Modeling in the context of the impact of the implementation of response measures

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SUBSIDIARY BODY FOR IMPLEMENTATION

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Item 7 (a) of the provisional agenda
FCCC/SBI/2002/9

IMPLEMENTATION OF ARTICLE 4, PARAGRAPHS 8 AND 9, OF THE CONVENTION PROGRESS ON THE IMPLEMENTATION OF ACTIVITIES UNDER DECISION 5/CP.7

Report of the workshop on the status of modelling activities to assess the adverse effects of climate change and the impact of implemented response measures

Bonn, Germany, 16–18 May 2002,

Model and Policy Comparisons

36. The greatest benefit of economic modelling is that it provides a structured framework for organizing data and ideas, but there is substantial uncertainty associated with the results of such modelling exercises as a result of data gaps, model structure inadequacies and the incomplete analytical framework for evaluating the impacts of response measures. These uncertainties raise serious questions about the appropriate use of models. They further limit the value of the absolute quantitative outcomes of models and the significance of individual quantitative calculations. However, all participants viewed comparison of policy approaches as a fruitful use of modelled data.

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Source for Model Comparison: Barnett, J., S. Dessai, and M Webber. 2004. "Will OPEC Lose From the Kyoto Protocol?" *Energy Policy*: 32(18): 2077-2088.

Difficulties in Comparing Modeling Results (Barnett et al. 2004

- The reference or **Business as Usual** scenario of future developments from which the cost of deviations due to the Kyoto Protocol are estimated. The higher the baseline, the greater the estimated cost of reducing emissions;
- **Assumptions about substitution** among fossil fuels, between fossil fuels and non-fossil fuels, between energy and other factors of production, and substitution among products of differing energy intensities;
- Assumptions about the **international policy regime** to be pursued, including the amount of emissions trading, the use of flexibility mechanisms, and the use of sinks of CO2;
- Assumptions about the extent to which energy intensive industries may relocate. Some of this relocation may favour oil exporting economies;
- Whether the models account for **cartel action by oil producers** to control the price of oil (few do, as equilibrium models assume perfectly competitive markets). Cartel action may counteract possible impacts of response measures on oil revenue;
- Whether the model accounts for reductions of **other greenhouses gases** besides CO2;
- Assumptions about future availability of conventional (cheap to access) oil reserves;

Model Types

Model Comparison

GTEM	Computable	General Eq	uilibrium ((CGE),	dynamic

MS-MRT Computable General Equilibrium (CGE), dynamic

GREEN Computable General Equilibrium (CGE), recursive

OWEM Macro-economic

CLIMOX Computable General Equilibrium (CGE), recursive. Endogenous Oil Price

G-Cubed Computable General Equilibrium (CGE), dynamic. Financial Sector

Impact of the Kyoto Protocol on Oil Exporting Countries

GTEM	0.2% decline in real GNP at 2010 with trading among Annex B	Polidano <i>et al</i> .
	Parties.	(2000)

MS-MRT	1.15% decline in welfare in 2010 in Mexico and OPEC countries	Bernstein et al.
	(0.45% decline in GDP) with trading among Annex B Parties.	(1999)

GREEN	3% loss in real income in a situation of no permit trading	Pershing (2000)
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OWEM	9.8% reduction in BAU annual oil revenue with trading among	Ghanem et al.
	Annex B Parties and assuming that oil prices remain at BAU levels.	(1999)

CLIMOX	10% decline in oil revenue in 2010 from BAU with 'some' trading	Bartsch and Müller
	among Annex B Parties.	(2000)

G-Cubed	13% decline in oil export revenue in 2010 from BAU with trading	McKibbin et al.
	among Annex B Parties.	(1999)

34. Although some modelling work has been done to date to assess the impact of the implementation of response measures, **current models are not able to model climate policy impacts adequately**. Results vary depending on the model used and on input data or assumptions. Existing models produce a wide diversity of short-term impacts, **although if a full portfolio of mitigation options is used, all models show that potential adverse impacts would be reduced**

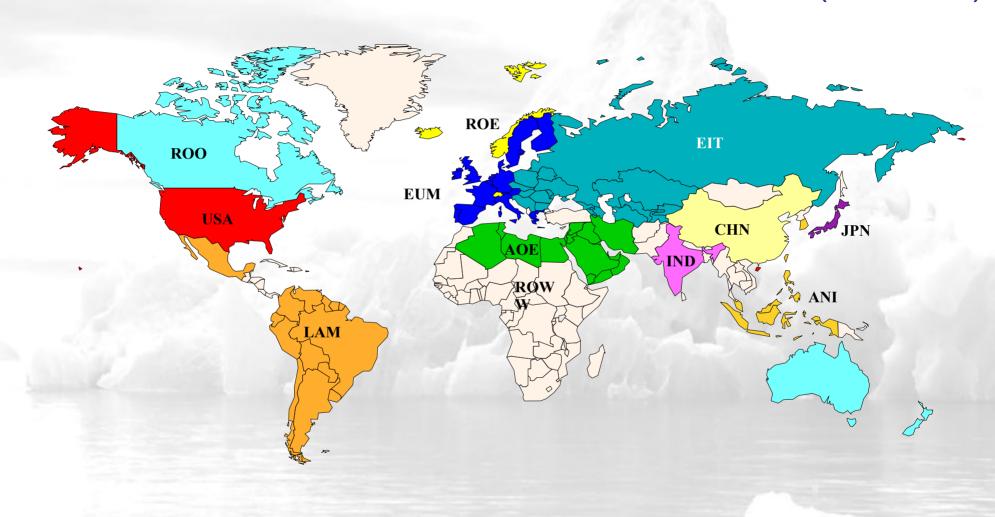
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Fossil Fuels in a Changing Climate

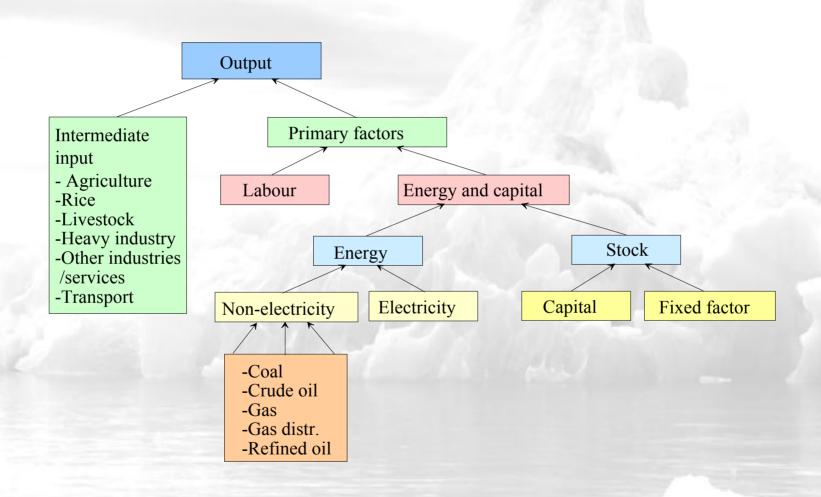
Impacts of the Kyoto Protocol and Developing Country Participation



The OIES Model for Climate Policy Analysis (CLIMOX)

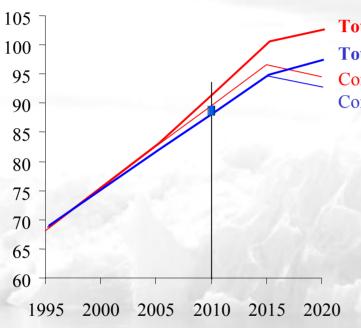


CLIMOX production structure



CLIMOX Results

Global Oil Production million barrels of oil equivalent/day



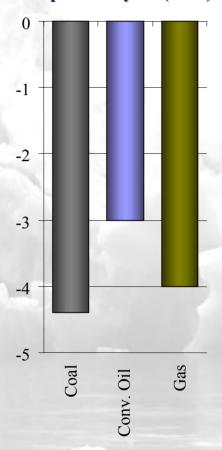
Total Oil BaU

Total Oil Kyoto ('Roll-Over')

Conventional Oil BaU

Conventional Oil Kyoto ('R-O')

Impact of Kyoto (2010)



OWEM Results

OWEM (OPEC World Energy Markets)

Review and related issues

Source: Ghanem, Shokri., Lounnas, Rezki., Brennand, Garry, 1999. 'The impact of emissions trading on OPEC', *OPEC Review* June, 23 (2), 79–112

Table 7: Kyoto Protocol scenarios. Selected results for 2010

	BaU (2000)	Baud (2010)	No Trading	OECD alone	Trading Annex I	Annex I + CDM
Annualised cumulative discounted (5%/yr) OPEC revenue 1998 \$ bn	1	144.2	120.9	121.1	130	132.5
Change from BaU	A ST		-16.2%	-16.0%	-10%	-8%
World oil demand m bl/day	76.2	87.9	80.6	80.4	84	84.4
Change from BaU		0%	-8%	-9%	-4%	-4%
OPEC production m bl/d	29.8	39.6	32.7	32.4	35.9	36.3
Change from BaU			-17%	-18%	-9%	-8%

[&]quot;Allowing trade in carbon emissions has a less negative impact upon OPEC export revenue." [Ghanem *et al.* 1999:99]

OWEM Results

Table 11. The effect of alternative oil price developments accompanying Kyoto targets

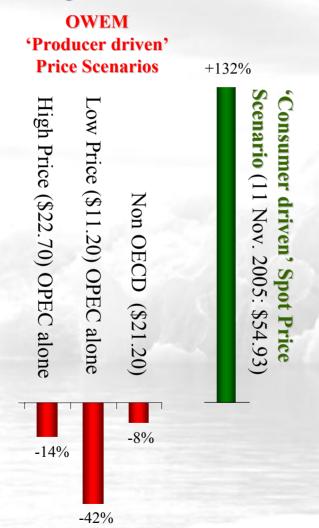
			OPEC alone			
Stabilisation criterion	BaU (2000)	BaU (2010)	High Price Revenue	BaU price Price	Low price Production	Non- OECD
Real basket price 1998 \$/barrel	\$17.00	\$19.40	\$22.70	\$18.80	\$11.20	\$21.20
Change from BaU		17	17%	-3%	-42%	9%
Annualised cumulative discounted OPEC revenue 1998 \$ bn (discount rate 5% p.a.)		144.2	144.2	120.9	81.2	141.1
Change from BaU	115 4		0%	-16%	-44%	-2%
World oil demand m bl/day	76.2	87.9	79	80.6	84.2	n/a
Change from BaU			-10%	-8%	-4%	
OPEC production m bl/d	29.8	39.6	29.1	32.7	39.8	n/a
Change from BaU	50		-27%	-17%	0.5%	

"In this context, soft oil prices can, therefore, be regarded as a more potent threat to revenue flows than climate change mitigation measures" [Ghanem et al. 1999:104]

"Joint management of a relatively buoyant oil pice with non-OPEC oil-exporting countries offers the most feasible route to mitigating the severity of losses incurred, together with a **full global trading system** that is unrestricted by capping" [Ghanem *et al.* 1999:107]

Methodological Issues

2010 OPEC Revenues Changes from BaU



- Monetary figures of response measure impacts are inevitably hypothetical, derived from models with necessarily hypothetical Business-as-Usual assumptions
- Methodologically the best and possibly the only use of such figures is to evaluate (rank) policies under different BaU assumptions, to make robust policy choices



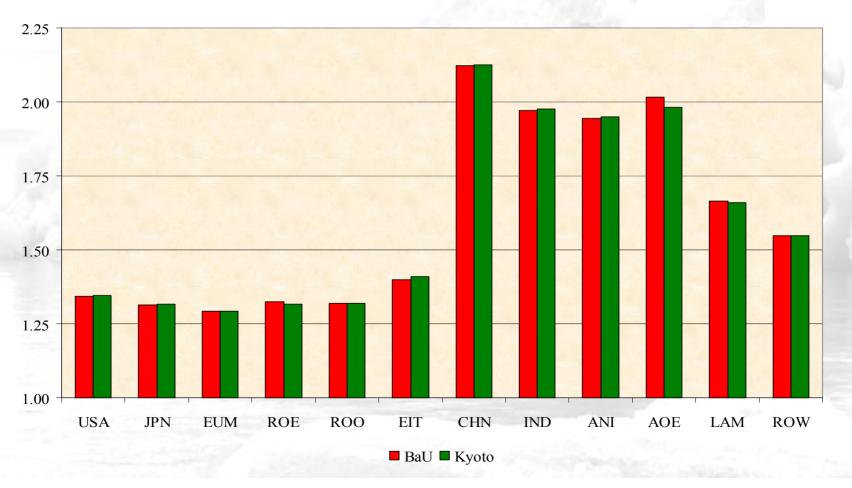
UNFCCC and the Kyoto Protocol

- "however, it is difficult to predict with a high degree of accuracy a drop in oil demand due to the implementation of the protocol. Forecasts show that demand in developing countries will rise as they strive to implement development programs that enhance their peoples' living conditions. At the same time, demand growth rates are predicted to fall compared to the situation if the Protocol is not implemented. The [OIES] CLIMOX model shows that OPEC revenues will grow 65% between 1995 and 2010 in the base scenario, while the growth rate drops to 49% if the Kyoto Protocol is implemented"
- "studies show that OPEC countries' revenue loss will be less if emissions trading is employed,"
- "the loss of OPEC countries 'will be reduced considerably if the **clean development mechanism** is implemented, which OAPEC member countries are allowed to employ in
 several areas related to oil projects, such as curbing flared gas, cutting emissions and
 pollution from various branches of the oil industry, using clean technology, producing clean
 fuel, and conserving energy and rationalizing consumption in energy consuming
 industries."

44. In the light of these constraints it was proposed that more modelling efforts, which would provide a **detailed examination of welfare**, **terms of trade** and **socio-economic impacts** on individual developing countries, be undertaken.

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CLIMOX: 2010 Real Income (Paasche) Indices. 1995 = 1



V. ISSUES FOR FURTHER CONSIDERATION

- 50. Participants mentioned the following key issues as possible areas for further consideration: [...]
- Making available detailed information on the logic and data needs of individual models, and compiling and disseminating information on generic modelling methods and tools. [...]
- Providing capacity-building to developing country experts for constructing and strengthening data sets, improving the quality of analytical tools, and disseminating results of these efforts in sectors that can contribute to climate change impact analysis, and for the development of models to assess impacts of response measures.

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ecbi

european capacity building initiative

Zentrum für Europäische
Wirtschaftsforschung
ZEW
Centre for European
Economic Research

- Project Proposal for a web-based Economic Model Inventory, as part of the ECBI Policy Analysis Programme, submitted to the German Ministry of Environment
- Technical Modelling Project for ADCs (Mexico, Turkey)

