Opportunities, Actionable Solutions, and Technologies for Just Energy Transition

Grids and Energy Storage

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Grid investments: required vs trend

Grid investment level with current growth trend and gap to reach NZE Scenario trajectory



IEA. CC BY 4.0.

Notes: IEA estimation applying the compound annual growth rate (CAGR) of 2019 to 2023e to grid investment between 2024 and 2030; NZE = IEA Net Zero Emissions by 2050 Scenario; 2023e = estimated values for 2023.

Source: World Energy Investment 2023 (IEA, 2023)



The evolving role of grids and storage

Energy transition implies a shift from *fuel-* to *weather-dependent* power systems



Storage and flexible demand: help meet peak load

Grids: connect supply to demand



Grids: connect supply to demand and *help manage volatility*



Financing the energy transition



- RE and batteries are increasingly cost competitive on a levelized cost of electricity (LCOE) basis
- But energy transition technologies are **capitalintensive**
- Sensitivity to capital costs can be a significant impediment to investment
- Need for innovative financing mechanisms, private capital, and climate finance, with an emphasis on investments in emerging economies

Renewable electricity capacity per capita, by Asia-Pacific income group



Source: ESCAP calculations based on International Renewable Energy Agency, Renewable Capacity Statistics 2022



Focus on: financing grids

Increasing grid investments requires leveraging all sources of funding

	Requires government funds?	Timeframe for ownership / concession?	Single line or whole grid?	Applicable to cross- border investments?	Examples
Public ownership	Yes	Unlimited	Whole grid	Yes	Most common model
Private ownership	No	Unlimited	Whole grid	Yes	Germany, India, UK, USA
Whole of grid concessions	No	20 to 30 years	Whole grid	No	Philippines, Senegal, Mali
Independent Power Transmission	No	25 to 45 years	Single line	Yes	India, Brazil, Colombia, USA, Australia
Merchant Power Transmission	No, except possibly risk mitigation	Asset lifetime	Single line	Yes	Australia, UK, USA
Financial ownership	Potentially, but less compared to alternatives	Asset lifetime	Single line	Yes	Denmark, Germany

Source: Attracting private finance to transmission in the Asia-Pacific region (ESCAP, 2022), available at https://www.unescap.org/kp/2022/attracting-private-finance-transmission-asia-pacific-region



The role of market signals

• Encouraging investments in low-carbon technologies requires an <u>appropriate balance</u> of *long-term* and *short-term* market signals





The need for larger, more integrated power systems

Power system connectivity is a tool that can **ESCAP's Regional Roadmap on Power System Connectivity** lower costs, improve energy security, and • Develop a regional master plan (Strategy 2) enable decarbonization Planning Coordinate cross-border transmission planning (Strategy 6) Variability of wind output for four European countries, 1 January to 14 January 2011 Figure 11. **Financing and** 3.5 • Mobilize investment in cross-border infrastructure (Strategy 7) development for 2011 2.5 • Move toward multilateral trading and competitive markets (Strategy 5) **Operations** Co-ordinate cross-border system operations (Strategy 6) 1.5 • Build trust and political consensus (Strategy 1) Develop intergovernmental agreements (Strategy 3) Coordinate, harmonize, and institutionalize policy and reg frameworks 0.5 **Cross-cutting** (Strategy 4) Build capacity and share information, data, best practices (strategy 8) 1 Jan 11 14 Jan 11 7 Ian 11 • Ensure coherence of connectivity with the SDGs (Strategy 9) Great Britain -France Ireland

https://www.unescap.org/our-work/energy/energy-connectivity/roadmap

Source: Seamless Power Markets (IEA, 2014)



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