b]	*Funding source*[f]	*Financial instrument*[f]	*Type of support*[f, g]	*Sector*[c]
	Core/general[d]		*Climate-specific*[e]						
	European euro - EUR	*USD*	*European euro - EUR*	*USD*					
Total contributions through multilateral channels	666,000.00		426,000.00						
Multilateral climate change funds[g]	600,000.00		360,000.00						
1. Global Environment Facility	600,000.00		360,000.00		Provided	ODA	Grant	Cross-cutting	Cross-cutting
2. Least Developed Countries Fund									
3. Special Climate Change Fund									
4. Adaptation Fund									
5. Green Climate Fund									
6. UNFCCC Trust Fund for Supplementary Activities									
7. Other multilateral climate change funds									
Multilateral financial institutions, including regional development banks									
1. World Bank									
2. International Finance Corporation									
3. African Development Bank									
4. Asian Development Bank									
5. European Bank for Reconstruction and Development									
6. Inter-American Development Bank									
7. Other									
Specialized United Nations bodies	66,000.00		66,000.00						
1. United Nations Development Programme	66,000.00		66,000.00						
Speialzied UN bodies	66,000.00		66,000.00		Provided	ODA	Grant	Cross-cutting	Cross-cutting
2. United Nations Environment Programme									
3. Other									

Abbreviations: ODA = official development assistance, OOF = other official flows.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

[c] Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under “Other”.

[d] This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

[e] Parties should explain in their biennial reports how they define funds as being climate-specific.

[f] Please specify.

[g] Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

Table 7(b) SVN_BR1_v3.0

Provision of public financial support: contribution through bilateral, regional and other channels in 2011[a]

Recipient country/ region/project/programme [b]	*Total amount*		*Status* [c]	*Funding source* [g]	*Financial instrument* [g]	*Type of support* [g, h]	*Sector* [d]	*Additional information* [e]
	Climate-specific [f]							
	European euro - EUR	*USD*						
Total contributions through bilateral, regional and other channels	1,489,000.00							
Montenegro / Development of IT infrastructure for the energy sector	250,000.00		Provided	ODA	Grant	Mitigation	Energy	
Montenegro / Feasibility study for mechanical, biological and thermal waste treatment in the Municipality of Berane and Feasibility study for municipal heating network the Municipality of Berane	100,000.00		Provided	ODA	Grant	Mitigation	Cross-cutting	
Montenegro / Waste management education and awareness raising through a demonstration project	28,000.00		Provided	ODA	Grant	Cross-cutting	Cross-cutting	
Montenegro / Expanded energy survey of public facilities and economic evaluation of the biomass heating system	33,000.00		Provided	ODA	Grant	Mitigation	Energy	
Serbia / Biomass briquetting plant in municipality of Medvedja	290,000.00		Provided	ODA	Grant	Mitigation	Energy	
Serbia / Waste management education and awareness raising through a demonstration project	30,000.00		Provided	ODA	Grant	Cross-cutting	Cross-cutting	
The former Yugoslav Republic of Macedonia / Modular school construction in the municipality Ilinden	500,000.00		Provided	ODA	Grant	Cross-cutting	Energy	

The former Yugoslav Republic of Macedonia / Designing, constructing and setting up of public water treatment plant for waste waters of municipality of Gjorce Petrov in Skopje	190,000.00		Provided	ODA	Grant	Cross-cutting	Water and sanitation	
Bosnia and Herzegovina / Waste management education and awareness raising through a demonstration project	30,000.00		Provided	ODA	Grant	Cross-cutting	Cross-cutting	
Albania / Two demonstration energy projects - heat pumps (water - water)	16,000.00		Provided	ODA	Grant	Cross-cutting	Energy	
Western Balkans / Education and awareness raising on energy efficiency and renewable energy sources	17,000.00		Provided	ODA	Grant	Mitigation	Cross-cutting	
Western Balkans / Conference on Preparation of Low Carbon National Strategies	5,000.00		Provided	ODA	Grant	Cross-cutting	Energy	

Abbreviations: ODA = official development assistance, OOF = other official flows; USD = United States dollars.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should report, to the extent possible, on details contained in this table.

[c] Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

[d] Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under “Other”.

[e] Parties should report, as appropriate, on project details and the implementing agency.

[f] Parties should explain in their biennial reports how they define funds as being climate-specific.

[g] Please specify.

[h] Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

See information provided under the Fast-start Finance module in the Finance Portal of the UNFCCC website

Table 7(b) SVN_BR1_v3.0

Provision of public financial support: contribution through bilateral, regional and other channels in 2012[a]

Recipient country/ region/project/programme [b]	*Total amount*		*Status* [c]	*Funding source* [g]	*Financial instrument* [g]	*Type of support* [g, h]	*Sector* [d]	*Additional information* [e]
	Climate-specific [f]							
	European euro - EUR	*USD*						
Total contributions through bilateral, regional and other channels	1,306,000.00							
Montenegro / Design and construction of public water treatment plant for waste waters in Žabjak municipality	485,000.00		Provided	ODA	Grant	Cross-cutting	Water and sanitation	
Montenegro / Detailed spatial plan of multi-purpose accumulations on the Morača river	90,000.00		Provided	ODA	Grant	Cross-cutting	Energy	
Montenegro / Ecoremediation as a development strategy of Montenegro	126,000.00		Provided	ODA	Grant	Adaptation	Water and sanitation	
Montenegro / Waste management education and awareness raising through a demonstration project	40,000.00		Provided	ODA	Grant	Cross-cutting	Cross-cutting	
Serbia / Waste management education and awareness raising through a demonstration project	40,000.00		Provided	ODA	Grant	Cross-cutting	Cross-cutting	
The former Yugoslav Republic of Macedonia / Construction of water treatment plant for drinking water in Probištip municipality	480,000.00		Provided	ODA	Grant	Adaptation	Water and sanitation	
Bosnia and Herzegovina / Waste management education and awareness raising through a demonstration project	40,000.00		Provided	ODA	Grant	Cross-cutting	Cross-cutting	
Afghanistan / Solar panels in a health care centre	5,000.00		Provided	ODA	Grant	Mitigation	Energy	

Abbreviations: ODA = official development assistance, OOF = other official flows; USD = United States dollars.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should report, to the extent possible, on details contained in this table.

[c] Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

[d] Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under "Other".

[e] Parties should report, as appropriate, on project details and the implementing agency.

[f] Parties should explain in their biennial reports how they define funds as being climate-specific.

[g] Please specify.

[h] Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

See information provided under the Fast-start Finance module in the Finance Portal of the UNFCCC website

Table 8 SVN_BR1_v3.0

Provision of technology development and transfer support[a,b]

Recipient country and/or region	*Targeted area*	*Measures and activities related to technology transfer*	*Sector* [c]	*Source of the funding for technology transfer*	*Activities undertaken by*	*Status*	*Additional information* [d]

[a] To be reported to the extent possible.

[b] The tables should include measures and activities since the last national communication or biennial report.

[c] Parties may report sectoral disaggregation, as appropriate.

[d] Additional information may include, for example, funding for technology development and transfer provided, a short description of the measure or activity and co-financing arrangements.

Custom Footnotes

Table 9 SVN_BR1_v3.0

Provision of capacity-building support[a]

Recipient country/region	*Targeted area*	*Programme or project title*	*Description of programme or project* [b,c]

[a] To be reported to the extent possible.

[b] Each Party included in Annex II to the Convention shall provide information, to the extent possible, on how it has provided capacity-building support that responds to the existing and emerging capacity-building needs identified by Parties not included in Annex I to the Convention in the areas of mitigation, adaptation and technology development and transfer.

[c] Additional information may be provided on, for example, the measure or activity and co-financing arrangements.

Custom Footnotes