

Framework Convention on Climate Change

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Report on the simplified review of the national inventory report of Cyprus submitted in 2025

Summary

This report presents the results of the simplified review of the 2025 national inventory report of Cyprus, conducted by the secretariat in accordance with the modalities, procedures and guidelines for the transparency framework for action and support referred to in Article 13 of the Paris Agreement.



Abbreviations and acronyms

 CH_4 methane CO_2 carbon dioxide

 ${
m CO_2} \, {
m eq} \hspace{1cm} {
m carbon \, dioxide \, equivalent} \ {
m CRT} \hspace{1cm} {
m common \, reporting \, table}$

GHG greenhouse gas
HFC hydrofluorocarbon
HWP harvested wood products
IE included elsewhere
IEF implied emission factor

LULUCF land use, land-use change and forestry

MPGs modalities, procedures and guidelines for the transparency framework for

action and support referred to in Article 13 of the Paris Agreement

 $\begin{array}{ccc} N & & \text{nitrogen} \\ N_2O & & \text{nitrous oxide} \\ NA & & \text{not applicable} \\ NE & & \text{not estimated} \\ NF_3 & & \text{nitrogen trifluoride} \\ NIR & & \text{national inventory report} \end{array}$

NO not occurring PFC perfluorocarbon

I. Introduction

- 1. This report covers the simplified review of the NIR of Cyprus submitted in 2025. The review was conducted by the secretariat in accordance with the MPGs,¹ particularly chapter VII thereof, and the simplified review procedures.²
- 2. On 22 May 2025 a draft version of this report was transmitted to the Government of Cyprus, which provided comments on individual findings on 24 June 2025 that were addressed by the secretariat and incorporated, as appropriate, in this final version of the report.³ Cyprus did not provide any general comments on the report.
- 3. The secretariat conducted the simplified review of Cyprus's NIR, which involved an initial assessment of completeness and consistency with the MPGs.⁴
- 4. The findings of the initial assessment, presented in the annex, are the result of automated checks and do not necessarily indicate issues of completeness or consistency of the Party's reporting with the MPGs.
- 5. This report, including the findings listed in the annex and any comments provided by the Party (see para. 2 above), will be made available to and considered by the technical expert review team as part of the subsequent technical expert review of Cyprus's NIR.⁵

II. Initial assessment of completeness and consistency with the modalities, procedures and guidelines

A. Summary of findings

6. The table below provides a summary of the findings of the initial assessment by the secretariat. Tables I.1–I.7 list the findings and include detailed information on each one.

Summary of the initial assessment

Area of review	Description	Assessment
Dates of submission	2025 submission: CRTs, 7 May 2025	
	2024 submission: CRTs, 20 September 2024	
Recalculations	Recalculations that have changed estimated total GHG emissions or removals (excluding LULUCF) by more than 2 per cent for categories or subcategories above the threshold of significance (4.25 kt CO ₂ eq for 2023) ^a	
	Recalculations for 1990 (the reference year for the Party's nationally determined contribution) and 2022 since the previous submission	See table I.1
Completeness	Detection of notation key "NE", or of missing gases or sectors in CRT 10 emission trends summary	See table I.2
Notation keys	Changes in notation keys reported for 1990 and 2022 since the previous submission	See table I.3
Sectoral and reference approaches	Difference in estimated energy consumption or CO ₂ emissions, by fuel type, of more than 5 per cent between the reference and sectoral approaches for the latest reported year (2023)	See table I.4
Time-series consistency	The time series of emissions is assessed by calculating interannual changes for each category and gas and converting them to CO_2 eq. Inter-annual changes exceeding the significance	See table I.5

¹ Decision 18/CMA.1, annex.

² Contained in paras. 15–19 of the conclusions and recommendations from the 2023 joint meeting of lead reviewers, available at https://unfccc.int/documents/627213.

³ As per para. 163 of the MPGs.

⁴ As per para. 155 of the MPGs.

⁵ As per para. 155 of the MPGs.

Area of review	Description	Assessment
	threshold are evaluated using the z-score method, ^b where outliers are identified as values exceeding a z-score of 3, based on the statistical distribution of the full time series	3
IEFs	Comparison of IEFs reported for any significant subcategories under key categories with the range of IEFs reported by developed country Parties for the latest inventory year (2023) in their 2025 submission ^c	See table I.6
Key categories	New key categories identified since the previous submission for level (latest year) and trend	See table I.7
Previous areas of improvement	Status of implementation of previous areas of improvement identified in the latest report on the technical expert review of the Party's biennial transparency report	NA^d

 $[^]a$ Threshold calculated by the secretariat as 0.05 per cent of the national total GHG emissions for 2023, excluding LULUCF, or 500 kt CO₂ eq, whichever is lower (see para. 32 of the MPGs).

B. Comments of the Party on the initial assessment

7. The Party did not provide any general comments.

^b Statistical measure that indicates how many standard deviations a data point is from the mean.

^c Range defined by the median plus or minus two times the standard deviation, calculated from all available data points per category.

^d As at the time of publication of this report, information on status of implementation of previous areas of improvement was not yet available.

Annex

Findings of the initial assessment of Cyprus's 2025 national inventory report

Tables I.1–I.7 detail the findings of the initial assessment by the secretariat of the Party's NIR.

Table I.1 **Findings on recalculations**

					Estimate in	Estimate in			
					latest	previous			
				Inventory	submission	submission			Difference (kt
ID#	Category	CRT	Gas	year	(2025)	(2024)	Difference Unit	Difference (%)	$CO_2 eq)$
I.1.1.	1.A.2.f. Non-metallic minerals	Table1	CO ₂	2022	393.00	410.34	–17.35 kt	-4.2	-17.35
I.1.2.	1.D.3. CO ₂ emissions from biomass	Table1	CO_2	2022	401.03	415.25	-14.22 kt	-3.4	-14.22
I.1.3.	2.F.1. Refrigeration and air conditioning	Table2(I)	HFCs	2022	381.40	369.96	11.44 kt CO ₂ eq	3.1	11.44
I.1.4.	2.F.1. Refrigeration and air conditioning	Table2(II)	HFC-125	2022	58.57	56.25	2.32 t	4.1	7.35

Table I.2 **Findings on completeness**

				Inventory	
ID#	Sector, category or gas	CRT	Gas	year	Notation key Finding type
I.2.1.	2.D.1. Lubricant use	Table2(I)	CH ₄	1990	NE Reporting of "NE" detected
I.2.2.	2.D.1. Lubricant use	Table2(I)	N_2O	1990	NE Reporting of "NE" detected
I.2.3.	2.F.2. Foam blowing agents	Table2(I)	HFCs	1990	NE, NO Reporting of "NE" detected
I.2.4.	2.F.2. Foam blowing agents	Table2(I)	Total GHG emissions	1990	NE, NO Reporting of "NE" detected
I.2.5.	2.F.3. Fire protection	Table2(I)	HFCs	1990	NE, NO Reporting of "NE" detected
I.2.6.	2.F.3. Fire protection	Table2(I)	Total GHG emissions	1990	NE, NO Reporting of "NE" detected
I.2.7.	2.D.1. Lubricant use	Table2(I)	CH ₄	2023	NE Reporting of "NE" detected
I.2.8.	2.D.1. Lubricant use	Table2(I)	N_2O	2023	NE Reporting of "NE" detected
I.2.9.	2.D.3. Other	Table2(I)	CH ₄	2023	NE Reporting of "NE" detected
I.2.10.	2.D.3. Other	Table2(I)	N_2O	2023	NE Reporting of "NE" detected
I.2.11.	2.F.2. Foam blowing agents	Table2(II)	HFC-134a	1990	NE, NO Reporting of "NE" detected
I.2.12.	2.F.3. Fire protection	Table2(II)	HFC-227ea	1990	NE, NO Reporting of "NE" detected
I.2.13.	4.D.1. Wetlands remaining wetlands	Table4	Net CO ₂ emissions/removals	1990	NE, NO Reporting of "NE" detected

				Inventory		
ID#	Sector, category or gas	CRT	Gas	year	Notation key	Finding type
I.2.14.	4.D.1. Wetlands remaining wetlands	Table4	Total GHG	1990	NE, NO	Reporting of "NE" detected
			emissions/removals			
I.2.15.	4.D.1. Wetlands remaining wetlands	Table4	Net CO ₂	2023	NE, NO	Reporting of "NE" detected
			emissions/removals			
I.2.16.	4.D.1. Wetlands remaining wetlands	Table4	Total GHG	2023	NE, NO	Reporting of "NE" detected
			emissions/removals			
I.2.17.	5.F.1. Long-term storage of carbon in waste disposal	Table5	CO_2	1990	NE	Reporting of "NE" detected
	sites					
I.2.18.	5.F.1. Long-term storage of carbon in waste disposal	Table5	Total GHG emissions	1990	NE	Reporting of "NE" detected
	sites					
I.2.19.	5.F.2. Annual change in total carbon storage	Table5	CO_2	1990		Reporting of "NE" detected
I.2.20.	5.F.2. Annual change in total carbon storage	Table5	Total GHG emissions	1990		Reporting of "NE" detected
I.2.21.	5.F.3. Annual change in total carbon storage in HWP	Table5	CO_2	1990	NE	Reporting of "NE" detected
	waste					
I.2.22.	5.F.3. Annual change in total carbon storage in HWP	Table5	Total GHG emissions	1990	NE	Reporting of "NE" detected
	waste					
I.2.23.	5.B.2. Anaerobic digestion at biogas facilities	Table5	N_2O	2023		Reporting of "NE" detected
I.2.24.	5.C.2. Open burning of waste	Table5	CH ₄	2023		Reporting of "NE" detected
I.2.25.	5.C.2. Open burning of waste	Table5	N_2O	2023		Reporting of "NE" detected
I.2.26.	5.C.2. Open burning of waste	Table5	Total GHG emissions	2023		Reporting of "NE" detected
I.2.27.	HFCs	Table10s6	_	1990	NA, NE, NO	Gas or sector not reported
I.2.28.	PFCs	Table10s6	_	1990	NO	Gas or sector not reported
I.2.29.	PFCs	Table10s6	_	2023	NO	Gas or sector not reported
I.2.30.	Unspecified mix of HFCs and PFCs	Table10s6	_	1990	NO	Gas or sector not reported
I.2.31.	Unspecified mix of HFCs and PFCs	Table10s6	_	2023	NO	Gas or sector not reported
I.2.32.	NF ₃	Table10s6	_	1990	NO	Gas or sector not reported
I.2.33.	NF ₃	Table10s6	=	2023	NO	Gas or sector not reported
I.2.34.	6. Other	Table10s6	=	1990	NO	Gas or sector not reported
I.2.35.	6. Other	Table10s6	_	2023	NO	Gas or sector not reported

Table I.3 Changes in notation keys reported since the previous submission

			Notation key	Notation key
		Inventory	reported in latest	reported in previous
ID#	Category	CRT Gas year	submission (2025)	submission (2024)
I.3.1.	2.D.3. Other	Table2(I) CO ₂ 1990	NO	IE, NO

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ID#	Category	CRT	Gas	Inventory year	Notation key reported in latest submission (2025)	Notation key reported in previous submission (2024)
I.3.2.	2.D.3. Other	Table2(I)	CH ₄	1990	NO	NE, NO
I.3.3.	2.D.3. Other	Table2(I)	N ₂ O	1990	NO NO	NE, NO
I.3.4.	2.D.3. Other	Table2(I)	Total GHG emissions	1990	NO	IE, NE, NO
I.3.5.	2.G.4. Other	Table2(I)	CO ₂	1990	NA NA	IE, IVE, IVO
I.3.6.	2.G.4. Other	Table2(I)	CH ₄	1990	NA	NE
I.3.7.	2.G.4. Other	Table2(I)	N ₂ O	1990	NA	NE
I.3.8.	2.G.4. Other	Table2(I)	Total GHG emissions	1990	NA, NO	IE, NE
I.3.9.	2.G.4. Other	Table2(I)	CO_2	2022	NA	İE
I.3.10.	2.G.4. Other	Table2(I)	CH ₄	2022	NA	NE
I.3.11.	2.G.4. Other	Table2(I)	N_2O	2022	NA	NE
I.3.12.	2.G.4. Other	Table2(I)	Total GHG emissions	2022	NA, NO	IE, NE
I.3.13.	5.C.2. Open burning of waste	Table5	CH ₄	2022	NE, NO	NO
I.3.14.	5.C.2. Open burning of waste	Table5	N_2O	2022	NE, NO	NO
I.3.15.	5.C.2. Open burning of waste	Table5	Total GHG emissions	2022	NE, NO	NO

Table I.4

Differences between the sectoral and reference approaches for the latest reported year

'				Difference between
				reference and sectoral
ID#	CRT table	Fuel type	Description	approaches (%)
I.4.1.	Table1.A(c)	Other fossil fuels	CO ₂ emissions	7.5

Table I.5 **Findings on time-series consistency**

									Difference	Difference	
ID#	Category	CRT	Gas	Year .	Year 2	Value 1	Value 2	Difference Unit	$(CO_2 eq)$	(%)	Z-score
I.5.1.	1.A.1.a. Public electricity and heat production	Table1	CO ₂	2012	2013	3 545.93	2 829.73	–716.20 kt	-716.20	-20.2	-3.9
I.5.2.	1.A.2.d. Pulp, paper and print	Table1	CO_2	1990	1991	4.82	16.16	11.34 kt	11.34	235.1	4.4
I.5.3.	1.A.2.e. Food processing, beverages and tobacco	Table1	CO_2	1990	1991	72.57	209.33	136.76 kt	136.76	188.5	4.3
I.5.4.	1.A.2.g. Other	Table1	CO_2	1990	1991	38.01	100.18	62.18 kt	62.18	163.6	3.5
I.5.5.	1.A.4.a. Commercial/institutional	Table1	CO_2	2019	2020	116.95	84.98	−31.97 kt	-31.97	-27.3	-3.0
I.5.6.	1.A.5.a. Stationary	Table1	CO_2	200	2008	20.32	42.62	22.30 kt	22.30	109.8	3.2
I.5.7.	1.A.5.a. Stationary	Table1	CO_2	2008	2009	42.62	17.13	−25.49 kt	-25.49	-59.8	-3.8
I.5.8.	1.D.1.a. Aviation	Table1	CO_2	2019	2020	1 008.65	318.41	-690.24 kt	-690.24	-68.4	-4.6

									Difference	Difference	
ID#	Category	CRT	Gas	Year 1	Year 2	Value 1	Value 2	Difference Unit	$(CO_2 eq)$	(%)	Z-score
I.5.9.	1.D.1.a. Aviation	Table1	N ₂ O	2019	2020	0.03	0.01	–0.02 kt	-5.12	-68.4	-4.6
I.5.10.	1.D.1.b. Navigation	Table1	CO_2	2004	2005	170.46	917.05	746.59 kt	746.59	438.0	4.6
I.5.11.	1.D.1.b. Navigation	Table1	N_2O	2004	2005	0.01	0.03	0.02 kt	6.02	338.5	4.1
I.5.12.	1.D.3. CO ₂ emissions from biomass	Table1	CO_2	2019	2020	308.85	400.63	91.79 kt	91.79	29.7	3.0
I.5.13.	2.A.1. Cement production	Table2(I)	CO_2	2012	2013	504.54	752.29	247.76 kt	247.76	49.1	3.0
I.5.14.	2.A.4. Other process uses of carbonates	Table2(I)	CO_2	2008	2009	72.41	45.08	–27.33 kt	-27.33	-37.7	-3.3
I.5.15.	4.B.2. Land converted to cropland	Table4	Net CO ₂	2012	2013	0.68	6.62	5.94 kt CO ₂ eq	5.94	867.1	5.5
			emissions/removals								
I.5.16.	4.E.2. Land converted to settlements	Table4	Net CO ₂	2000	2001	0.27	22.98	22.71 kt CO ₂ eq	22.71	8 437.3	4.5
			emissions/removals								
I.5.17.	4.E.2. Land converted to settlements	Table4	Net CO ₂	2006	2007	24.72	8.31	-16.41 kt CO ₂ eq	-16.41	-66.4	-3.3
			emissions/removals								

Table I.6

Comparison between implied emission factors reported for key categories and the range of implied emission factors from the 2025 national inventory reports of developed country Parties

ID#	Category	CRT	Gas	Unit	IEF reported Comparison
I.6.1.	3.B.2. Sheep	Table3.B(b)	N_2O	kg N2O/head/year	0.158 Above range
I.6.2.	3.B.2.a. Other (please specify)	Table3.B(b)	N_2O	kg N2O/head/year	0.158 Above range
I.6.3.	3.B.2.a. Other (please specify) – sheep	Table3.B(b)	N_2O	kg N2O/head/year	0.158 Above range
I.6.4.	3.D.1.d. Crop residues	Table3.D	N_2O	kg N ₂ O-N/kg N	1.000 Above range

Table I.7 **Identification of new key categories**

				Inventory
ID#	New key category	Gas	Criteria	year
I.7.1.	1.A.1. Fuel combustion – energy industries – liquid fuels	CO_2	Trend	2023
I.7.2.	1.A.2. Fuel combustion – manufacturing industries and construction – liquid fuels	CO_2	Trend	2023
I.7.3.	1.A.2. Fuel combustion – manufacturing industries and construction – solid fuels	CO_2	Trend	2023
I.7.4.	1.A.2. Fuel combustion – manufacturing industries and construction – other fossil fuels	CO_2	Trend	2023
I.7.5.	1.A.3.a. Domestic aviation	CO_2	Trend	2023
I.7.6.	1.A.3.b. Road transportation	CO_2	Trend	2023

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ID#	New key category	Gas	Criteria	year
I.7.7.	1.A.4. Other sectors – liquid fuels	CO ₂	Trend	2023
I.7.8.	2.A.1. Cement production	CO_2	Trend	2023
I.7.9.	2.A.4. Other process uses of carbonates	CO_2	Trend	2023
I.7.10.	2.F.1. Refrigeration and air conditioning	Aggregate	Trend	2023
		fluorinated gas	es	
I.7.11.	3.B. Manure management	CH_4	Level	2023
I.7.12.	3.B. Manure management	CH_4	Trend	2023
I.7.13.	3.B. Manure management	N_2O	Trend	2023
I.7.14.	3.D.1. Direct N ₂ O emissions from managed soils	N_2O	Trend	2023
I.7.15.	4.A.1. Forest land remaining forest land	CO_2	Trend	2023
I.7.16.	4.A.2. Land converted to forest land	CO_2	Trend	2023
I.7.17.	4.B.1. Cropland remaining cropland	CO_2	Trend	2023
I.7.18.	4.G. HWP	CO_2	Trend	2023
I.7.19.	5.A. Solid waste disposal	CH_4	Trend	2023
I.7.20.	5.D. Wastewater treatment and discharge	CH_4	Trend	2023