





Regional Dialogue on Carbon Pricing (REDiCAP) Latin America

22 May 2025

Agenda

Opening Remarks

Perumal Arumugam, Manager of Markets and Non-Markets Support and Stakeholder Interaction, Mitigation Division, UN Climate Change Secretariat.

Session 1

Global and Regional Outlook on Carbon Pricing Instruments

Camilo Trujillo, LAC Policy Advisor, IETA.

Group Picture

Session 2

Aligning Carbon Pricing Instruments with NDCs and LT-LEDS

UNFCCC RCCs and Government Representatives (Brazil and Bolivia).

Session 3

Regional Insights on Carbon Pricing Instruments: Experiences and Lessons Learned

Government Representatives (Chile, Colombia, Panama, Mexico, State of California).

Session 4

Regional Brainstorming: Challenges and Actionable Solutions

Discussion Groups and Key Takeaways from ECLAC

Closing Remarks and Evaluation

CPA Cochairs (Government of Panama and California)





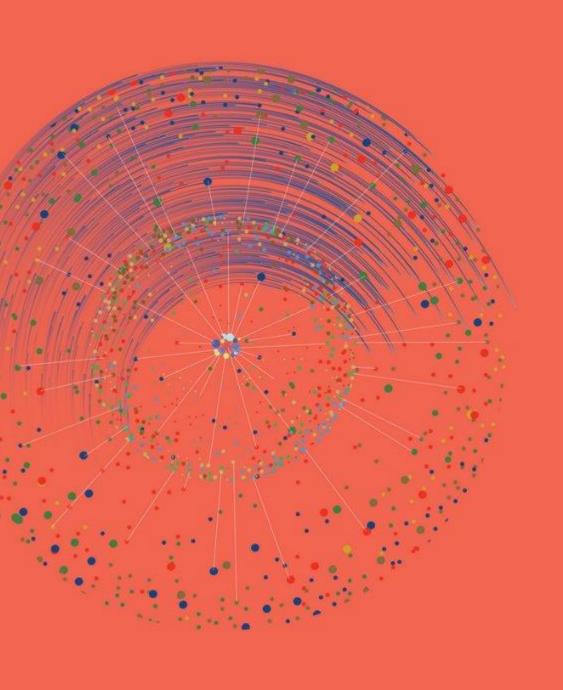
Welcome Remarks



Perumal Aurumugam

Manager of Markets and Non-Markets Support and Stakeholder Interaction Mitigation Division, UN Climate Change Secretariat









Session 1: Global and Regional Outlook on Carbon Pricing Instruments

22 May 2025

Session 1: Global and Regional Outlook on Carbon Pricing Instruments



Camilo Trujillo
LAC Policy Advisor
International Emission Trading Association
(IETA)



State of Carbon Markets in LAC

LACCW - REDICAP







LAC LANDSCAPE

Allow offsets

Offsets not allowed





Carbon Tax















+7 Estados Subnacionales MX

Emissions Trading System









GHG Voluntary Programs











General regulation*









Art.6

















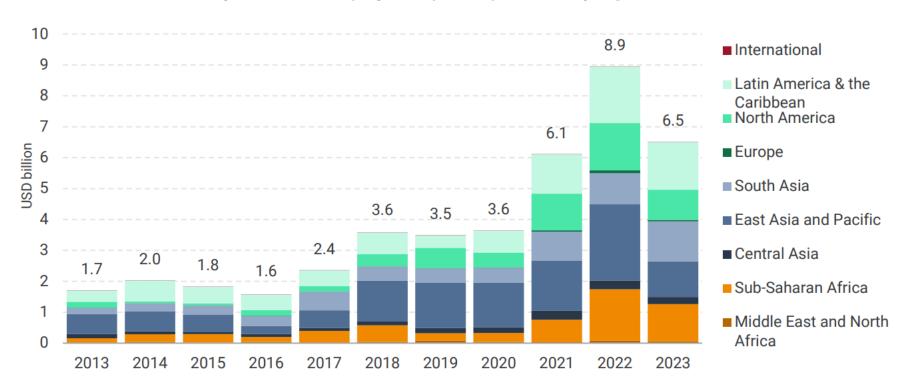


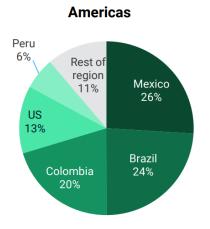


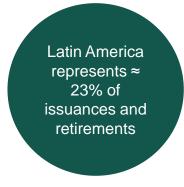
^{**} Carbon tax law includes the use of offsets, but it has never been regulated

PROJECT INVESTMENT BY REGION & LAC MARKET PARTICIPATION (VCM)

Exhibit 5: Annual voluntary carbon-credit project capital expenditure by region



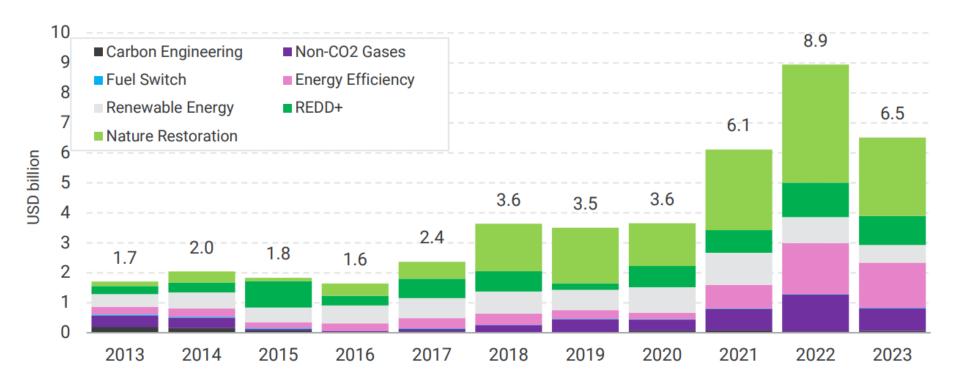




Data as of Sept. 30, 2024. Source: MSCI Carbon Markets

ANNOUNCED CAPITAL RAISED AND COMMITTED

Exhibit 7: Annual voluntary carbon-credit project capital expenditure by project type



Data as of Sept. 30, 2024. Source: MSCI Carbon Markets

Source: MSCI



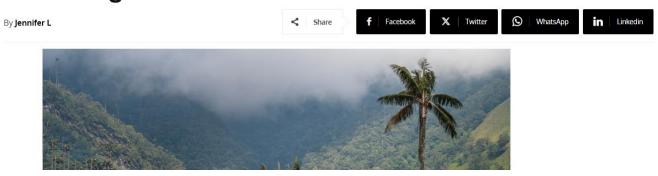
Toesca Asset Management and Astarte Capital Partners Forge Strategic Partnership to Launch \$350 Million Regenerative Agriculture Investment Platform in Latin America

December 03, 2024 03:30 AM Eastern Standard Time

LONDON--(BUSINESS WIRE)--Toesca Asset Management, a leading alternative investment manager based in Santiago, Chile, and Astarte Capital Partners, a global investment firm headquartered in London, United Kingdom, specializing in sustainable real assets, today announced a partnership to establish an institutional platform focused on regenerative agriculture investments in Chile and the broader Latin American region.

The vehicle will seek to establish a permanent crop portfolio in Chile, Peru and "other Latin American markets," according to the statement.

Colombia's Largest Carbon Project Secures \$100M Backing from Temasek-Owned GenZero and Trafigura







GLOBAL SOUTH UNIFIED VISION





Dakar, May 24, 2024

Re: Carbon Markets

Dear SBTi Board of Trustees.

We, as West African Alliance on carbon Markets and Climate Finance (WAA), represent nations in the Global South whose peoples are on the front lines of the fight against climate change. We acknowledge that the Science Based Targets initiative (SBTi) is an influential group that impacts how companies set decarbonization targets.

We are aware that the SBTi is currently consulting on the role of carbon markets in abating Scope 3 emissions.

For many companies, carbon markets play an important role in setting and achieving their targets. For us in the Global South, carbon markets present a chance at receiving the funds necessary to invest in sustainable development for a just transition, adaptation finance and community livelihood activities.

Despite big announcements made in the past, Governments of the Global North have failed to deliver the climate finance for a just transition that they have promised to our nations. The limited climate finance that we have received to date has come via private sector's participation in carbon markets. Companies in developed countries have bought carbon credits from our countries to abate their emissions. Many of these funding has benefited our communities and reduced emissions clobally.

Participation in these markets aids us in not only achieving the targets set in our current Nationally Determined Contributions but also to raise ambition in subsequent NDCs

To us, carbon markets is climate finance. There is no alternative. We are at a pivotal moment. Under pressure from campaigners in the Global North, business has been turning away from the carbon market. This has a direct and immediate impact on communities, biodiversity and the climate. Revenues from carbon projects support communities living in some of the world's most important natural environments.

The SBTi has the power to reverse this damaging trend, by giving the private sector the confidence that investment in markets is a legitimate and robust route to delivering emission reductions and removals at scale.

Therefore, we encourage the Trustees to follow through on the April 9th statement from the SBTI Board of Trustees proposing that companies abate Scope 3 emissions through environmental attribute certificates, including voluntary carbon markets.

This step is essential in unlocking climate finance, enhancing ambition in Nationally betermined Contributions and supporting achievement of the temperature goals of the Paris Agreement. Opponents of carbon markets must realize that their actions are hurting us in the Global South; misguided activists, more often than not from countries in the North, are undermining the very causes they claim to support. They purport to stand for climate lustice, but their actions mean nature is not being protected and funding is not reaching the communities that need it. They occupy the moral high ground on north-south cooperation but simultaneously prevent us from participating in cooperative approaches and other market mechanisms that the north and south agreed to in the Paris Agreement.

Alliance Secretariat: SIPRES 2, 250, Sud Foire Dakar (SENEGAL) Tel: +221 77 279 39 39

FOR IMMEDIATE RELEASE

Statement from Global South Community-Based Organizations and Small Businesses in Support of SBTi's Board of Trustees V2

September 24, 2024

Dear SBTi Board of Trustees,

We represent a group of community-based organizations, non-profits and small businesses that work with communities at the front lines of climate change in Colombia, Brazil, Mexico, Peru, Argentina, Tanzania, Kenya, Gabon, Sierra Leone, Cote d'Ivoire, South Africa, India, Indonesia and many other countries across the Global South.

We celebrate the SBTI Board of Trustees' evidence-based decision to recognize the important role that voluntary carbon markets play in driving global climate action. The proposed expansion of SBTI's corporate guidance to include abatement of Scope 3 emissions through environmental attribute certificates means that at long last, funding will finally flow to the communities that are doing the hard work of reducing deforestation loss, restoring grasslands, reforesting mangroves, sequestering carbon in native forests and improving biodiversity for a health planet.

Simply put, if seen through, this brave shift by the SBTi Board will unlock more climate finance for natural assets and local communities in the Global South, accelerating global climate action.

For far too long, our voices have been ignored by the decision makers in London, Brussels, Geneva and New York. For far too long, despite big promises, the governments of the Global North have failed to deliver the requisite funding to the communities. Carbon markets are an important and powerful tool to create the right incentives required to mitigate emissions globally. A business case for the use of credits by businesses to compensate for their emissions is necessary to deliver much-needed finance from the private sector. As we know all too well, we cannot rely on philanthropy alone.

We therefore welcome the statement from the SBTi Board of Trustees and commend the Trustees for listening to our voices and setting a new direction, based not only on common sense, but also on a mounting body of evidence that points to the potential of these markets. We encourage the SBTi staff to set aside their objections and work with the Board – keeping both the mitigation hierarchy, and those of us in the Global South, in mind. The UN climate chief says we have two years to save the planet. We urge the SBTi staff to listen and act pragmatically, and to work expeditiously, to propose guidance to operationalize the Board's direction.

[names of signatory organizations and logos appear on following pages]



FINANCING FOREST LIVELIHOOD

To the attention of Susan Jenny Ehr, Interim CEO, Science Based Targets initiative (SBTi) Alberto Carillo Pineda, Chief Technical Officer, SBTi Tracy Wyman, Interim Chief Impact Officer, SBTi

London 04 07 2024

Dear SBTi Board of Trustees,

We, the Peoples Forests Partnership (PFP), are writing to request inclusion in discussions on the use and qualify requirements of carbon credits from voluntary carbon markets for the abatement of Scope 3 company emissions.

The PFP was formed to support forest communities' call for their right to participate equitably in climate and conservation finance. If they choose to do so, including through voluntary carbon markets. We are currently connecting communities across the Americas from the north of Mexico to the south of Peru, reaching over 120 community organizations across Africa, and are on a path of deeper outreach in Asia. Many of our members have, or intend to develop, projects that they aim to have funded through the sale of carbon credit.

Several letters have been published in response to the announcement of the possible use of carbon credits to meet Scope 3 emissions, including from NGOs, companies, and academics, calling for a reversal of the previous announcement. There have also been letters in support of the SBT's announcement from the West African Alliance on Carbon Markets and Climate Pinance, environmental NGOs, and Global South Community-Based Organizations and Small Businesses. This announcement has polarised opinions between organisations that share the same ultimate

At a time of unspeakable corporate record profits, the pressures our community members are facing in guarding nature are growing by the day. We are concerned that the decision eventually taken by the SBTi could further limit Indigenous Peoples, traditional owners, local and Afro-descendant communities' access to direct finance, without giving them an opportunity to contribute to the discussion. Currently, less than 1% of climate finance is directly reaching Indigenous Peoples, traditional owners, local communities, and Afro-descendants, despite research consistently finding that these groups are the most effective stewards of natural ecosystems.

We understand the Scope 3 challenge is a complex issue, and there is debate about the most effective way to address Scope 3 emissions. We also agree that any decision to allow the use of carbon credits must support the goals of the Parls Agreement, and that companies must not be delayed from reducing their emissions. However, the scale of reported Scope 3 emissions means that even a small portion of abatement from carbon credits could drive significant finance to our members.

Note: The PFP is on a mission to create direct finance flows to rights-based and community content nature and biodiversity conservation and rostoration activities.

cepatization we support the creation of equitable markets and financial instruments for nature-based solutions, but that does not mean that all our member organizations to not incombed in earlyon or biological processing the communities.







GLOBAL INITIATIVES ON CARBON CREDITS CLAIMS AND ISSUANCE



EU Green Claims Directive









Key points on claims

Green Claims Directive

- What are the implications of only allowing carbon credit claims for residual emissions?
- What if only removals are allowed?
- What if only removals are allowed within the EU, and what are the implications for LAC?

SBTi - VCMI

- What are the impacts for LAC if Scope 3 emissions cannot be compensated?
- What are the implications if only beyond value chain mitigation is allowed?
- What if carbon credits cannot be used to meet interim targets?
- What definition of residual emissions will be used?

ISO Net-Zero

- Will the use of carbon credits be allowed?
- Low participation from the Global South in ISO Net-Zero committees

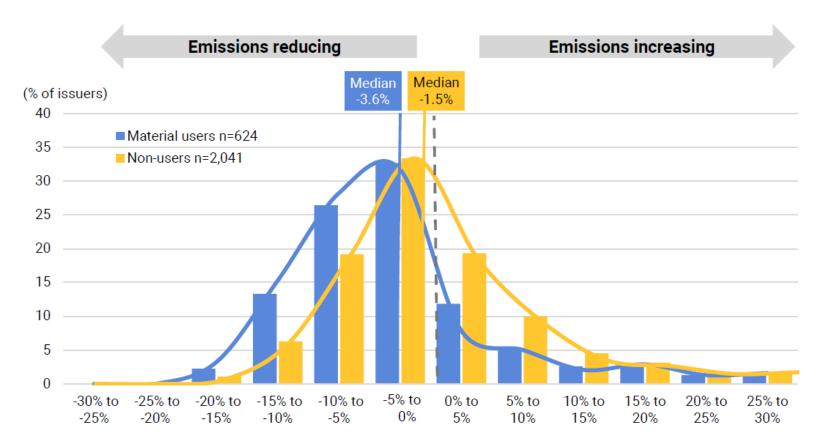
LAC must participate in discussions and consultations





CARBON CREDITS AND EMISSION REDUCTIONS IN COMPANIES

Exhibit 4: Distribution of annualized change in company-reported gross Scope 1 and 2 emissions for material credit users and non-users, 2017-2022



Among the 2.665 companies analyzed, 624 (23%) Were material users of carbon credits. Their median change in reported Scope 1 and 2 emissions between 2017 and 2022 was -3.6%

Data as of July 1, 2024. Only includes firms within the MSCI ACWI IMI that reported their Scope 1 and 2 emissions for every year between 2017 and 2022. Source: MSCI Carbon Markets, MSCI ESG Research



CARBON CREDITS AND EMISSION REDUCTIONS IN COMPANIES

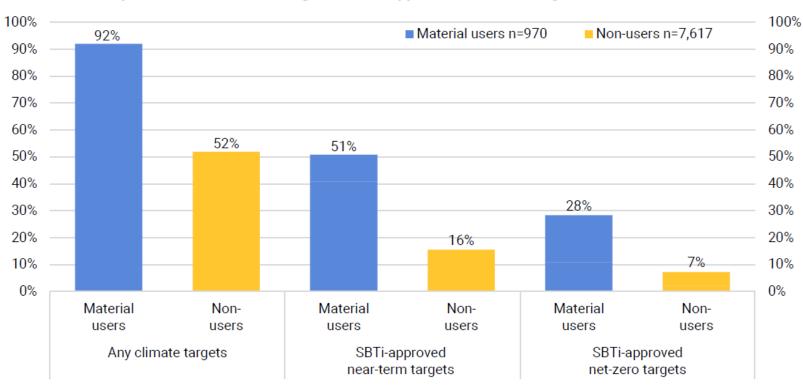


Exhibit 10: Proportion of firms setting different types of climate targets

Data as of July 1, 2024. Of 970 material users, 10% and 18% committed to set SBTi-approved near-term and net-zero targets, respectively, but have not yet had those targets approved; and of 7,617 non-users, 6% and 5% committed to set SBTi-approved near-term and net-zero targets, respectively, but have not yet had them approved. Source: SBTi, MSCI Carbon Markets, MSCI ESG Research



Country Actions and Reactions to EU Carbon Border Adjustment Mechanism (CBAM)

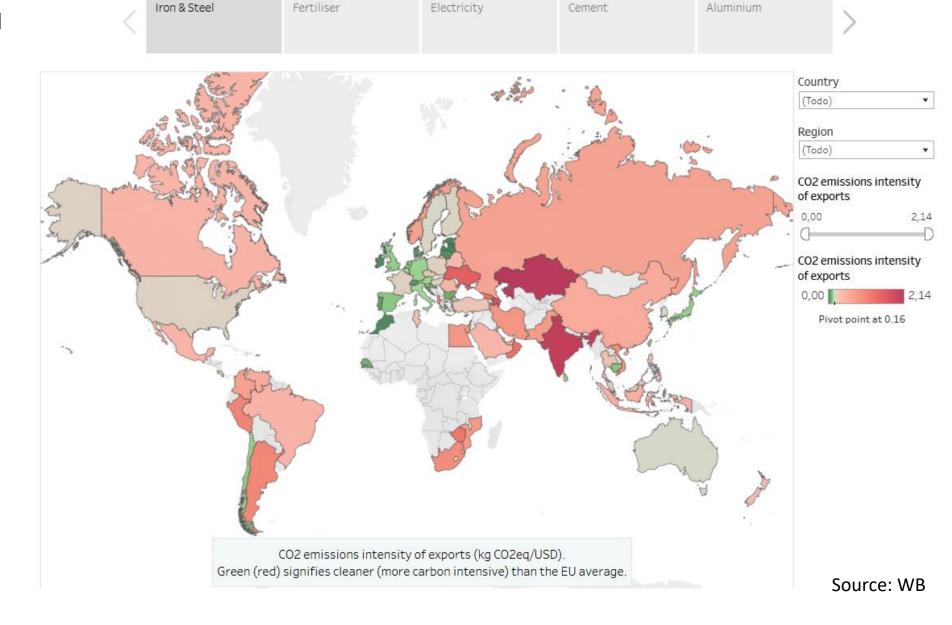
Important to look deeper – countries may oppose, but also hedging with domestic compliance programs



CO2 Emissions Intensity, by Product

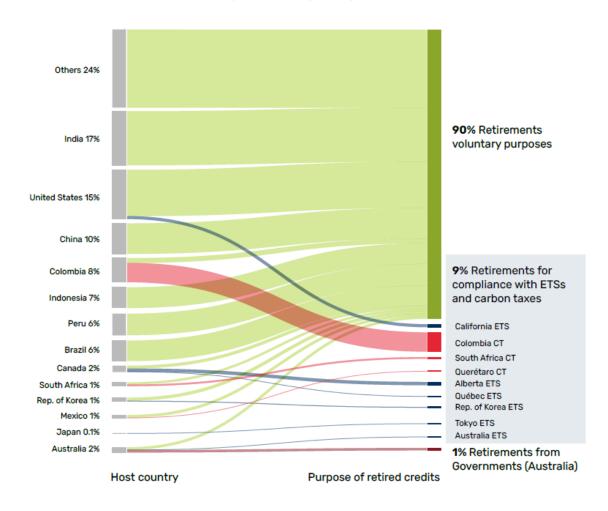
LAC EXPOSURE TO CBAM

- Review and understand the sectors covered in our countries.
- Recognize LAC compensation systems instead of paying €70.
- Adjust the region's CPI to EU regulations.
- Coordination with other Ministries.
- Build a position as a LAC.



ISSUANCE ACCORDING TO MARKET

FIGURE 19
Indicative allocation of retirements by host country to major markets in 2023



Fuente: Banco Mundial, 2024

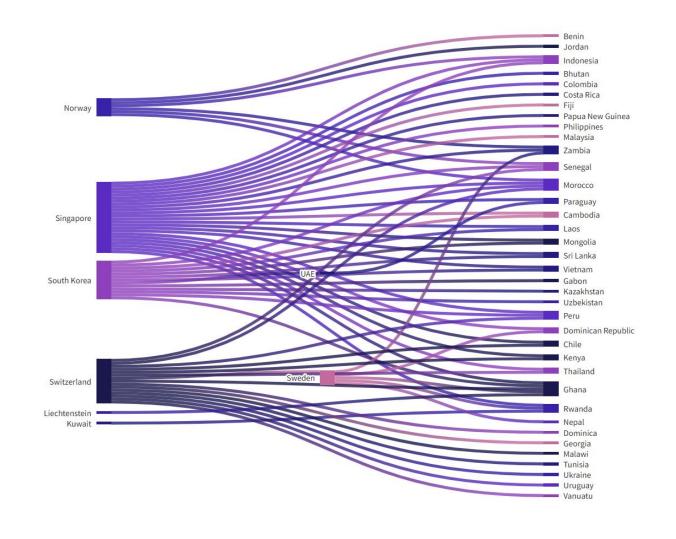




IETA'S GUIDING PRINCIPLES FOR ART.6

Our positions are the outcome of technical consensus-based discussions with experts from IETA member companies and are informed by our key guiding principles for Article 6 implementation, which include:

- Environmental integrity
- Efficiency and simplicity
- Clarity and stability
- Broad participation
- Maximisation of market implementation and usage





IETA Climate Summits 2025





Sao Paulo – Brasil Agosto 26-28



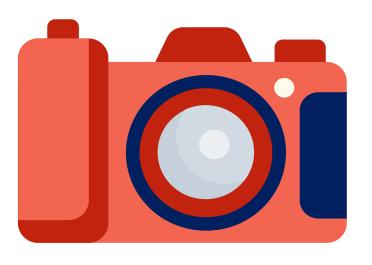




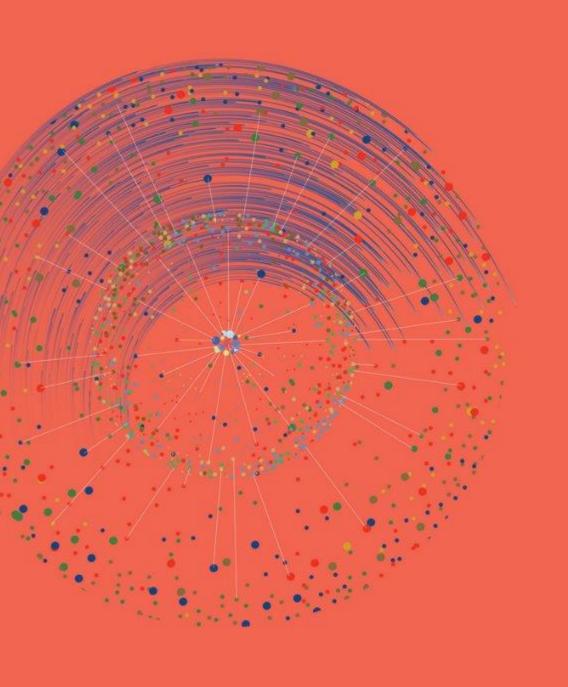




Group Picture











Session 2: Aligning Carbon Pricing Instruments with NDC's and LT-LEDS

22 May 2025

Session 2: Sharing Experiences Aligning Carbon Pricing Instruments with NDCs and LT-LEDS



Martin RabbiaUN Climate Change RCC Caribbean



Marina Moreira Brazil



Sergio BowlesBolivia





Carbon pricing in NDCs and LT-LEDS

Carbon pricing is increasingly present in NDCs and LTSs—but often without clear articulation of implementation or trajectory



Brazil NDC: Embeds a tax reform and the Emissions Trading System within the Ecological Transformation Plan.



Chile LT-LEDS: Detailed reference to the green tax and its compensation system.



Colombia LT-LEDS: Signals that ETS is part of longterm strategy; carbon neutrality may involve sectoral compensation and markets



Costa Rica LT-LEDS: Proposes Green Tax Reform and fossil fuel subsidy removal.



Mexico LT-LEDS: Highlights carbon pricing as a crosscutting issue for long-term climate policy, with a carbon tax and cap-and-trade under exploration.



St. Lucia NDC: Exploratory mention of cap-and-trade and Article 6 mechanisms



How to enhance clarity of carbon pricing references in NDCs?

1. Scope & Sectoral Coverage

What gases and sectors are covered?

4. Implementation Timeline & Long-Term Alignment

What is the implementation pathway and link to 2050 goals?

2. Instrument Design & Price Trajectory

What mechanism is used? How is pricing structured over time?

5. Co-Benefits & International Linkages

How does it support just transition, use revenues, and engage with Article 6?

3. Institutional Readiness & MRV

Are institutions and systems in place to govern and track the system?

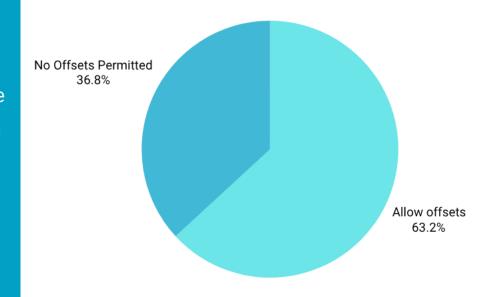


Article 6 - Carbon pricing synergies

24/38

Of ETSs allow the use of offsets, with South Korea being the only one accepting international credits.

Source: ICAP Status Report 2025



"The Article 6 outcomes from COP 29 open possibilities for greater international cooperation in the future"



Verified Emissions Reduction/Removal Certificates may be authorized for international transfers under Article 6.

Status: Established 2024

Future Directions:

Making Carbon Pricing Fit for Net-Zero



Tightening Caps

ETS emissions caps are tightening to meet 2030 and 2050 targets 02

Integration of Removals

Jurisdictions exploring carbon removals in ETSs face challenges around definitions, limits, and links to residual emissions.

03

Scope expansion

Expanding ETSs to new sectors and gases helps maintain their effectiveness as emissions decline 04

Policy interaction

Carbon pricing
instruments are
increasingly
complementing each
other

Source: ICAP Status Report 2025

Regional Dialogues on Carbon Pricing (REDiCAP) 2025: Brazilian Emissions Trading System (SBCE)

Marina Pittella
Secretariat of Climate, Energy and Environment
Ministry of Foreign Affairs of Brazil





INTRODUCTION

- SBCE (Law 15.042, December 2024): cap and trade system emissions caps for regulated sectors.
- SBCE to support the implementation of the National Policy on Climate Change.
- Primary agricultural production is excluded as well as goods and infrastructure linked to these activities on rural properties.
- Brazil established a NDC with goals to reduce emission from 59% to 67% below 2005 levels and reach climate neutrality until 2050.
- The SBCE will provide a pathway to cost-effectively reduce emissions across sectors while promoting technological innovation and investment in decarbonization solutions.

SBCE

- Two financial assets: Verified Emissions Reduction or Removal Certificates (CRVE) and "Brazilian Emissions Quota" (CBE).
- Maximum limit on total emissions of covered sectors. Regulated entities can trade emission allowances.
- The Brazilian system will incorporate carbon credits from the voluntary market eligible for conversion in CRVEs.
- Phased implementation approach: SBCE should be operational in 4 to 5 years market readiness.

SBCE Phases

Phase 1:
Regulatory development 1-2
years

Phase 2:

Year 3: regulated entities establish emission monitoring and reporting (MRV)

Phase 3:

Year 4-5: Regulated entities under reporting and monitoring obligations (no conformity obligation)

03

04

Phase 4:

Implementation of the 1st National Allocation Plan, distribution of CBEs (free allowances allocation)

02

- Entities emitting over 10,000 tCO₂e must submit annually monitoring plans and annual emissions reports.
- Entities exceeding 25,000 tCO₂e are additionally required to reconcile emissions with allocated CBEs or Verified Emission Reduction or Removal Certificates (CRVEs).
- Sectoral caps to be defined by the National Allocation Plan, which will also define the overall emissions cap; the allocation of allowances; limits for compensations (maximum allowable percenter of CRVEs; price and market stabilization mechanisms.
- Allocation: 100% of free allocation initially, auctions to be introduced in the initial stage.
- MRV: regulated entities will need to submit a monitoring plan for each compliance period, beyond annual report of verified emissions
- Revenues (allowance auctions and non-compliance fees): at least 15% for the operationalization and maintenance of the SBCE; at least 75% of revenue for the National Fund for Climate Change.

Governance: Interministerial Climate Change Committee oversees the SBCE.
 System is operated by a management body, to be established.

 Eligible activities should use methodologies accredited by the SBCE management body and registered in the SBCE Central Registry.

 SBCE acknowledges various removal activities, such as afforestation, reforestation, and carbon capture and storage, as eligible for generating CRVEs.

• Integration removals: SBCE incentivizes investments in negative emissions technologies and nature-based solutions, contributing to Brazil's climate neutrality goals.

SBCE

Synergies with Article 6:

CRVEs may be eligible for international transfers as ITMOs under Article 6.2 subject to formal authorization by the designated national authority and corresponding adjustments.

Socioeconomic and Environmental Safeguards

The legislation incorporates safeguards to ensure equitable participation and benefit-sharing:

- at least 5% of SBCES revenues for indigenous peoples and traditional communities to compensate them for forest preservation and ecosystem services
- Indigenous and Traditional Communities: Entitled to a significant share of carbon credits generated from projects on their territories—50% for conventional projects and 70% for REDD+ initiatives.

Thank you

Marina Pittella

marina.pitella@itamaraty.gov.br ncc@itamaraty.gov.br

> MINISTÉRIO DAS RELAÇÕES EXTERIORES











BOLIVIA IS NOW OPEN TO CARBON MARKETS



CONSTITUTIONAL JUDGMENT 0040/2024

SUPREME DECREE N° 5264



Promotes compliance with and enhance the ambition of the commitments made by the Plurinational State of Bolivia on Climate Change, through the Nationally Determined Contributions (NDC).

New legal framework for the implementation of new climate finance mechanisms in Bolivia, such as:

- √ Results-Based Payments (RBP/REDD+).
- ✓ Transfer of carbon credits / ITMOs (Internationally Transferred Mitigation Outcomes).
- ✓ The issuance of green or thematic sovereign bonds.
- ✓ Debt swaps for nature or climate action.

THE BOLIVIAN NATIONAL REGISTRY FOR CARBON PROJECTS (RENAPP)

Ministerial Resolution No 066/2025



Filtering Voluntary Market Initiatives



Coordination and Prevention of Double Accounting



Facilitating Carbon Trade



Monitoring and Verification



Attracting Investment and Climate Finance



UNFCCC ENABLING CRITERIA





Forest Reference Emission Level (FREL)

The FREL represents the baseline against which countries are evaluated for forest emissions. (Version 1.0 was communicated in 2023; we currently stand at version 3.0)



National Forest Monitoring System (MRV)

This system will enable decision-making based on verified and reported information to the UNFCCC. (Operational and currently influencing forest sector policy decisions)



Safeguards System (SIS)

Information

The SIS will provide information on how safeguards are addressed and respected within the country. (There is a UNDP safeguard diagnosis and a Safeguards National Plan which is the basis for the future SIS)



Benefit Mechanism **Distribution**

Incentives specifically designed to address challenges in forest conservation (Ongoing FPIC)



REDD+ Action Plan to Combat Deforestation and Degradation

(The document will be unembargoed august 2025)







▶ ▶ A NEW REGULATORY FRAMEWORK AND UNFCC ENABLING



MEANS TO UPHOLD CONSTITUTIONAL PRINCIPLES

CRITERIA WILL PROVIDE:

The Central Government assumes control over Emission Reduction Units (UREs) through the National Registry of **Programs and Projects (RENAPP)**, covering both public and private initiatives, national and international, under the framework of Supreme Decree N° 5264.



SOCIAL & ENVIRONMENTAL SAFEGUARDS

Through the upcoming National Safeguards Information System (SIS), the state ensures the protection of Indigenous rights, integrating safeguards to prevent harm to communities and ecosystems during project implementation.



A POSITIVE BENEFIT DISTRIBUTION MECHANISM

Co-construction of territorial incentives and investment programs to eradicate poverty, invest in agroforestry value chains, non-timber forest products, and strengthen capacities for centralized governance.

In addition, ensuring continuous improvement in the state's ability to monitor and review projects, as well as oversee and enable international verifications. These measures guarantee that international communications secure certifications and higher compensations for mitigation actions, aligning outcomes with global climate goals.





► ► IMPROVEMENT ACTIONS



GOVERNMENT, AUTONOMOUS INDIGENOUS ORIGINARY OF CHARAGUA IYAMBAE



Deforestation and Forest Degradation

- ✓ 2019-2021 Period: Major fires (high carbon dioxide $[CO_2]$ emissions).
- ✓ 2023 Management: Fire control and prevention (emissions) reduction of approximately 10 million TCO₂e = carbon credits to be financially offset).
- ✓ Preliminary calculations using the ART-trees standard guarantee that carbon emissions reductions for 2023 would represent at least 10 – 13 Millon high integrity credits.
- ✓ In April 2025, the concept note was submitted to the ART-trees registry for review and subsequent approval.



BOLIVIA SEEKS TO REGISTER CREDITS

AS A RESULT OF 2023 MITIGATION ACTIONS

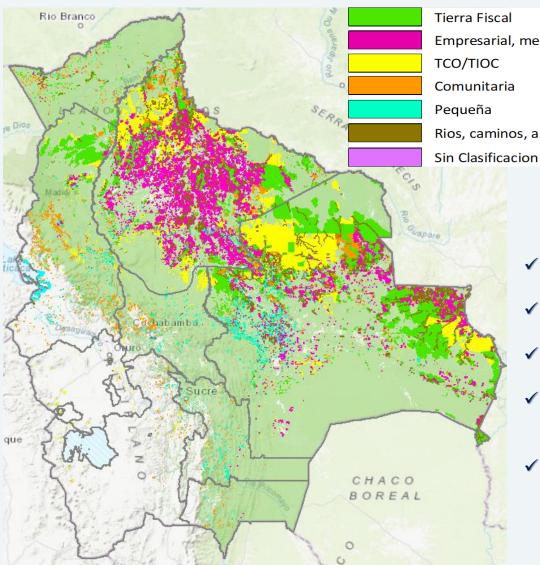
D Warmannan	POSIBLE CREDITS (Charagua mitigation actions)	YEAR	
	10-13 MILLON HIGH INTEGRITY CREDITS	2023	

ONE OF THE FIRST CO-EMMISSIONS OF HIGH INTEGRITY CREDITS WITH AN **AUTONOMOUS INDIGENOUS TERRITORY IN** THE WORLD



NEXT PHASE INITIATIVES





Empresarial, mediana Rios, caminos, a.urb.

> que ha autorizado unidades de emisión de carbono para su uso en el Plan de compensación y reducción de carbono para la aviación internacional (CORSIA) para el período de cumplimiento 2024-2026

Guyana es ejemplo a seguir por el resto del mundo en compensación de emisiones de



La Organización de Aviación Civil Internacional (OACI) celebra el histórico anuncio del Gobierno de Guyana,

the



Implementation of the fire prevention plan.

✓ Implementation reforestation plan.

Attracting climate finance and sustainability.

- Replicate the actions carried out in Charagua in other indigenous territories of Bolivia.
- **Development of programs and** projects the energy, agricultural, industrial, water and solid waste sectors.

Ministerio del Ambiente

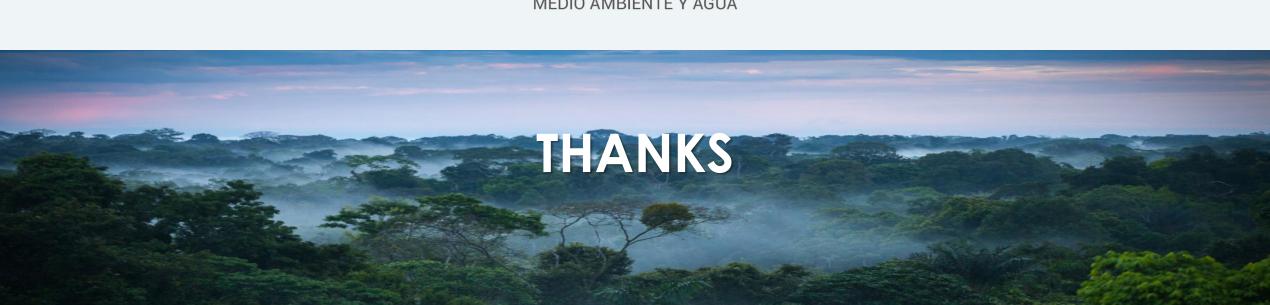
Perú y Singapur firman acuerdo que promoverá proyectos de inversión para reducir emisiones de carbono

Firma estuvo a cargo del ministro del Ambiente, Juan Carlos Castro y su homóloga de Singapur, Grace Fu y significa un importante hito en la estrategia país contra el cambio climático.

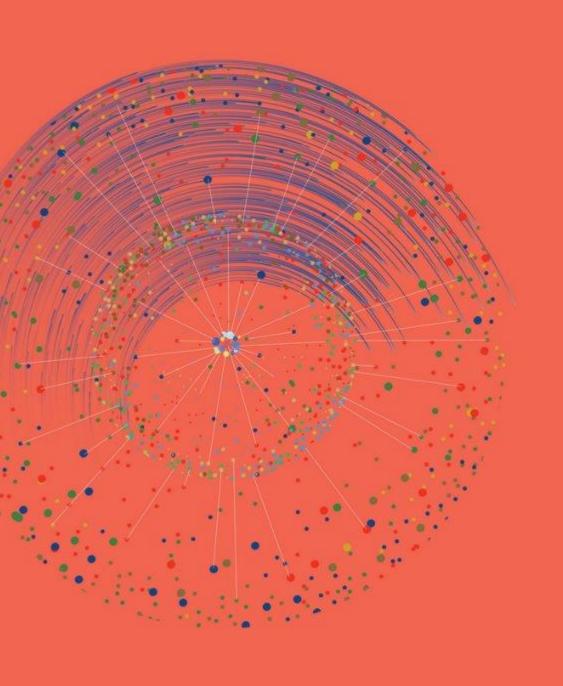












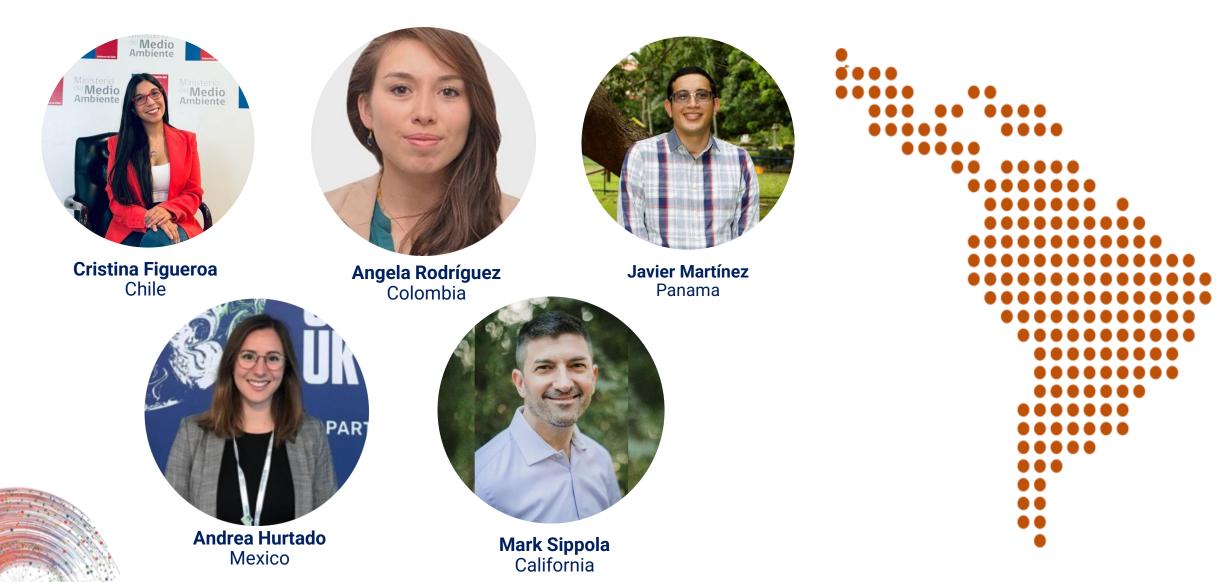




Session 3: Regional Insights on Carbon Pricing Instruments

22 May 2025

Regional Insights on CPIs: Experiences and Lessons learned



Carbon Princing and Carbon Markets in Chile

Cristina Figueroa

Carbon Pricing and Carbon Markets Coordinator

Ministry of Environment



LEGAL FRAMEWORK FOR CARBON PRICING AND CARBON MARKETS

NATIONAL INSTRUMENTS

REGULATED SYSTEM

GREEN TAX AND ITS OFFSETTING
SYSTEM
(Tributary Reform)

EMISSION STANDARD AND ITS OFFSETTING SYSTEM (Art15 LAW 21.455)



INTERNATIONAL INSTRUMENTS

ARTICLE 6 PARIS AGREEMENT

ART 6.2 COOPERATIVE APPROACH
(Art15 LAW 21.455)

ART 6.4 PACM (Art15 LAW 21.455)

GREEN TAX IMPLEMENTATION

2014

Approval of the Green Tax in Congress

2017

Implementation of the Green Tax

2020

Legal modification of the green tax

2023

Implementation of the Offsetting System

KEY CONSIDERATIONS:

- Progressive implementation of the green tax.
- Modification of allocation criteria: change from thermal power to emissions level.
- Coverage close to 30% of GHG emissions, mainly from the energy generation sector.

CHALLENGES

- Difficulty of updating tax rate to new estimates of Social Cost of Carbon.
- Design should consider frequency of updating or indexing the rate.
- Modification of impact criteria reflects the level of MRV implementation.
- Carbon tax has both environmental and fiscal effects: objectives should be balanced.

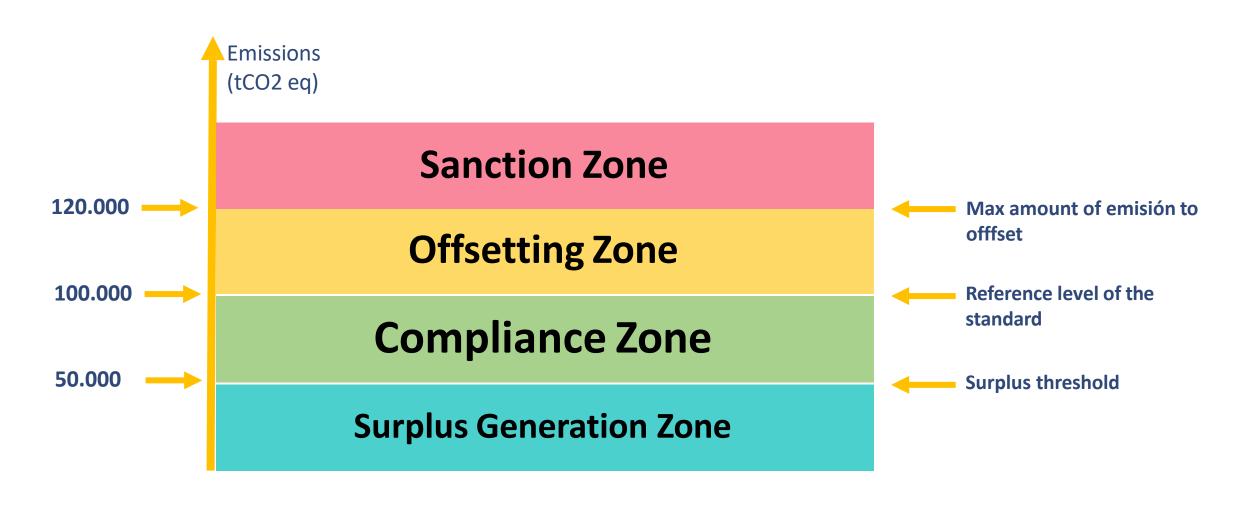
EMISSION STANDARDS AND ITS OFFSETTING SYSTEM

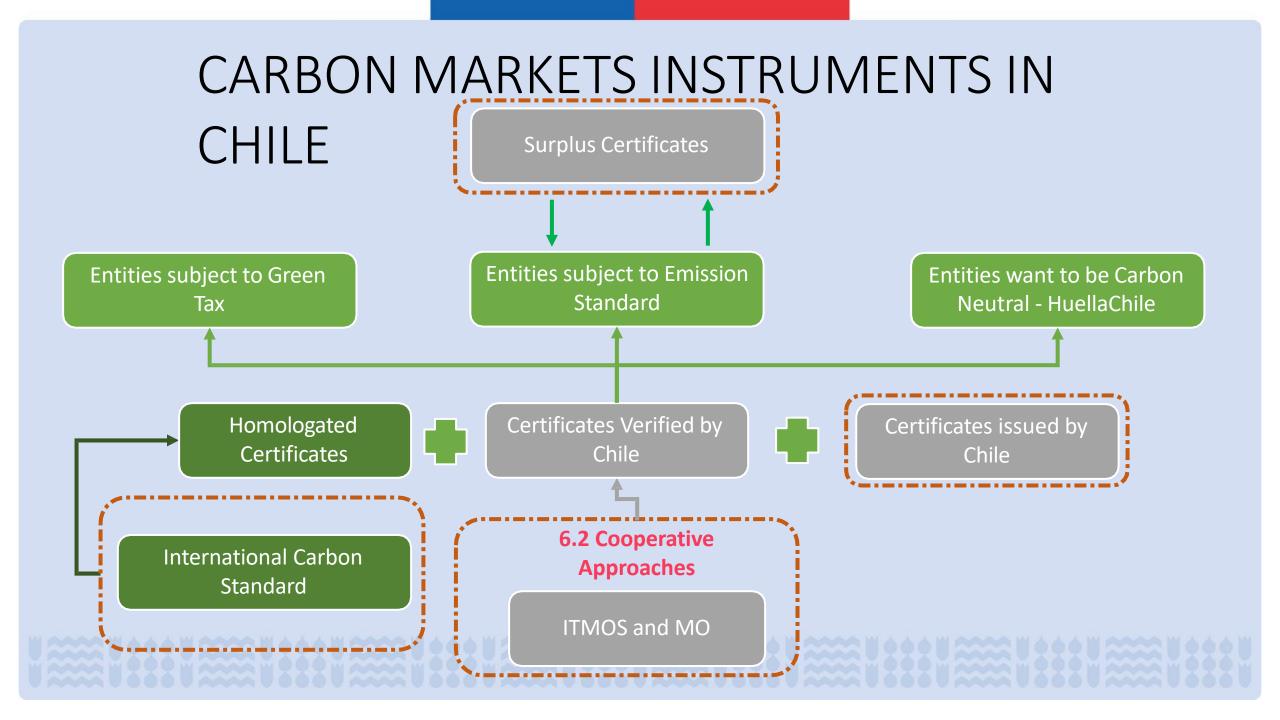


KEY CONSIDERATIONS:

- Regulation for emisión standard development: entities, dynamics and thresholds
- Regulation how to homologate certificates and use certificates to comply with emisión standards

EMISSION STANDARDS AND ITS OFFSETTING SYSTEM







Ministerio del Medio Ambiente

Gobierno de Chile



National Carbon Market

May 2025



Regional Insights on Carbon Pricing Instruments: Colombia's experience and Lessons Learned

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Carbon Pricing Snapshot





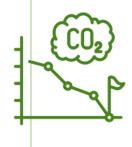
Carbon Tax

- Coverage ≈ 18% of total national emissions
- Fee in 2025 6,3USD/tCO2e Yearly update (inflation +1)
- · funds collected are earmarked



Exemption mechanism (offsetting)

- Optional benefit to partially waive the carbon tax (<50%)
- Upfront offsetting with eligible carbon certificates social and environmental integrity
- Private funds directed towards mitigation initiatives



PNCTE - National Tradable Emissions Quota Programme

- Created in Law 1931 of 2018
- Under regulation General Decree publicly consulted in 2024
- Mandatory Reporting of Emissions (ROE) under regulation - reporting inputs for PNCTE



Role of CPI in achieving NDC goals

4 mitigation main targets

- 148 mitigation action:
- 32 national, 24 private sector, 89 sub-national, and 3 black carbon

30 adaptation targets

- 113 indicators on threat, sensitivity and adaptive capacity
- 6 components: food security, water resources, biodiversity and ecosystem services, human habitat, health and infrastructure

Means of Implementation

- 5 areas:
 - Planning
- Education, training and awareness raising
- Information, science, technology and innovation
- Financing and economic instruments
- Capacity building and strengthening

Carbon Tax: Cross-cutting measure. Mitigation potential: 0,73 MtCO2eq

PNCTE: Fully implemented by 2030



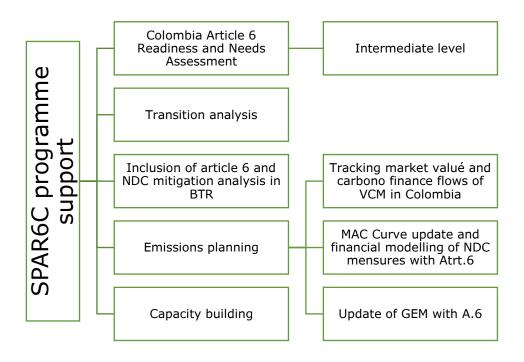
Article 6 Readiness

Colombia's
NDC states
intention to
participate in
Article 6
mechanisms in
PA

 Use of cooperative and market-based approaches (Art.6.2) to meet its net-zero deforestation target

Specific national regulations for Article 6 implementation under development

- Country's expertise and a learning curve supports readiness for Article 6 engagement
- stakeholder roles
- eligible activities
- procedures
- Integrity and transparency criteria



Challenges and lessons learned



Challenges

- institutional and stakeholder capacity building for **PNCTE 1st phase** implementation.
- Collection of corporate emission inventory data (ROE in place).
- Strengthening **monitoring and control** to promote integrity improvements social and environmental integrity.
- Sufficient carbon price tariff for behavioural and economy-wide transformations.
- Mitigation outcomes tracking and recording.

Lessons learned

- Robust mitigation and finance MRV.
- Quantification methodologies criteria for consistency in accounting.
- Compliance monitoring and enforcement points with inter-institutional articulation.
- **Strengthen** institutional, regulatory and technological **infrastructure** to promote environmental integrity.





National Carbon Market

May 2025

How is Panama's National Carbon Market currently structured?







Demand: Participating organisations of Redure Your Carbon Footprint Corporate - Carbon needing carbon credits





Virtual shop selling carbon credits



Supply: Owners and developers of projects that mitigate climate change.











What is the current status of the National Carbon Market?



<u>Component #1</u> - Reduce Your Carbon Footpring Corporate - Carbon *operational* (4th cycle).



<u>Component #2</u> - National Greenhouse Gas Emissions Compensation System under development.

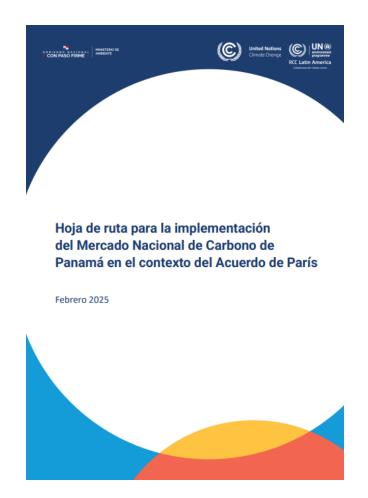
Progress by subcomponent:

- Registry of marketable compensation projects: ready, pending launch under the National Climate Transparency Platform.
- Standard with general and sectoral operating rules: in progress
- <u>Complementary systems</u>, in progress: Safeguard system, Benefit distribution system, Complaints and grievances system.

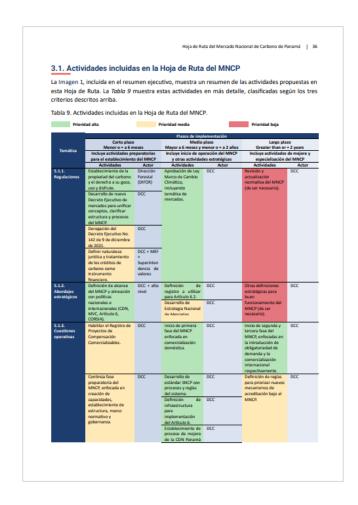


<u>Component #3</u> - Panamanian Carbon Exchange, *under development*. Latinex-led component. First UNRE sale projected for October 2025.

Roadmap of the National Carbon Market

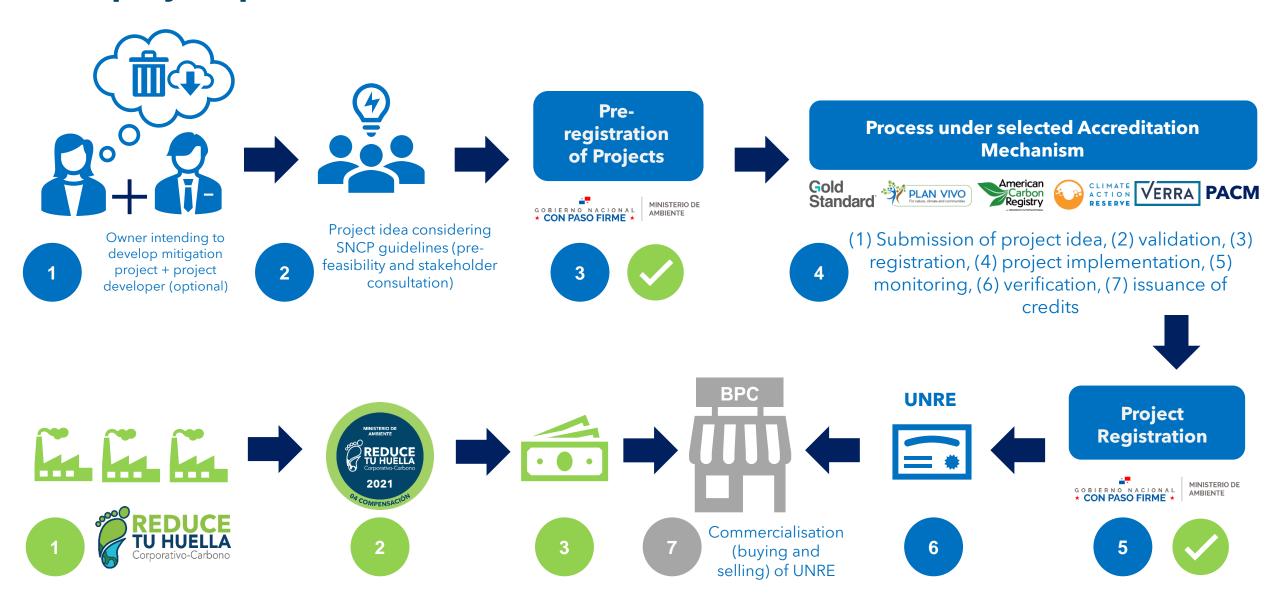




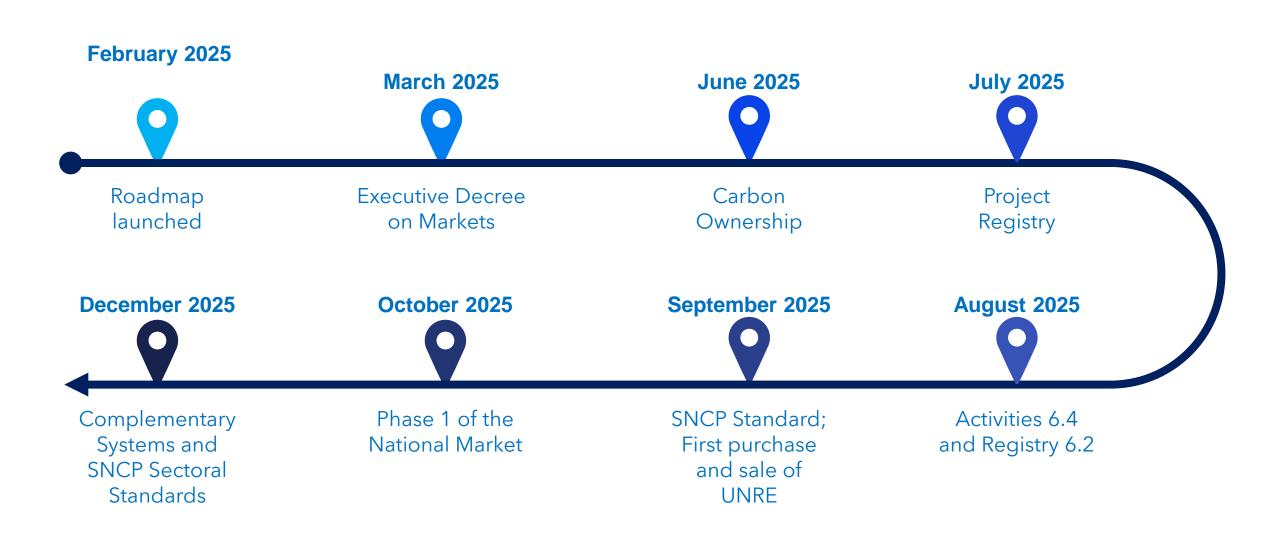


https://transparencia-climatica.miambiente.gob.pa/wp-content/uploads/2025/04/Hoja-de-Ruta-diagramada_feb25_V4.pdf

Step-by-step Plan under the National Carbon Market



Upcoming Milestones of the National Carbon Market







@miambientepma





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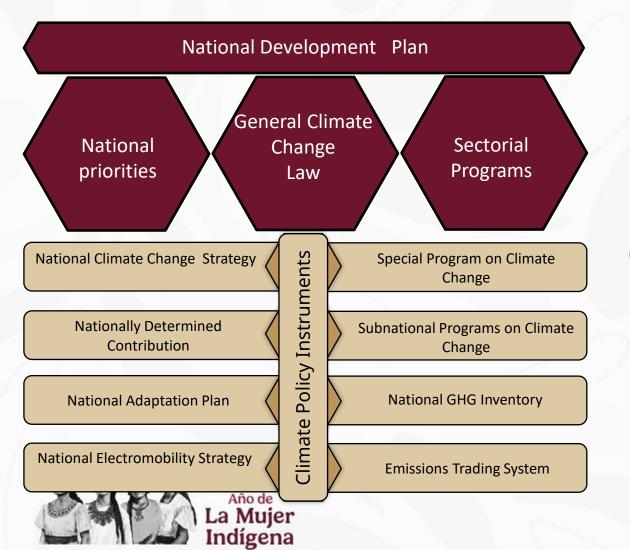
Carbon Pricing Instruments in México

Directorate General for Climate Action Policy
Ministry of Environment and Natural Resources (SEMARNAT), Mexico

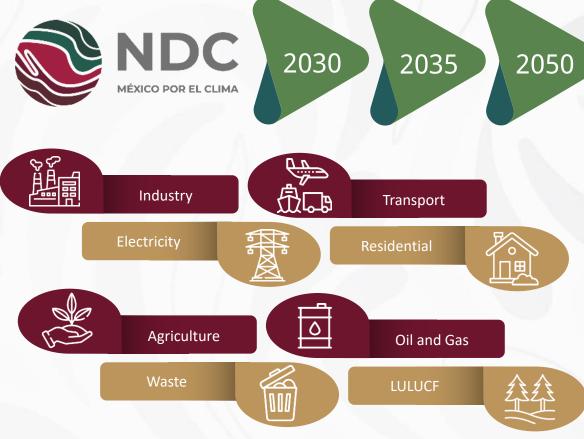


REDICAP LATAM 2025 May 2025, Panama

Climate Change Policy Framework



Roadmap to net-zero by mid-century



Carbon Pricing Instruments in Mexico

Año de La Mujer Indígena



Harmonizing CPI in Mexico

Technical studies

Aligning regulation

Facilitating the use of offsets as flexibility mechanisms in CPIs



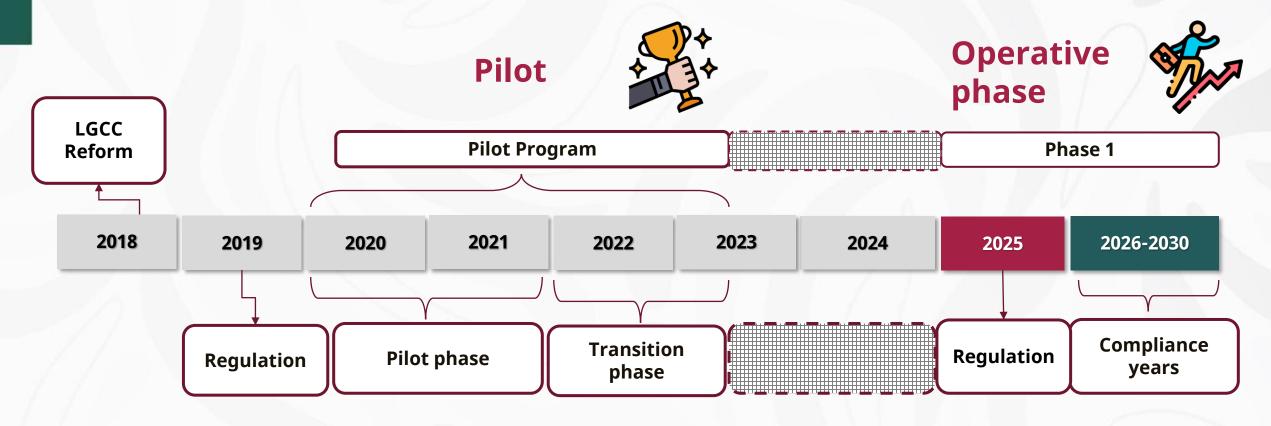


Strengthening and linking MRV systems

National Compensations Program

Strengthening subnational and federal coordination

Implementation timeline for the Mexican ETS



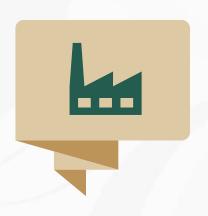


Mexican ETS Pilot Program in numbers





was the first country in Latin America to implement this type of policy instrument



297

participants from the energy and industry sectors



89%

of participants complied with their obligation to surrender allowances

surrender allowances (2021-2024) 94%

participants verified their emissions (2021-2024)



ETS Components



Energy and industry sectors



Emissions covered: direct CO2 emissions from stationary sources



Threshold: 100 thousand tCO2 annually



Pilot Pilot Phase (2020-2021) Transition Phase (2022)



Cap:
Determined
by RENE
information,
NDC &
sectorial
goals



Consultative
Committee
of the ETS
(COCOSCE)



100% Free allocation (under review)



Sanctions:
2xl
Allowances
(two
allowances for
each one that
the participant
has not
surrendered)



Phase 1 of the Mexican ETS

Coverage

The same economic sectors and GHGs remain: direct emissions of CO2 from stationary sources (threshold ≥ 100 thousand tCO2)

MRV

The MRV System is established, linked to RENE. Implementation of the Monitoring Plan.

Allocation

Allocation formula for allocations is established. SEMARNAT will publish projection and reduction factors. Free allocation under review.

Crediting mechanism

Early action criteria are formalized for GHG Offset Program: CAR, Gold Standard (GS), Verified Carbon Standard (VCS), A6, etc.

Consultative Committee

Governance aligned with the Law; sector participation is updated.





Thank you!





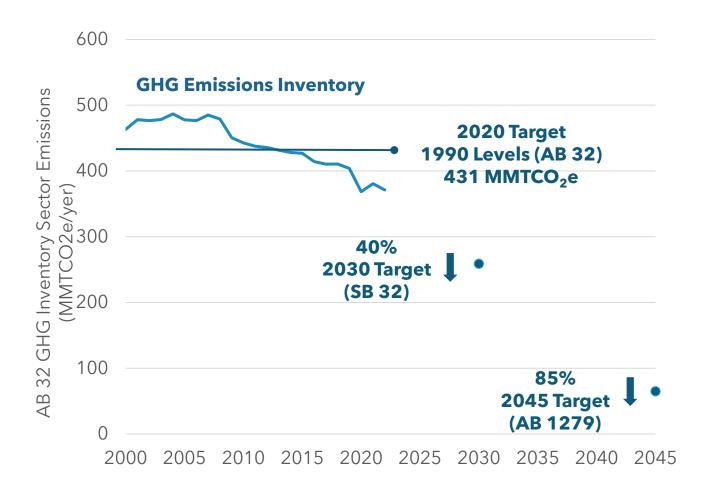


California Cap-and-Trade Program

22 MAY 2025 UNFCCC REDICAP 2025



California GHG Reduction Targets and Legislation Achieved AB 32 target in 2014



Global Warming Solutions Act of 2006 (Assembly Bill 32)

2020 Target

Senate Bill 32 (2016)

• 2030 target

Assembly Bill 398 (2017)

 Direction on a post-2020 Cap-and-Trade Program

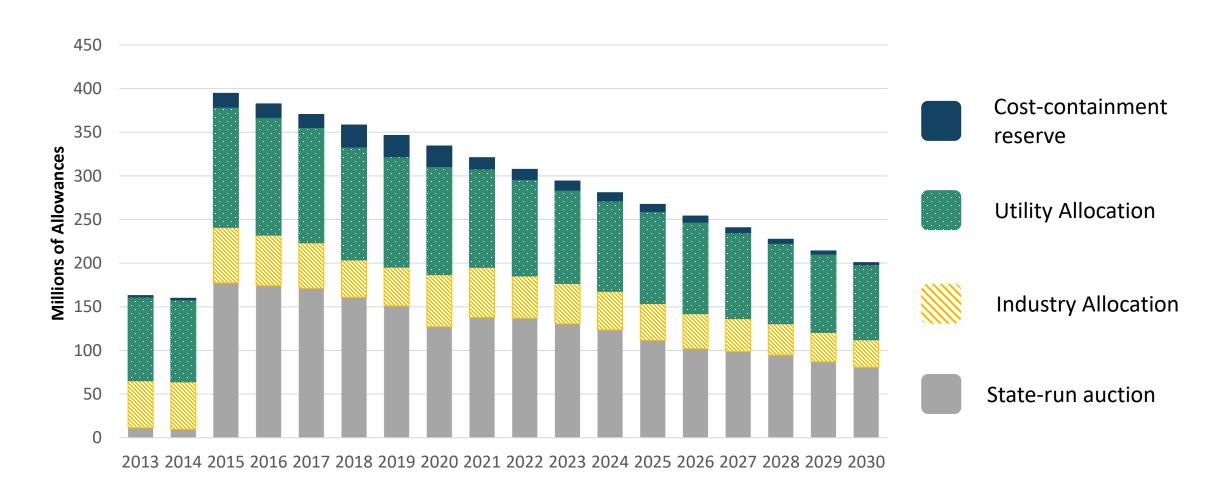
Assembly Bill 1279 (2022)

2045 Target

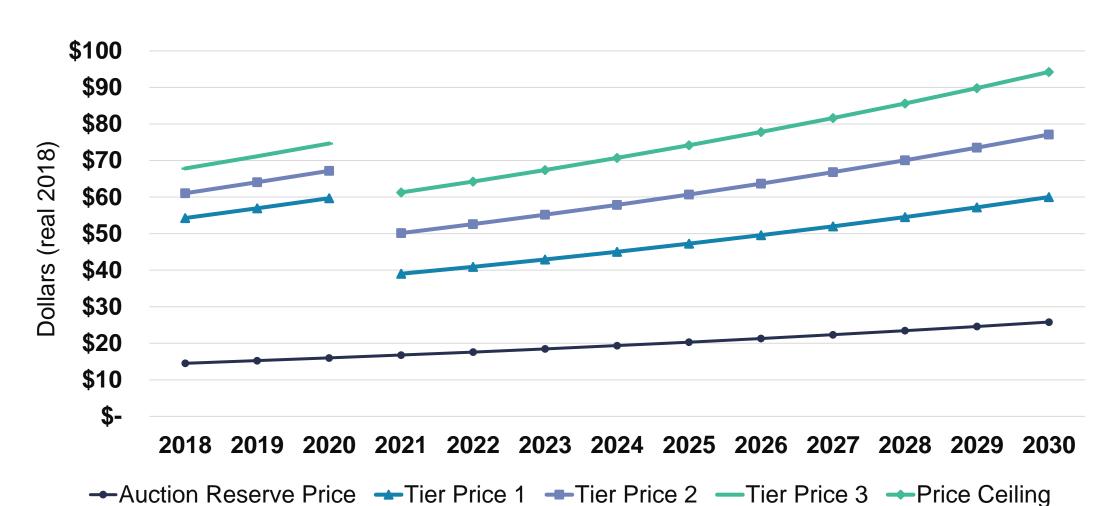
Linkage Between California and Québec

- Enables the mutual acceptance of compliance instruments issued by another jurisdiction's emissions trading system
- Larger market increases liquidity and provides more opportunities for low-cost emissions reductions
- Requirements:
 - Program is equivalent to or stricter than California's
 - California maintains legal authority of enforcing AB 32
 - Linking jurisdiction has a legally enforceable program
 - Linking imposes no significant liability for California
- Linkage with Québec began on January 1, 2014
- Regular coordination on program implementation across jurisdictions

Planned Scope Expansion



Changes to Cost-Containment Mechanisms



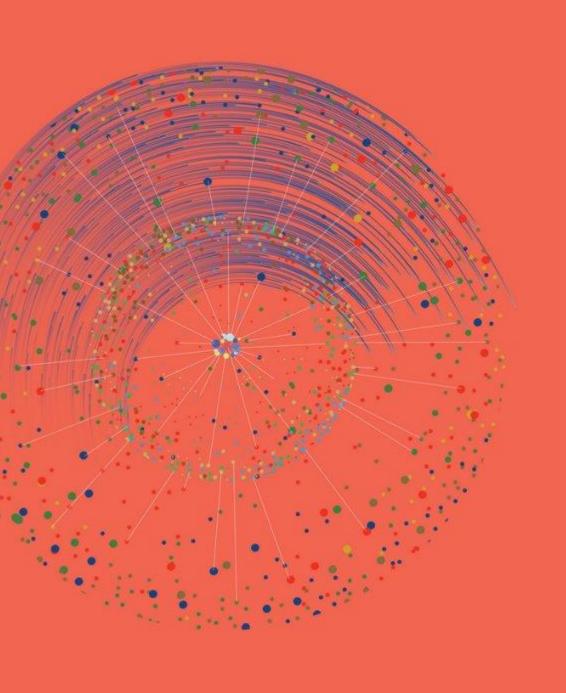
Changes to Industrial Allocation

- Initial assistance factors: set based on leakage risk and intended to decrease over time
- Amended assistance factors: amended in 2013 to prioritize minimizing leakage while awaiting results of updated leakage risk assessments
- Current assistance factors: amended again in 2018 to 100% for all sectors through 2030 per AB 398



2018-2020









Session 4: Regional Brainstorming: Challenges and Actionable Solutions

22 May 2025

Findings from REDiCAP Latin America 2024



Enhancing Fiscal Space

CPIs can internalize emissions costs while generating public revenue



Aligning Carbon Prices with Global Goals

Misaligned carbon prices must expand in scope and strengthen price signals to meet the 1.5°C target.



Phasing Out Fossil Fuel Subsidies

Phasing out \$317 billion in subsidies (5.4% of GDP) is crucial to level the playing field for clean energy.



Addressing Distributional Impacts

CPI adoption can be regressive unless offset by measures such as cash transfers or clean energy subsidies.



Opportunities for Regional Integration

Linking carbon pricing systems or ETSs across countries could enhance liquidity and regional ambition.



Capacity Gaps in Implementation

Strengthening MRV systems and addressing sectoral readiness gaps is critical.



Private Sector Engagement

Clear policy and price stability are key to driving private investment in low-carbon solutions.





Breakout brainstorming



Duration: 15 minutes (discussion) + 10 minutes (reporting, 3 min/group)



Objective: Identify barriers, opportunities, and actionable recommendations for CPI implementation.



Structure: Participants will be divided into small working groups based on their CPI implementation stage:



CPI Implementation Stage

- Under Consideration
- Under Design
- ☐ Under Implementation



Breakout brainstorming

Themes:

- Aligning carbon prices with climate goals
- Enhancing fiscal space
- Phasing out fossil fuel subsidies
- Ensuring equity and social protection
- Fostering regional integration
- Bridging capacity gaps
- Mobilizing private sector investment

Steps:

- 1. Select 1 or 2 themes.
- 2. Appoint a moderator and a rapporteur (takes notes and reports back to the plenary)

Discuss:

- What barriers to advancing CPIs are you facing, and how are you addressing them?
- Where can regional collaboration and capacity building address barriers and boost impact?

Report back:

- Main barriers
- Key opportunities
- Actionable recommendations



Breakout brainstorming: Key Takeaways



Carlos de Miguel
Chief of the Sustainable Development and
Human Settlements Division
UN ECLAC



Closing Remarks



Javier Martínez Panama



Mark Sippola California



Taimur Ali Khan Gandapur

UN Climate Change Secretariat

CPA Cochairs

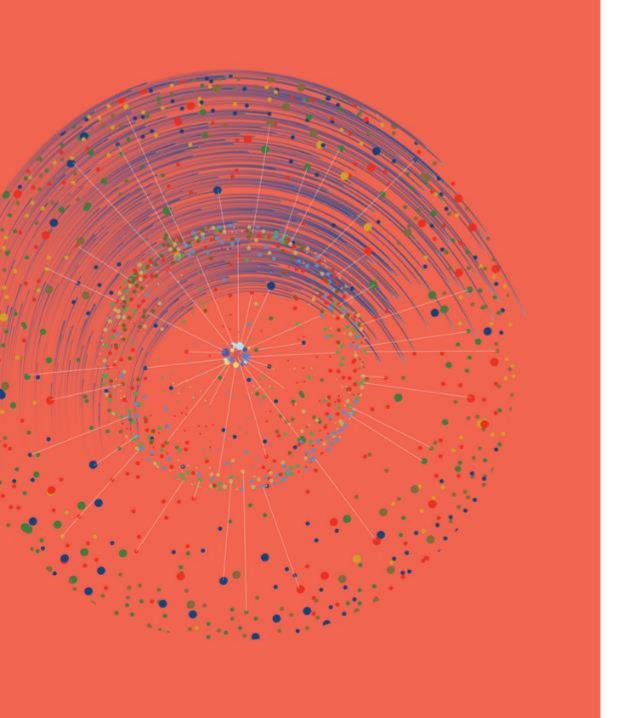


REDICAP Survey



Please take a few minutes to fill out our closing survey.







RCC Latin America

Collaboration for Climate Action