

Transformation pathways and limiting warming to specific levels, notably a global mean warming of 2°C or 1.5°C relative to pre-industrial levels

CLIMATE CHANGE 2014

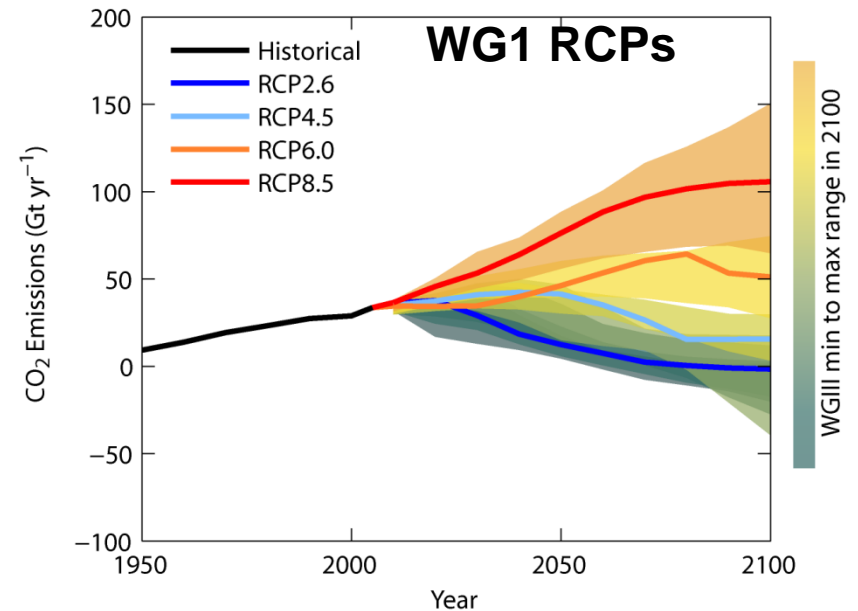
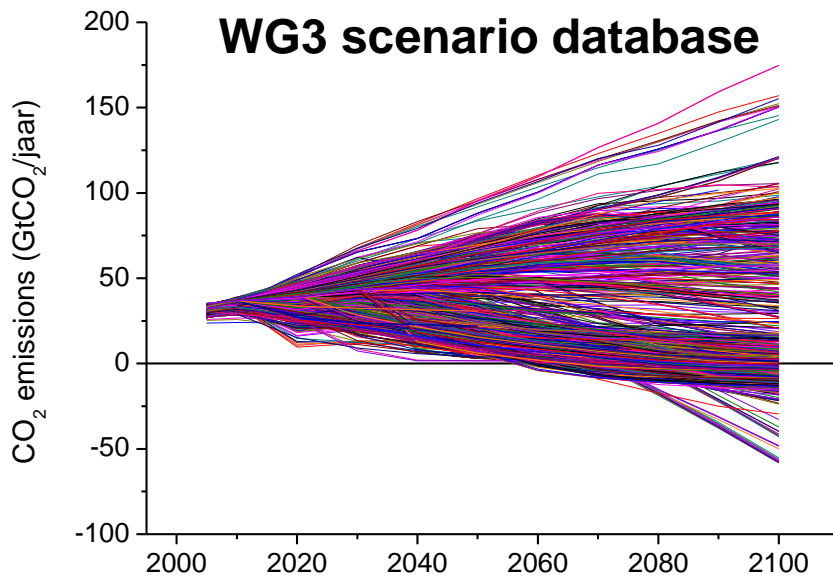
Mitigation of Climate Change

Detlef van Vuuren, PBL, The Netherlands

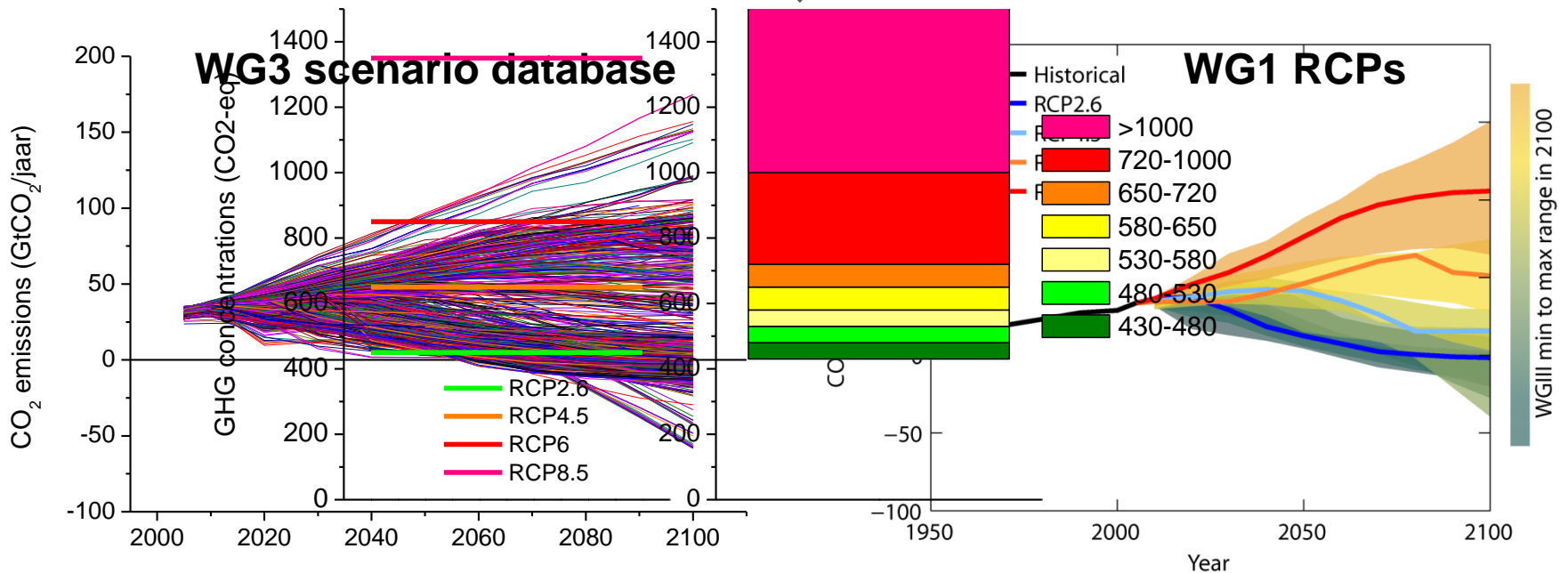
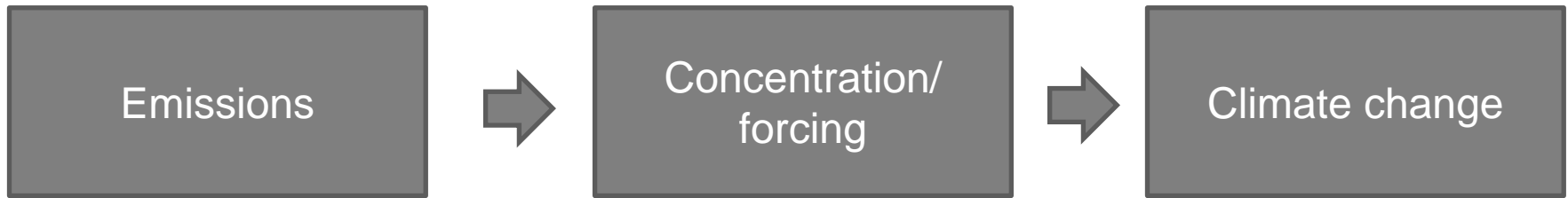
Volker Krey, IIASA, Austria

Working Group III assessment of transformation pathways

- Collected ~1200 scenarios from existing literature in “AR5 scenario database” to assess costs and mitigation implications.
- Both scenarios without new climate policy (baseline) and stringent mitigation scenarios
- For statements on climate benefits, connection with Representative Concentration Pathways (RCPs) as run by WG1 needed

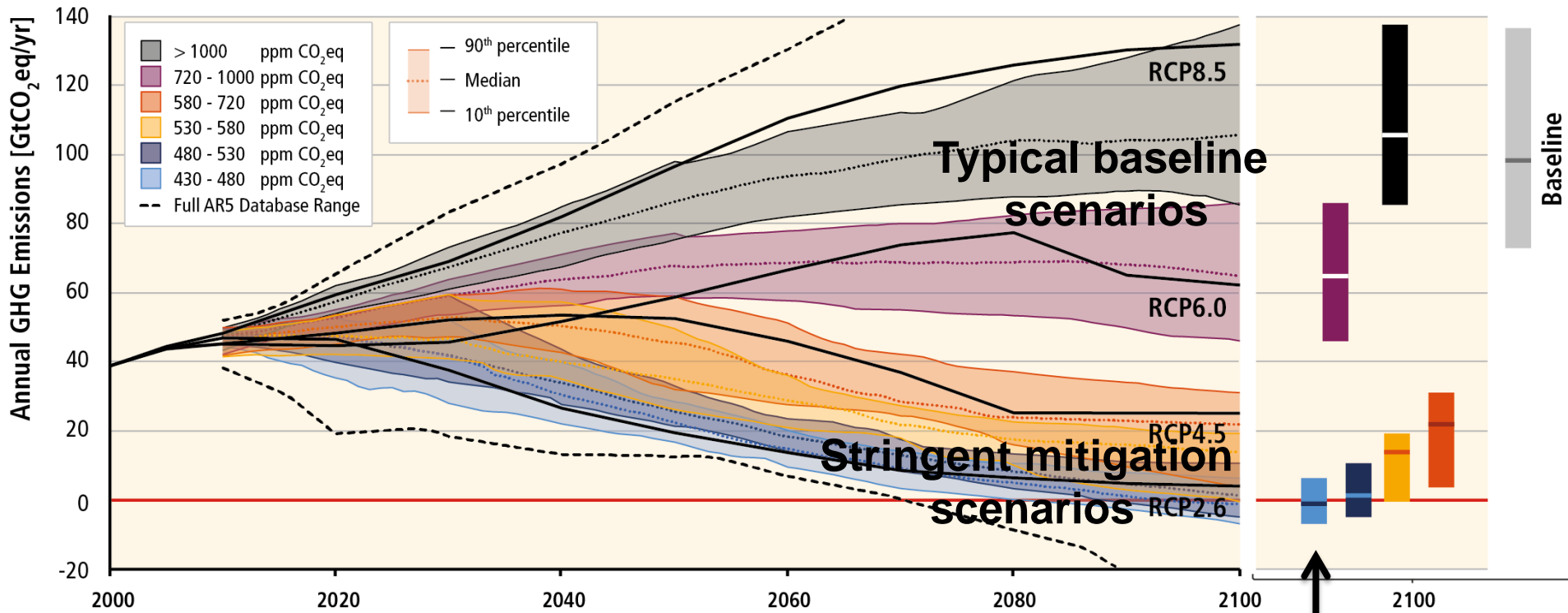


WG3 categorised scenarios based on their CO₂-eq concentration in order to link them with RCPs



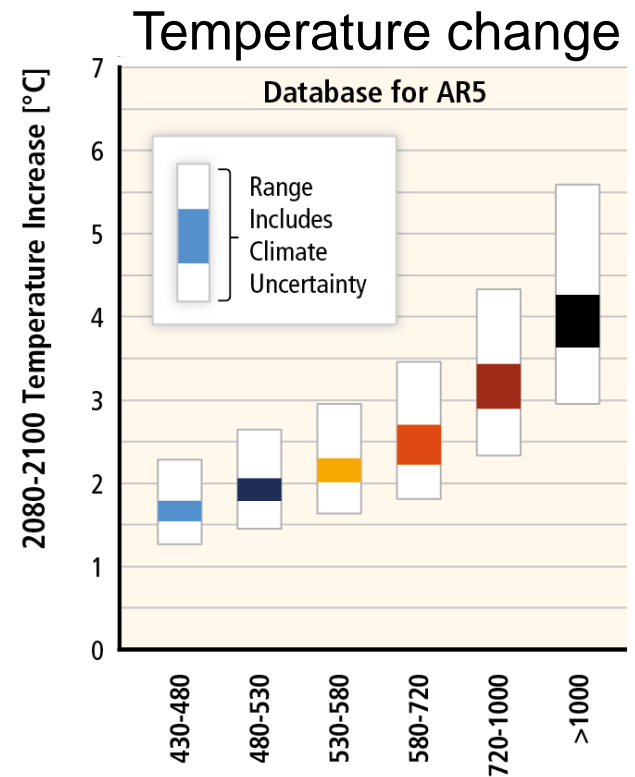
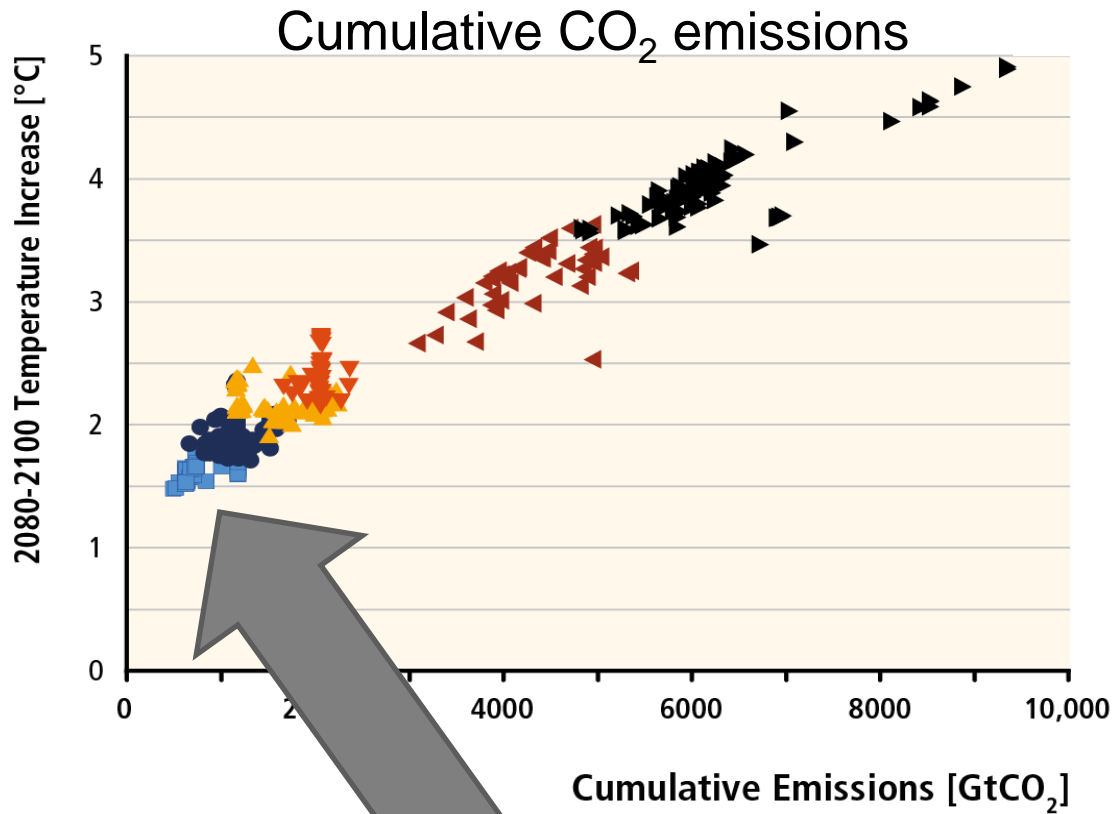
Wide range of scenarios in the literature – stringent emission reduction required to reach 2°C target

GHG Emission Pathways 2000-2100: All AR5 Scenarios



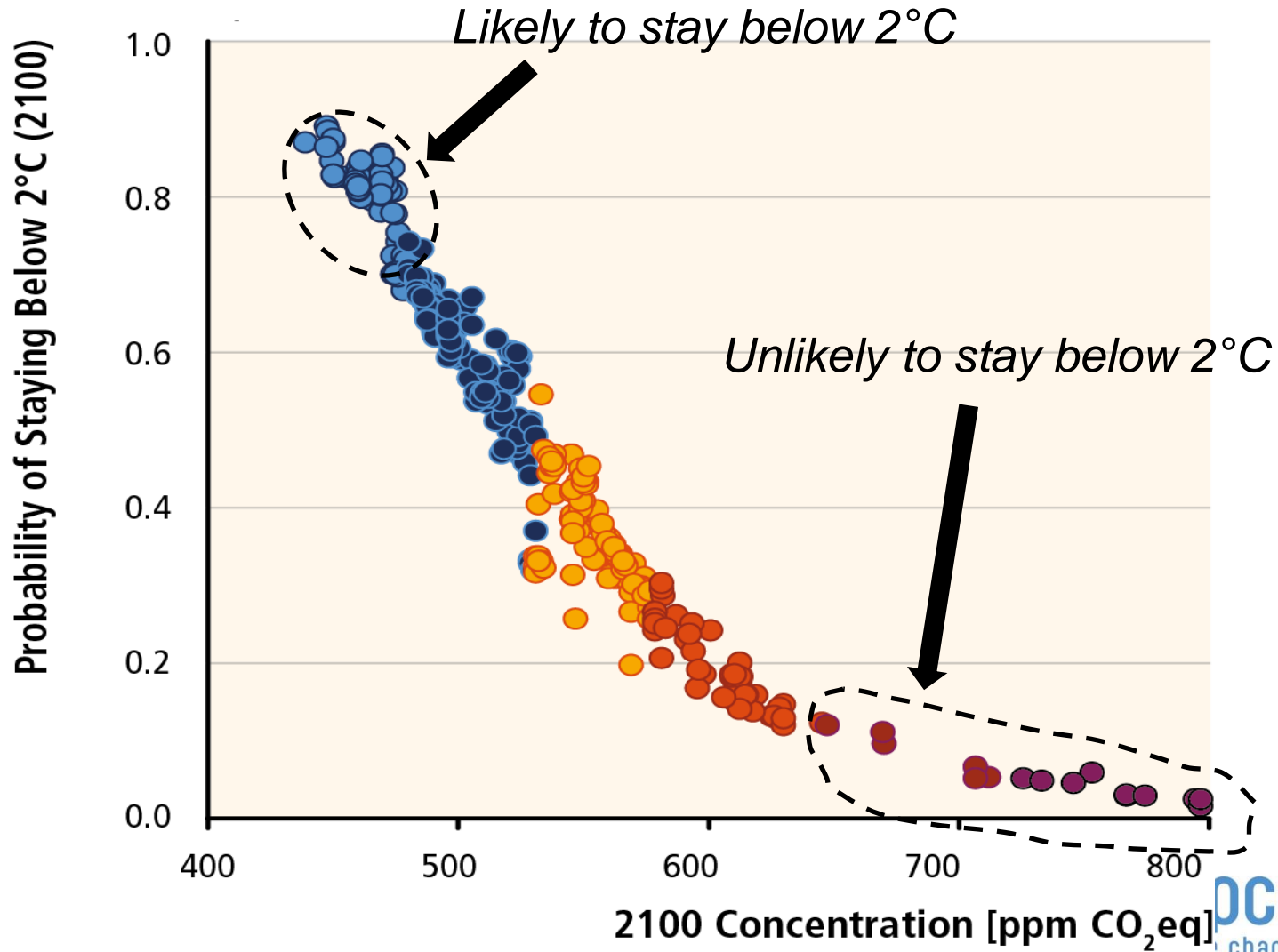
Lowest scenarios “*likely*” to stay below 2°C

Achieving low levels of temperature change requires to limit cumulative CO₂ emissions

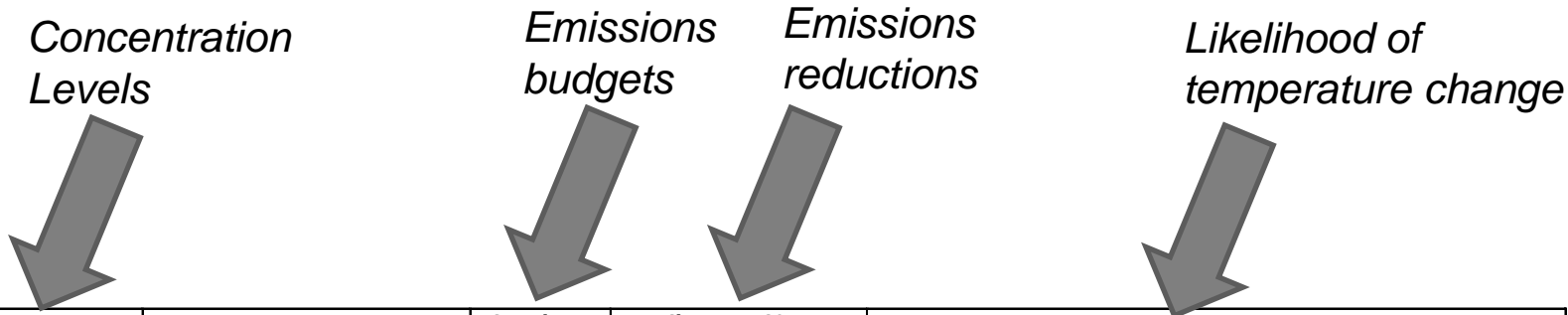


Emissions budget for 2°C is about 600-1200 GtCO₂ (historical emissions are about 1850 GtCO₂)

Major advancement since AR4: Probabilistic interpretation of the scenario literature

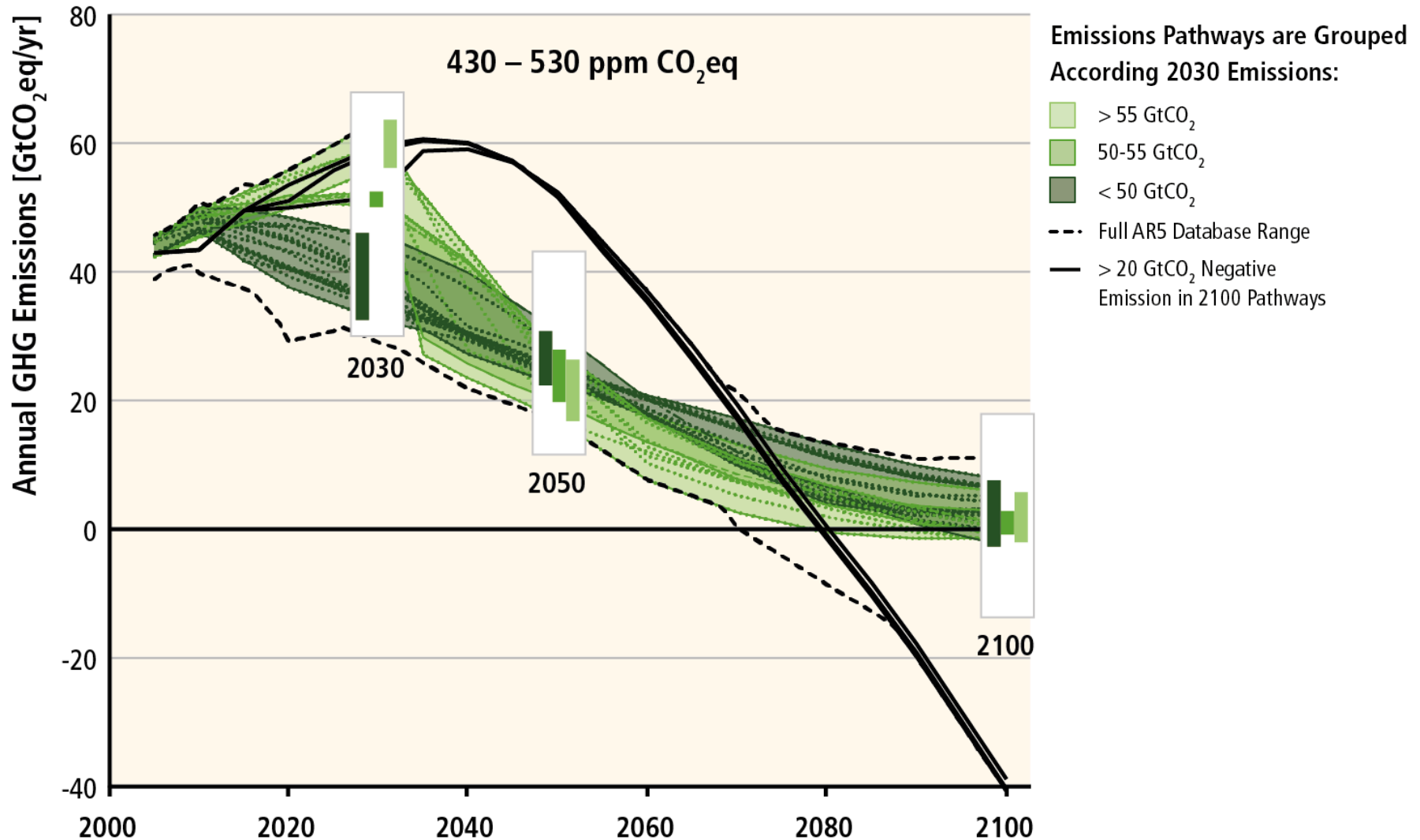


Relationship between global GHG emissions and the likelihood of different temperature targets



CO ₂ eq Concentrations in 2100 (CO ₂ eq) Category label (concentration range) ⁹	Subcategories	Cumulative CO ₂ emission ³ (GtCO ₂) 2011–2100	Change in CO ₂ eq emissions compared to 2010 in (%) ⁴		Temperature change (relative to 1850–1900) ^{5,6}					
			2050	2100	Likelihood of staying below temperature level over the 21 st century ⁸					
					1.5°C	2.0°C	3.0°C	4.0°C		
< 430	Only a limited number of individual model studies have explored levels below 430 ppm CO ₂ eq									
450 (430–480)	Total range ^{1,10}	630–1180	-72 to -41	-118 to -78	More unlikely than likely	Likely	Likely			
500 (480–530)	No overshoot of 530 ppm CO ₂ eq	960–1430	-57 to -42	-107 to -73	Unlikely	More likely than not				
	Overshoot of 530 ppm CO ₂ eq	990–1550	-55 to -25	-114 to -90		About as likely as not				
550 (530–580)	No overshoot of 580 ppm CO ₂ eq	1240–2240	-47 to -19	-81 to -59		More unlikely than likely ¹²			Likely	
	Overshoot of 580 ppm CO ₂ eq	1170–2100	-16 to 7	-183 to -86						
(580–650)	Total range	1870–2440	-38 to 24	-134 to -50		Unlikely			More likely than not	
(650–720)	Total range	2570–3340	-11 to 17	-54 to -21					Unlikely	More unlikely than likely
(720–1000)	Total range	3620–4990	18 to 54	-7 to 72					Unlikely ¹¹	Unlikely
>1000	Total range	5350–7010	52 to 95	74 to 178		Unlikely ¹¹	Unlikely	More unlikely than likely		

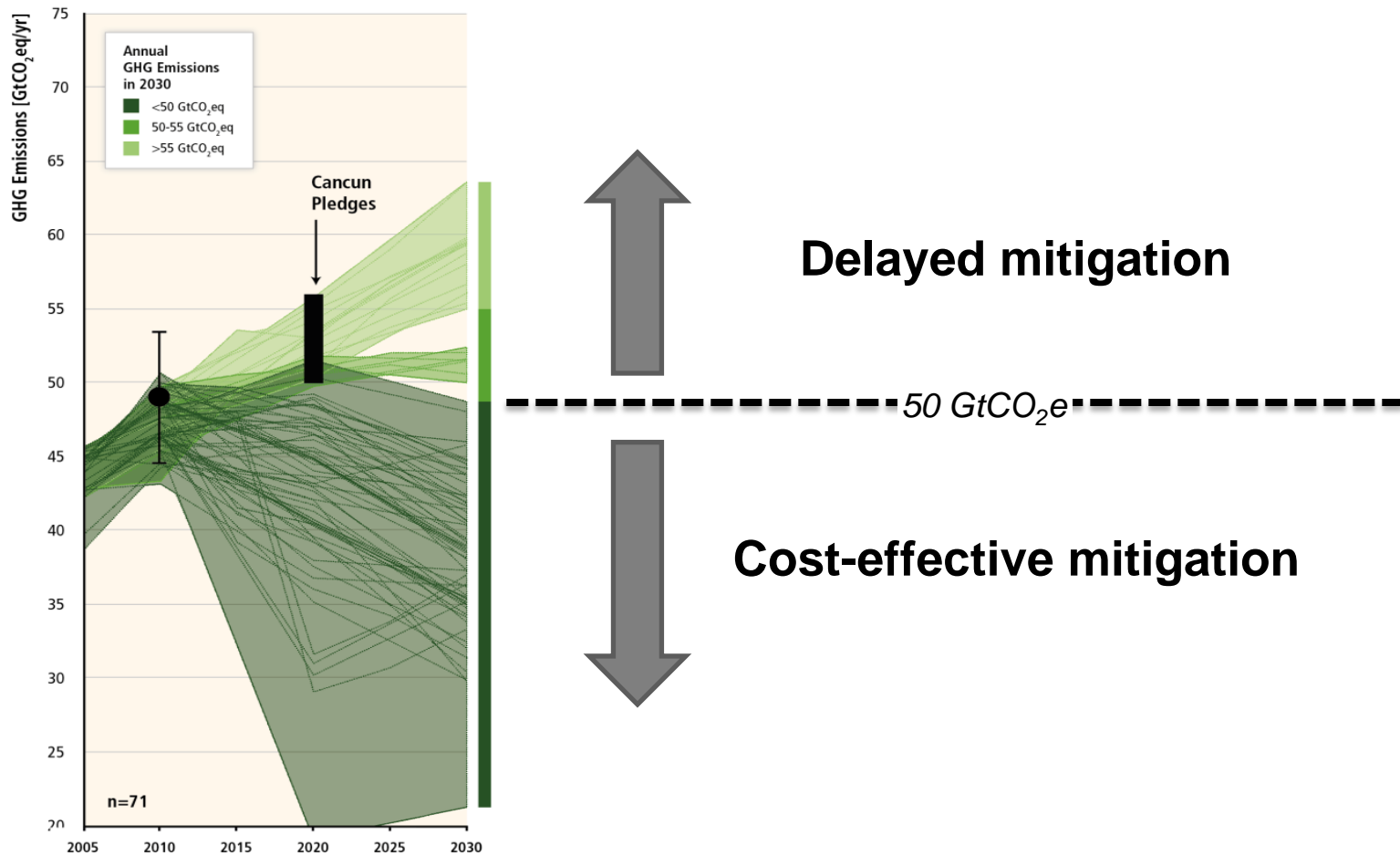
Different trajectories possible to the same target – delay scenarios rely heavily on negative emissions (BECCS)



Overshoot requires less short term emissions, but more reliance on negative emission technologies, and larger risk of temperature overshoot

In cost-effective 2°C mitigation strategies, emissions are reduced to about current levels or less by 2030

GHG Emissions Pathways to 2030

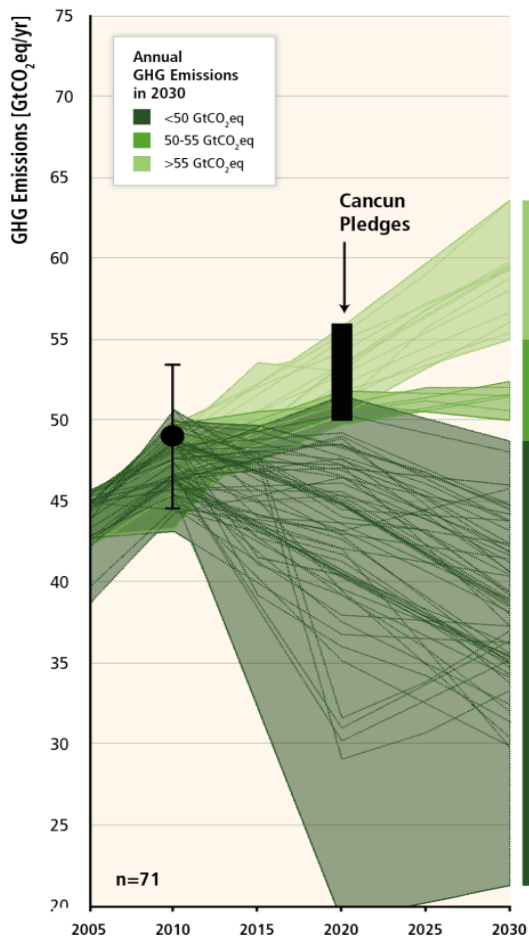


Working Group III contribution to the

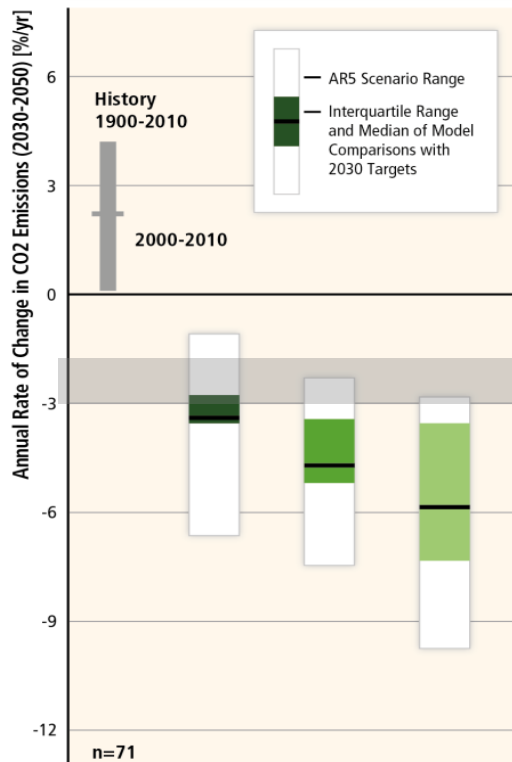
Source: Figure SPM.5

Delayed mitigation significantly increases the challenge to reach low concentration targets

GHG Emissions Pathways to 2030



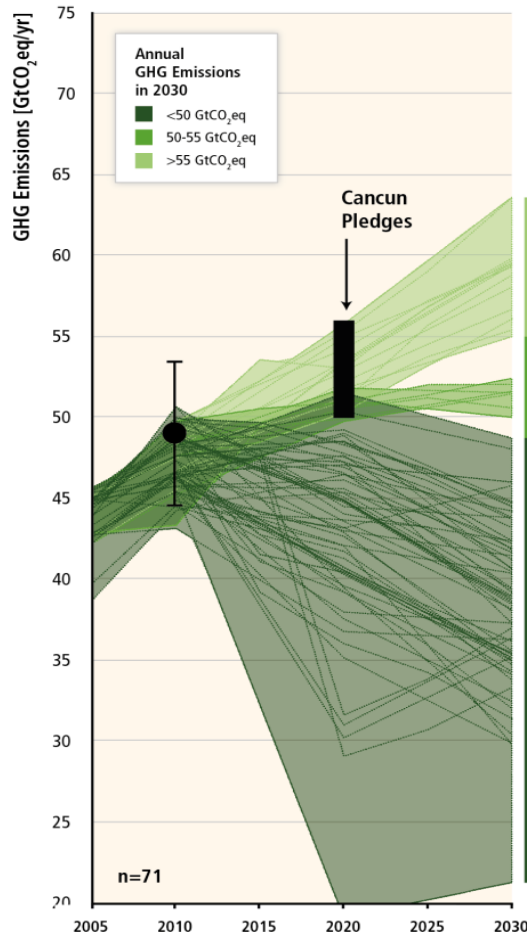
Implications of Different 2030 GHG Emissions Levels for the Rate of Annual Average CO₂ Emissions Reductions from 2030 to 2050



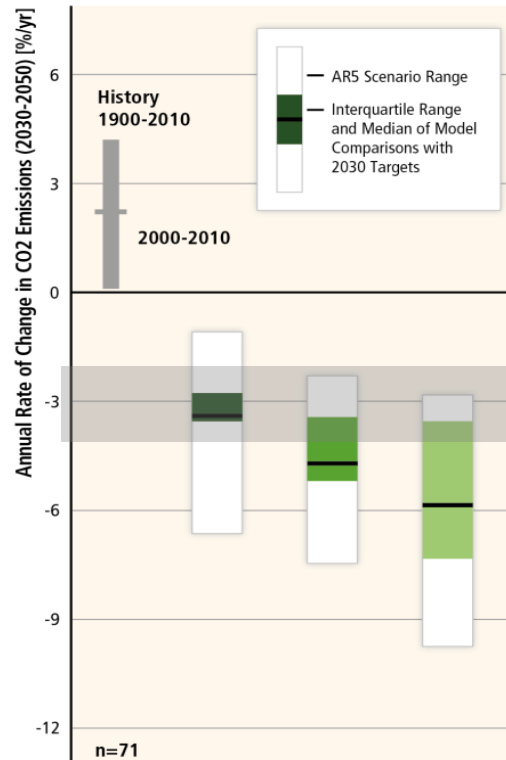
Sweden & France after the oil crisis

Delayed mitigation significantly increases the challenge to reach low concentration targets

GHG Emissions Pathways to 2030



Implications of Different 2030 GHG Emissions Levels for the Rate of Annual Average CO₂ Emissions Reductions from 2030 to 2050



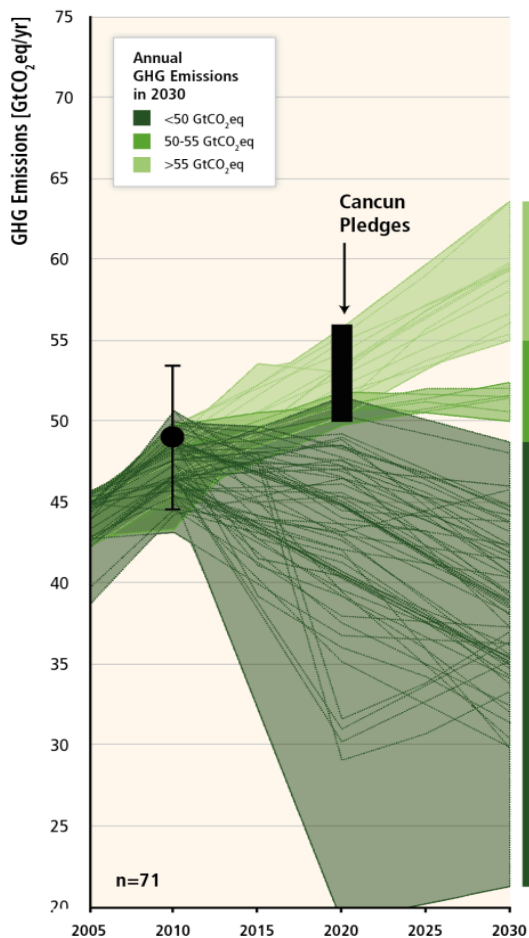
Collapse of the former Soviet Union



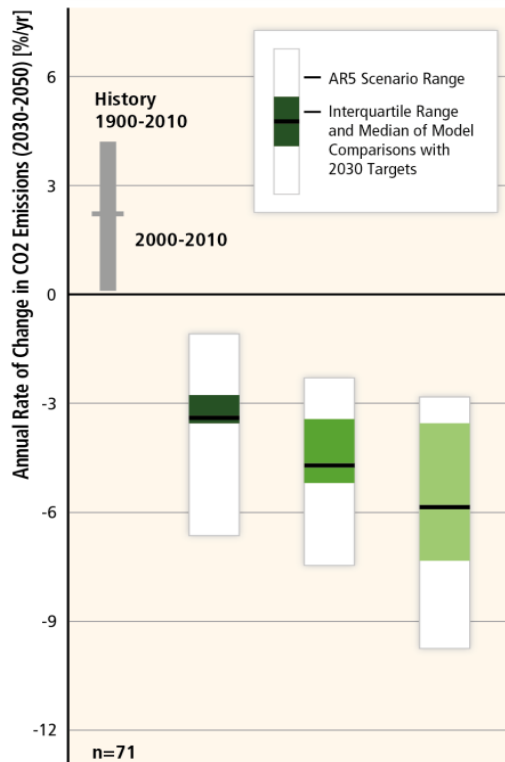
Europe WWI & II (>4%)

Delayed mitigation significantly increases the challenge to reach low concentration targets

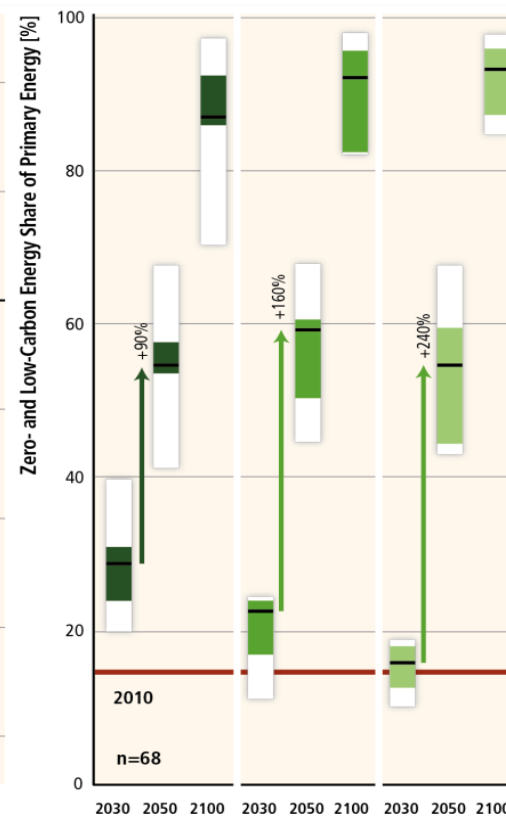
GHG Emissions Pathways to 2030



Implications of Different 2030 GHG Emissions Levels for the Rate of Annual Average CO₂ Emissions Reductions from 2030 to 2050

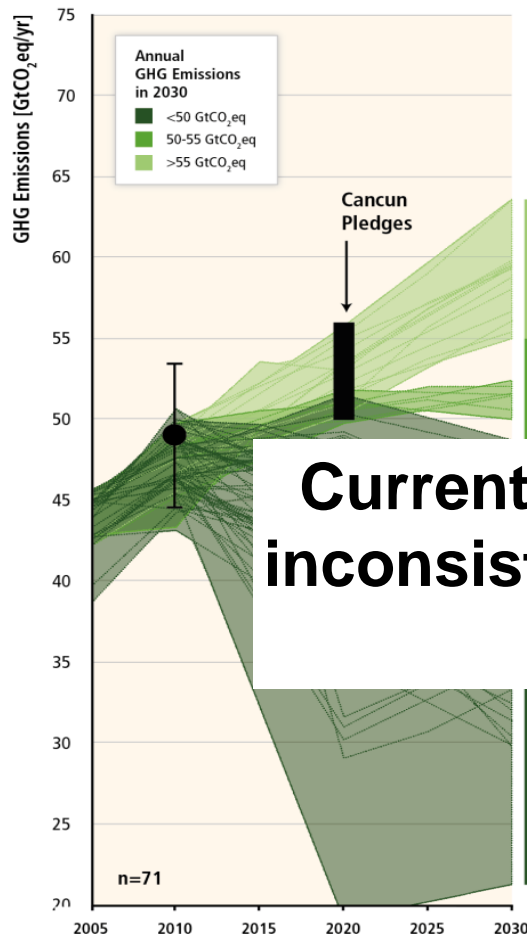


Implications of Different 2030 GHG Emissions Levels for Low-Carbon Energy Upscaling

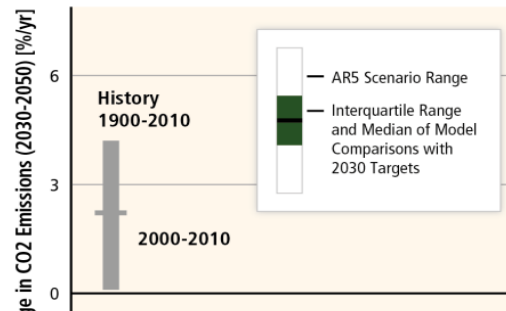


Delayed mitigation significantly increases the challenge to reach low concentration targets

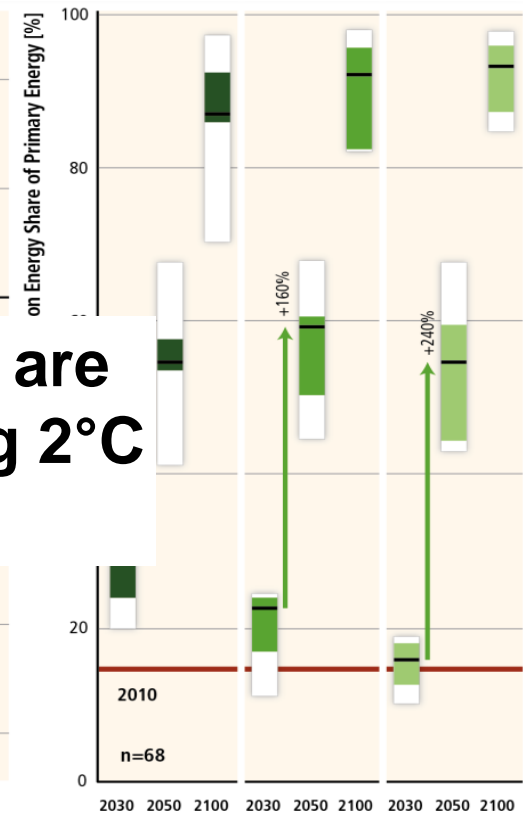
GHG Emissions Pathways to 2030



Implications of Different 2030 GHG Emissions Levels for the Rate of Annual Average CO₂ Emissions Reductions from 2030 to 2050



Implications of Different 2030 GHG Emissions Levels for Low-Carbon Energy Upscaling



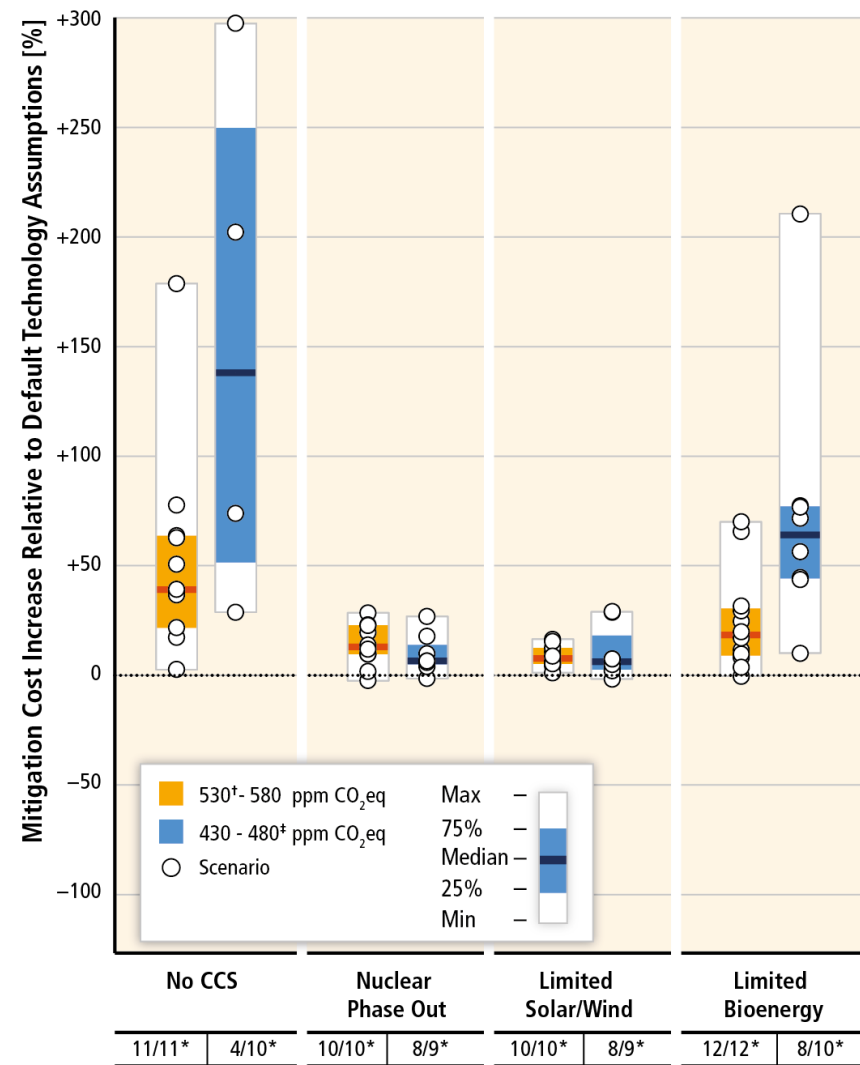
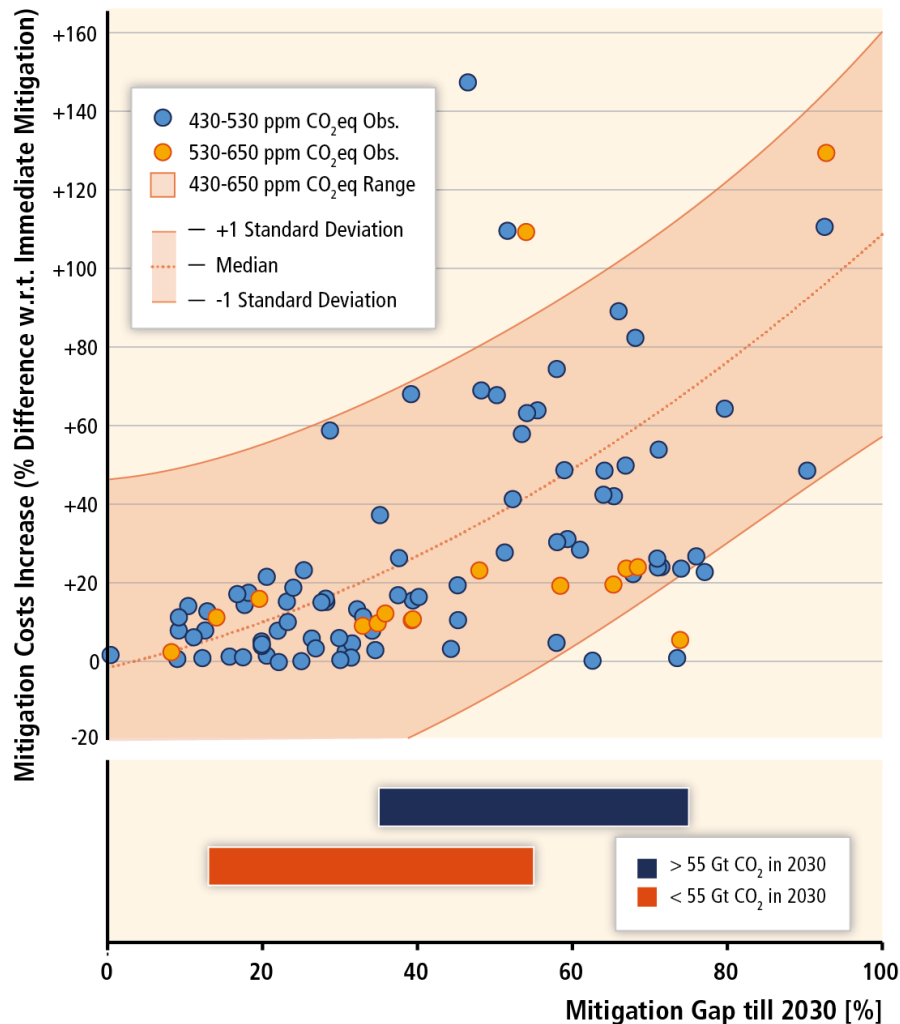
Current Cancun Pledges are inconsistent with reaching 2°C

Mitigation costs vary widely, however, they are relatively modest compared to the overall economic growth

	Consumption losses in cost-effective implementation scenarios			
	[% reduction in consumption relative to baseline]			[percentage point reduction in annualized consumption growth rate]
2100 Concentration (ppm CO ₂ eq)	2030	2050	2100	2010-2100
450 (430–480)	1.7 (1.0–3.7)	3.4 (2.1–6.2)	4.8 (2.9–11.4)	0.06 (0.04–0.14)
500 (480–530)	1.7 (0.6–2.1)	2.7 (1.5–4.2)	4.7 (2.4–10.6)	0.06 (0.03–0.13)
550 (530–580)	0.6 (0.2–1.3)	1.7 (1.2–3.3)	3.8 (1.2–7.3)	0.04 (0.01–0.09)
580–650	0.3 (0–0.9)	1.3 (0.5–2.0)	2.3 (1.2–4.4)	0.03 (0.01–0.05)

- By comparison overall consumption grows by 300-900% in the baselines
- Costs exclude benefits of mitigation (reduced impacts as well as other co-benefits (e.g., improvements for local air quality)).

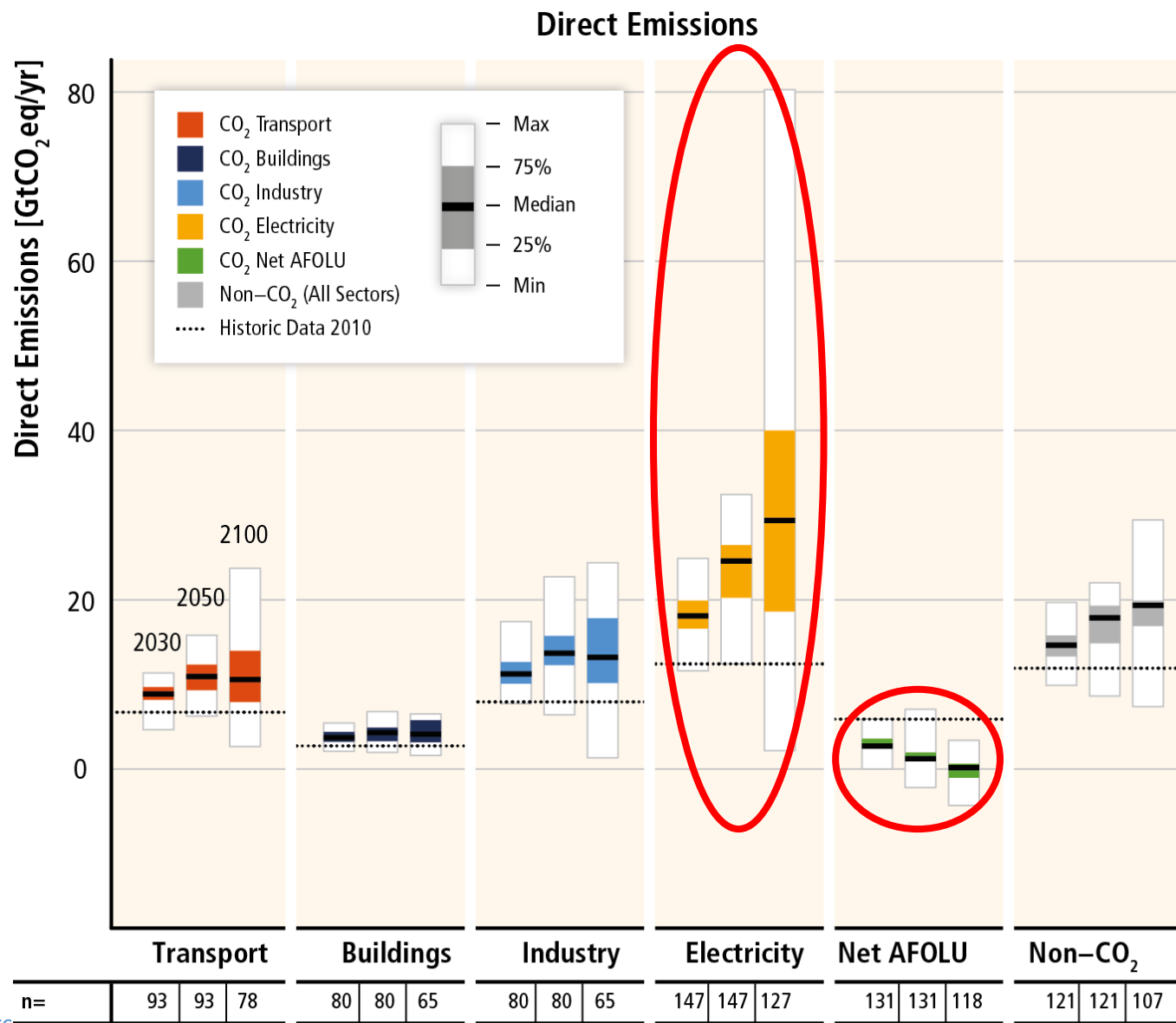
Mitigation costs increase due to delayed mitigation and limited availability of technologies



Working Group III contribution to the

Source: Figure TS.13

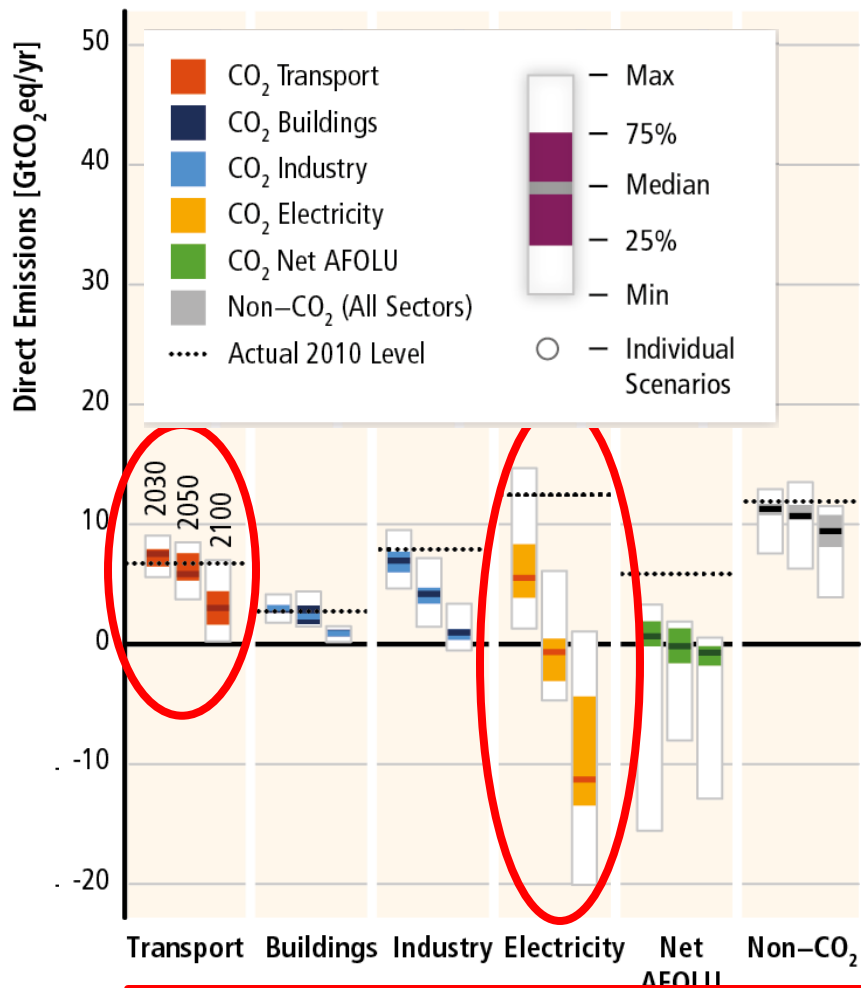
Sectoral emissions in baseline scenarios



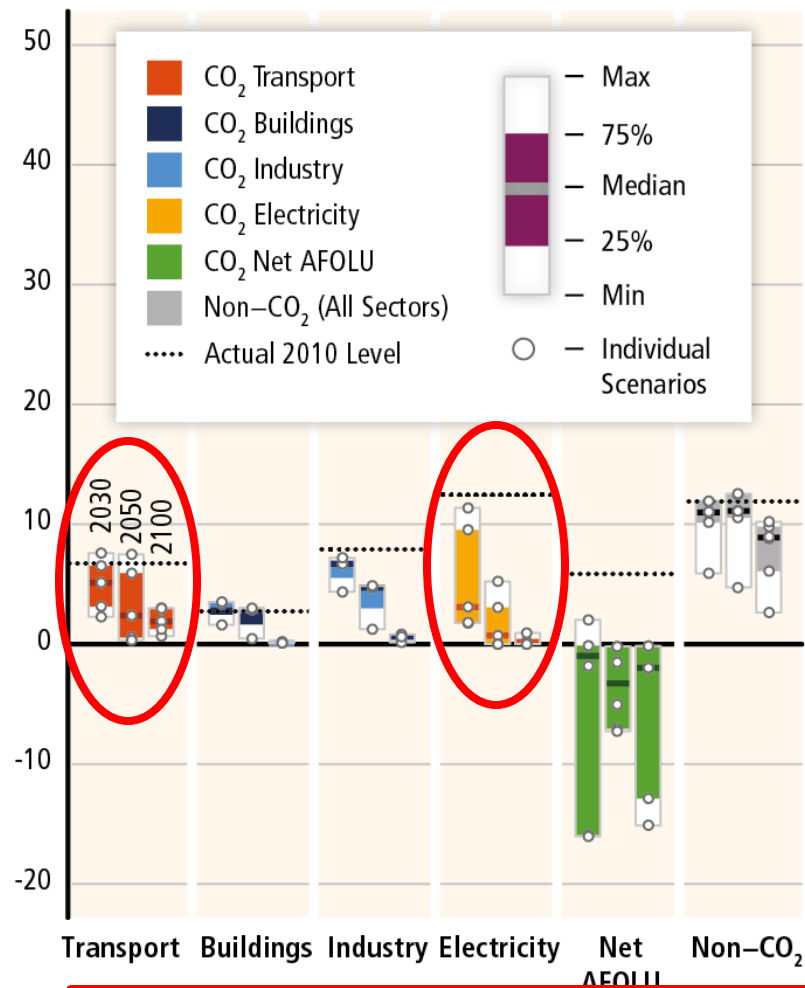
Working Group

Sectoral emissions in 450 ppm CO₂eq scenarios (with and without CCS or negative emissions)

450 ppm CO₂eq with CCS



450 ppm CO₂eq without CCS



Wor

29	29	29	22	22	22	22	22	22	36	36	36	32	32	32	36	36	36
----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----

5	5	5	3	3	3	3	3	3	5	5	5	6	6	6	6	6	6
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

An aerial photograph of a dense urban landscape, likely Shanghai, featuring a complex multi-level highway interchange with numerous cars. The city is filled with high-rise buildings of various architectural styles under a sky with scattered white clouds.

CLIMATE CHANGE 2014

Mitigation of Climate Change

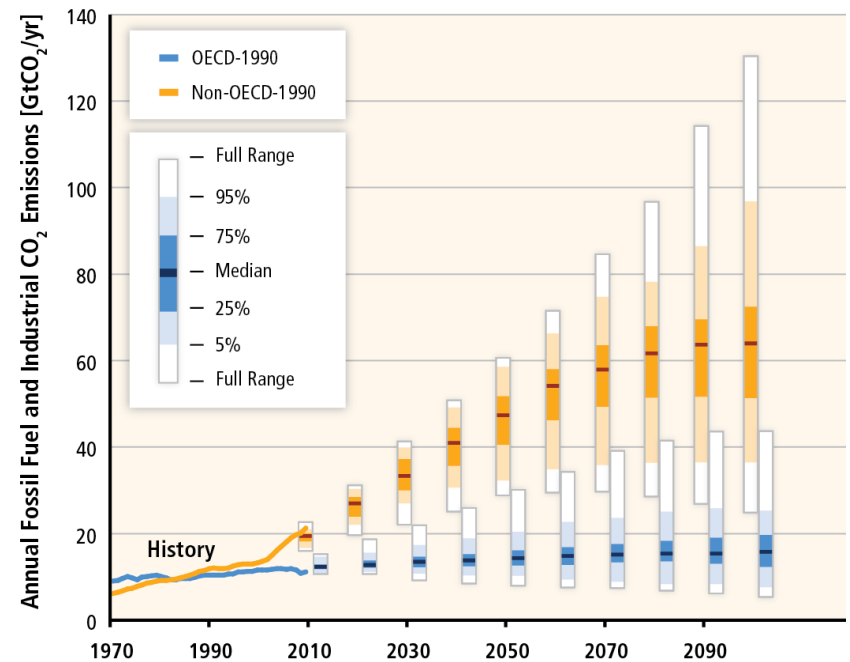
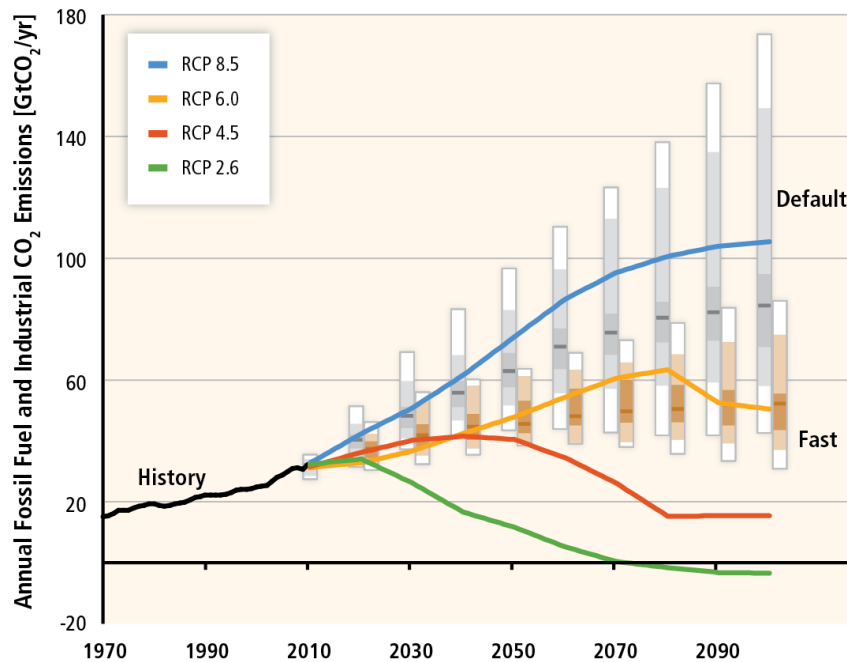
www.mitigation2014.org

Detlef van Vuuren , PBL, The Netherlands

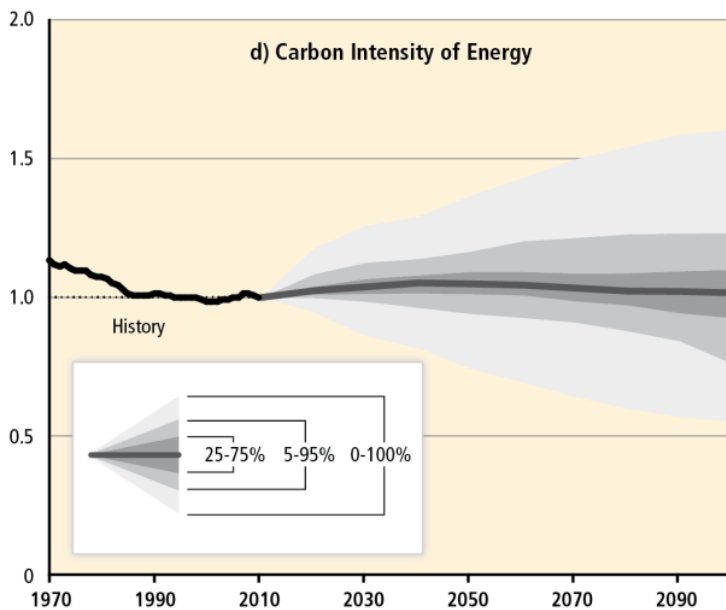
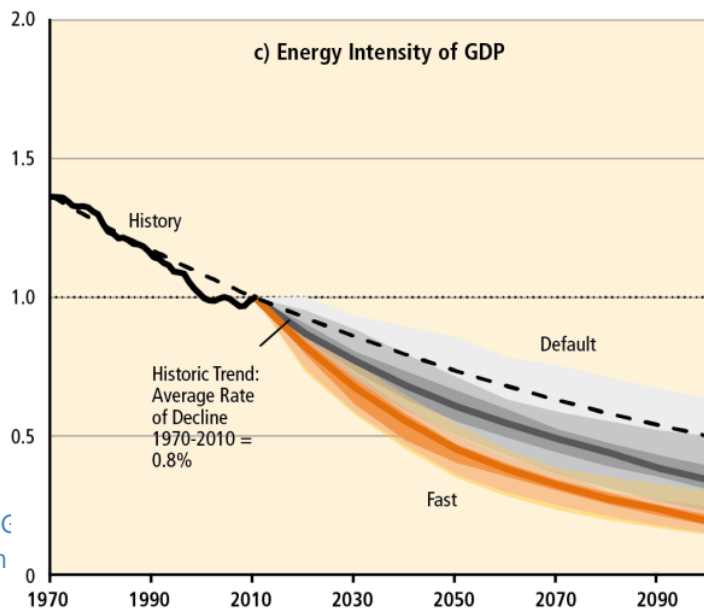
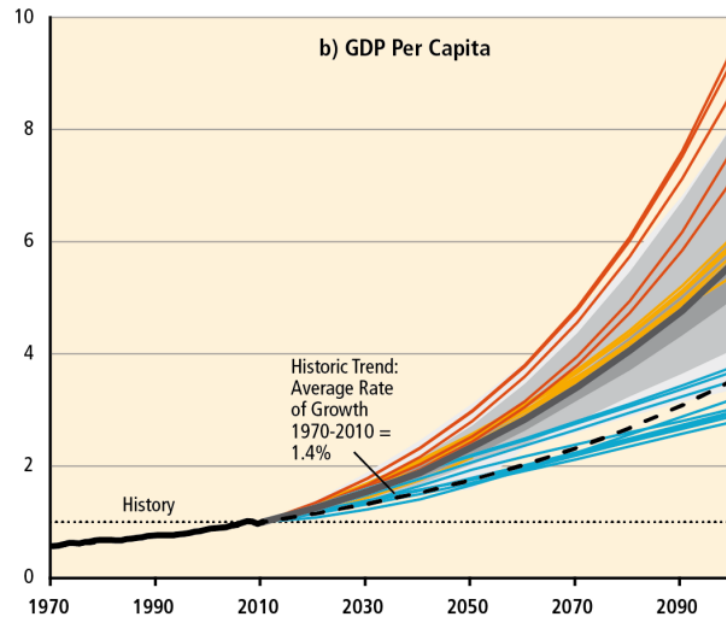
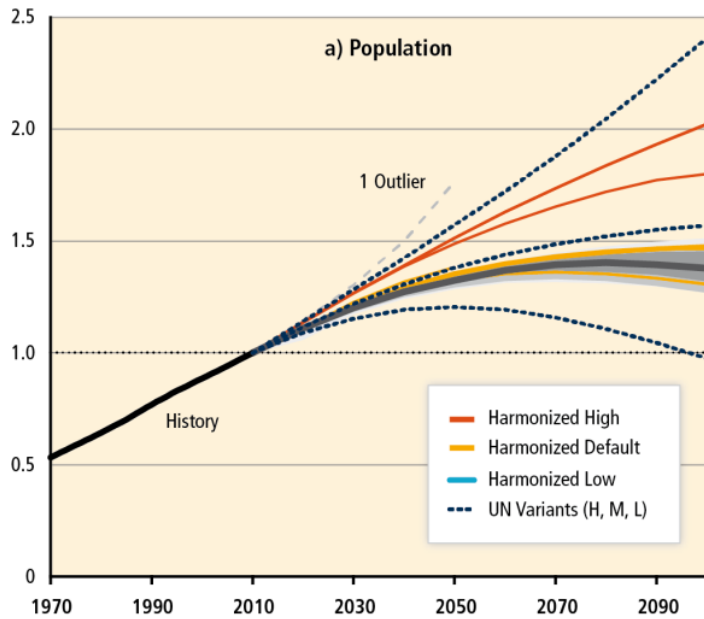
Volker Krey, IIASA, Austria

Additional slides

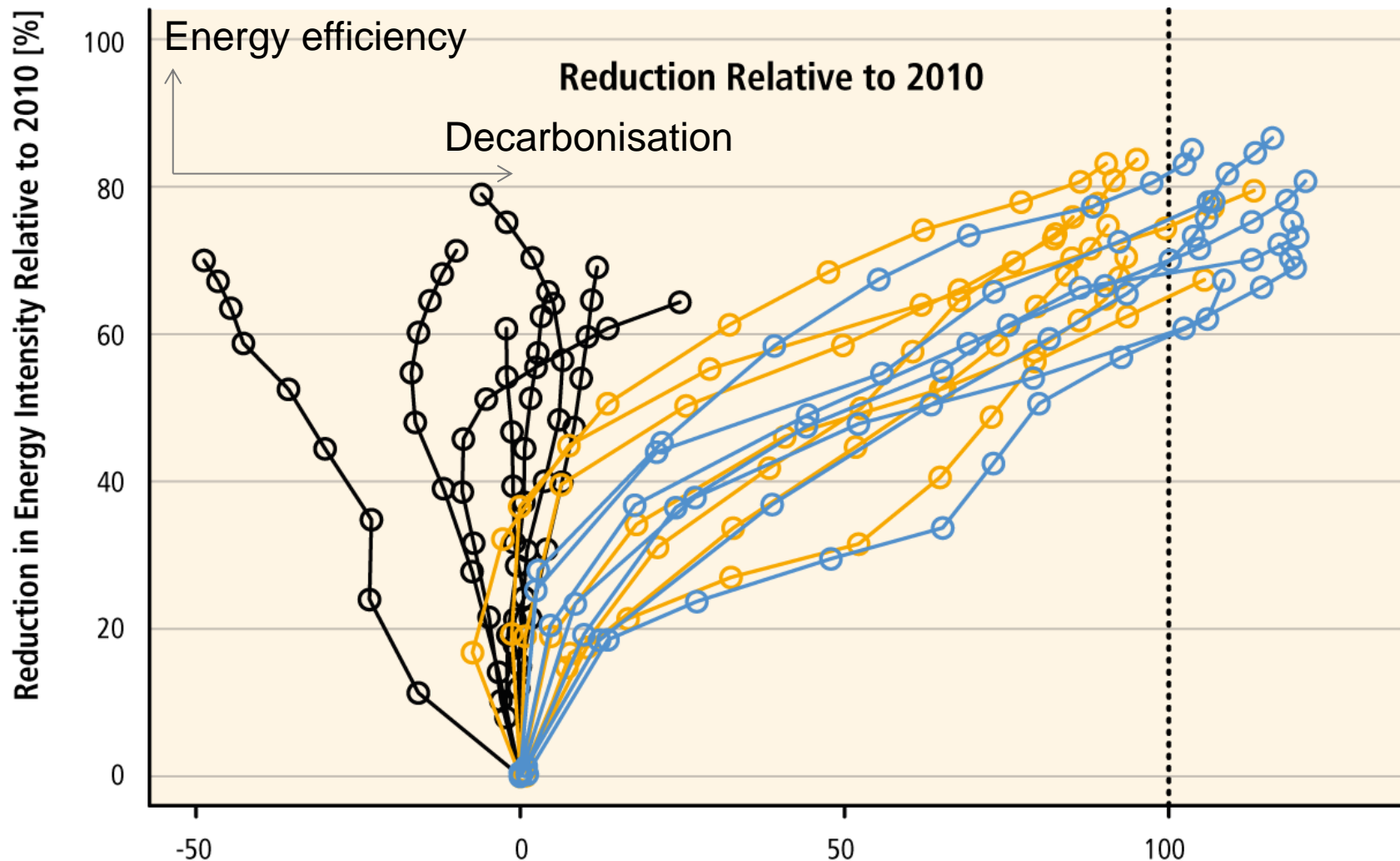
Without more mitigation, global mean surface temperature might increase by 3.7° to 4.8°C over the 21st century.



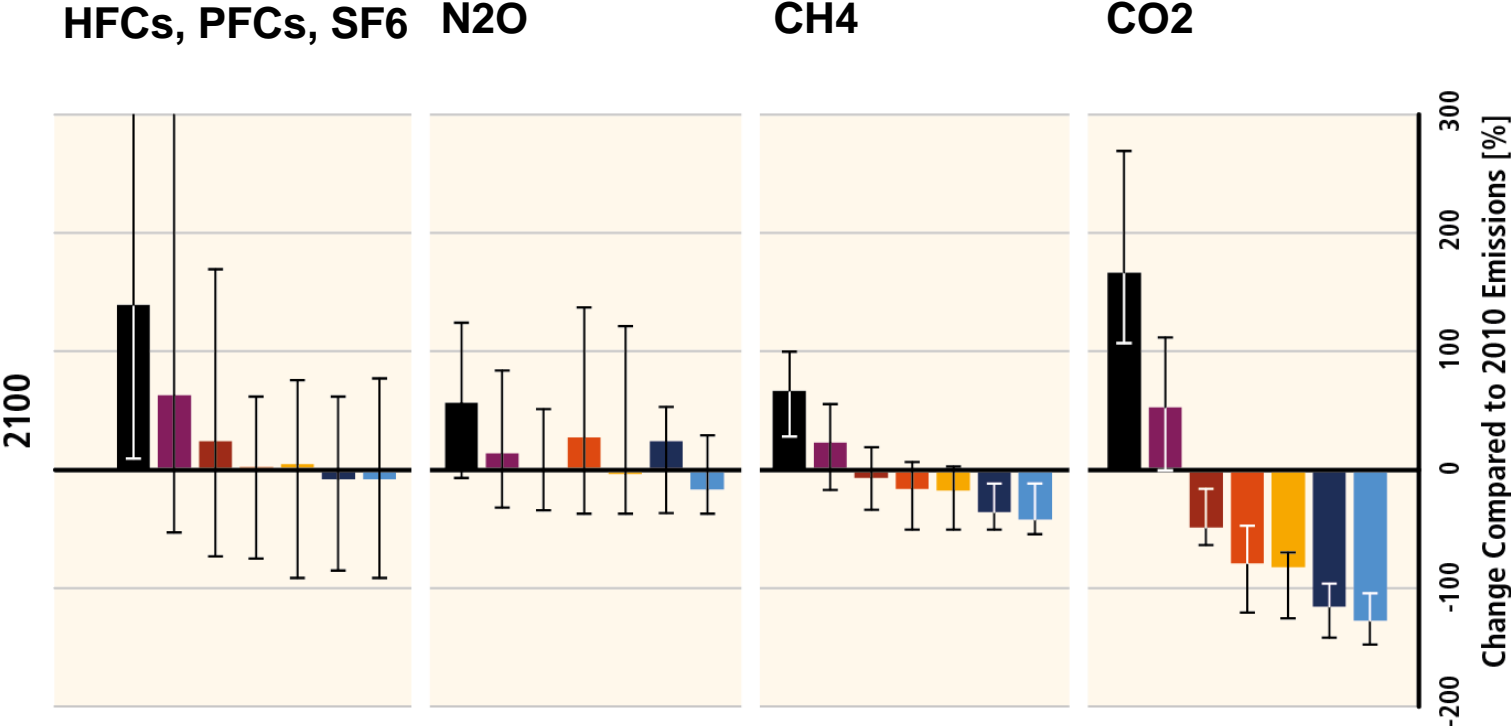
Drivers of emissions growth (baseline scenarios)



Emission reduction requires decarbonisation of energy system and more energy efficiency.



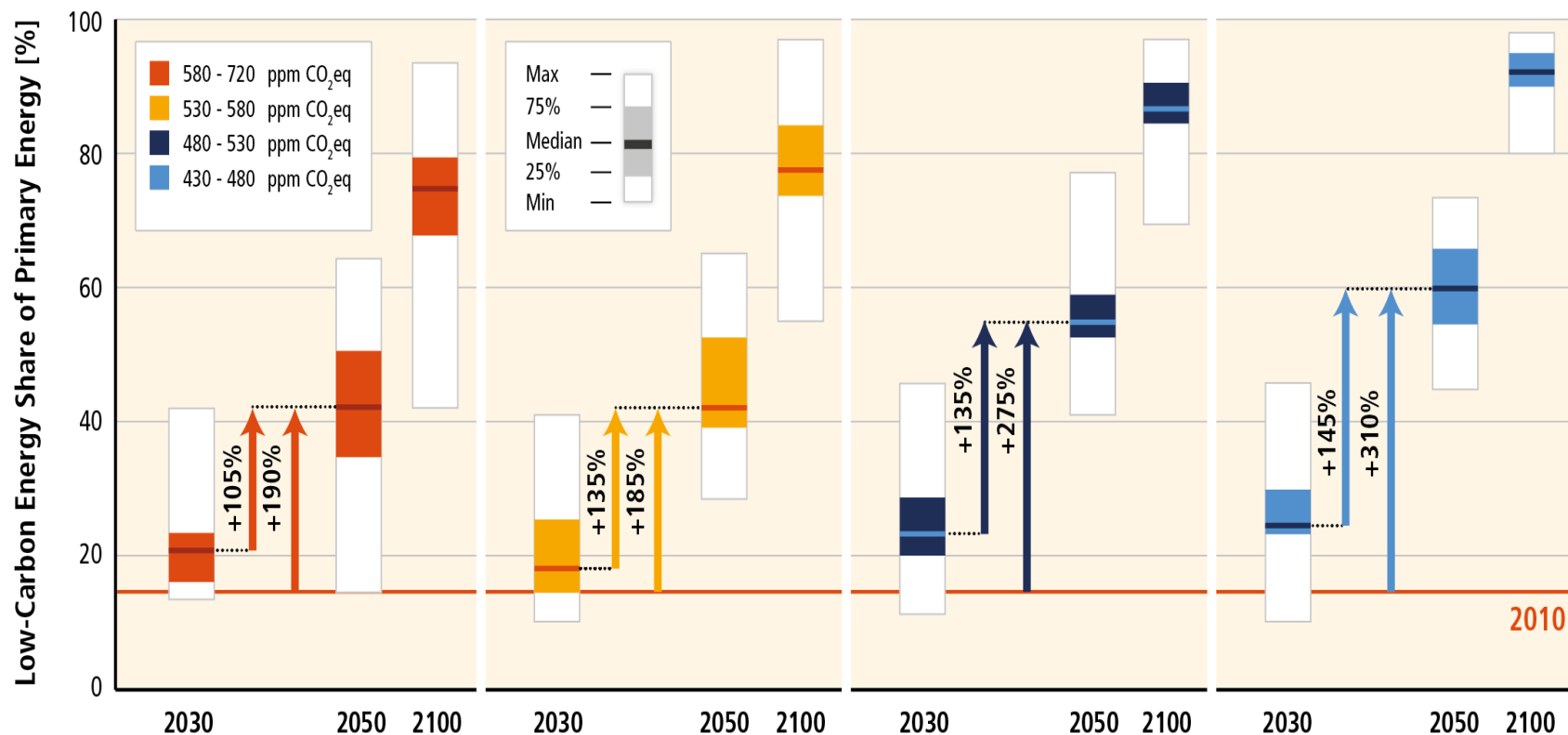
Emissions reductions needed for all gases



Mitigation requires major technological and institutional changes including the upscaling of low- and zero carbon energy

“As likely as not” 2C

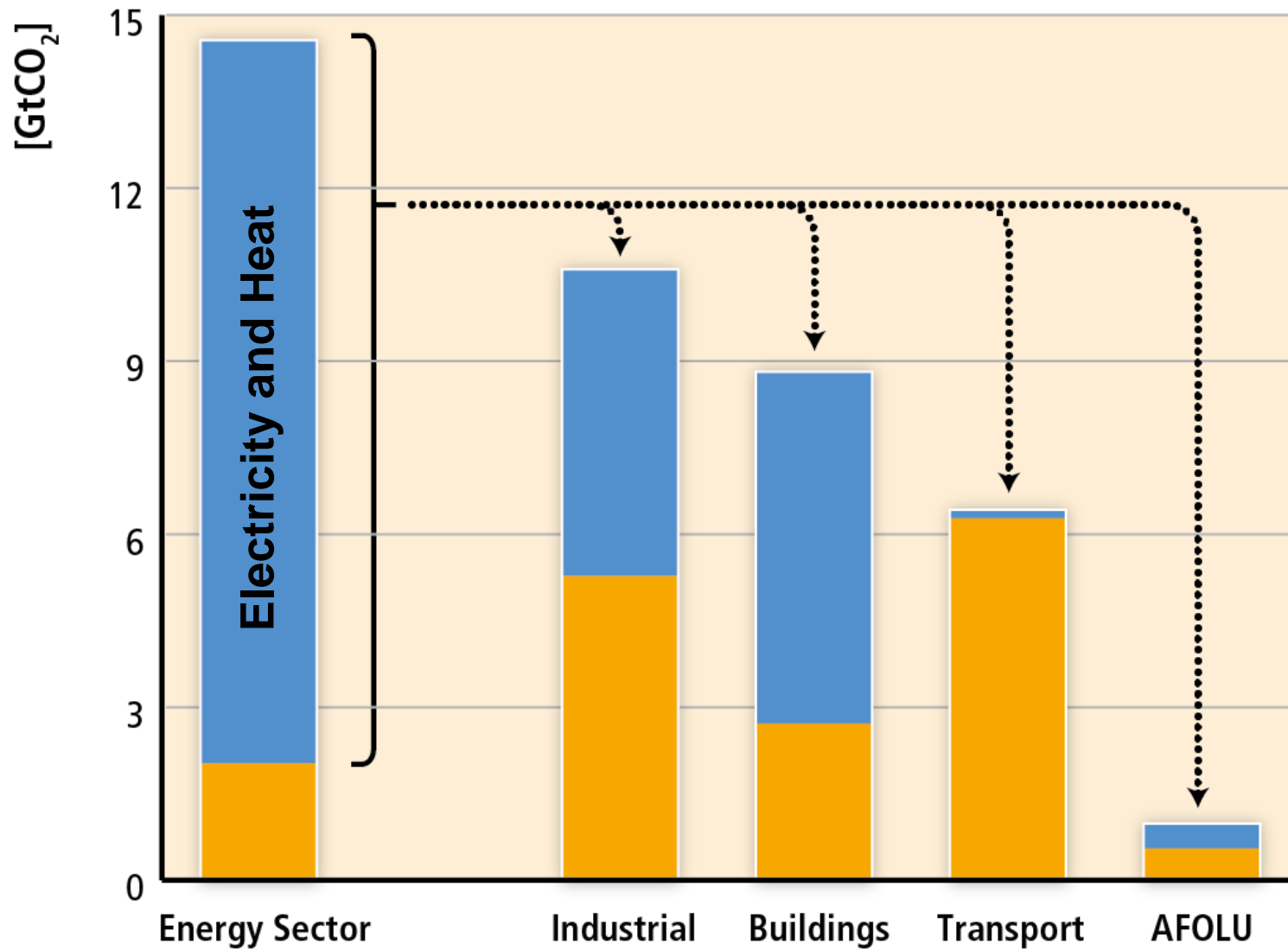
“Likely” 2C



Mitigation costs increase with limited availability of technologies (and delayed mitigation)

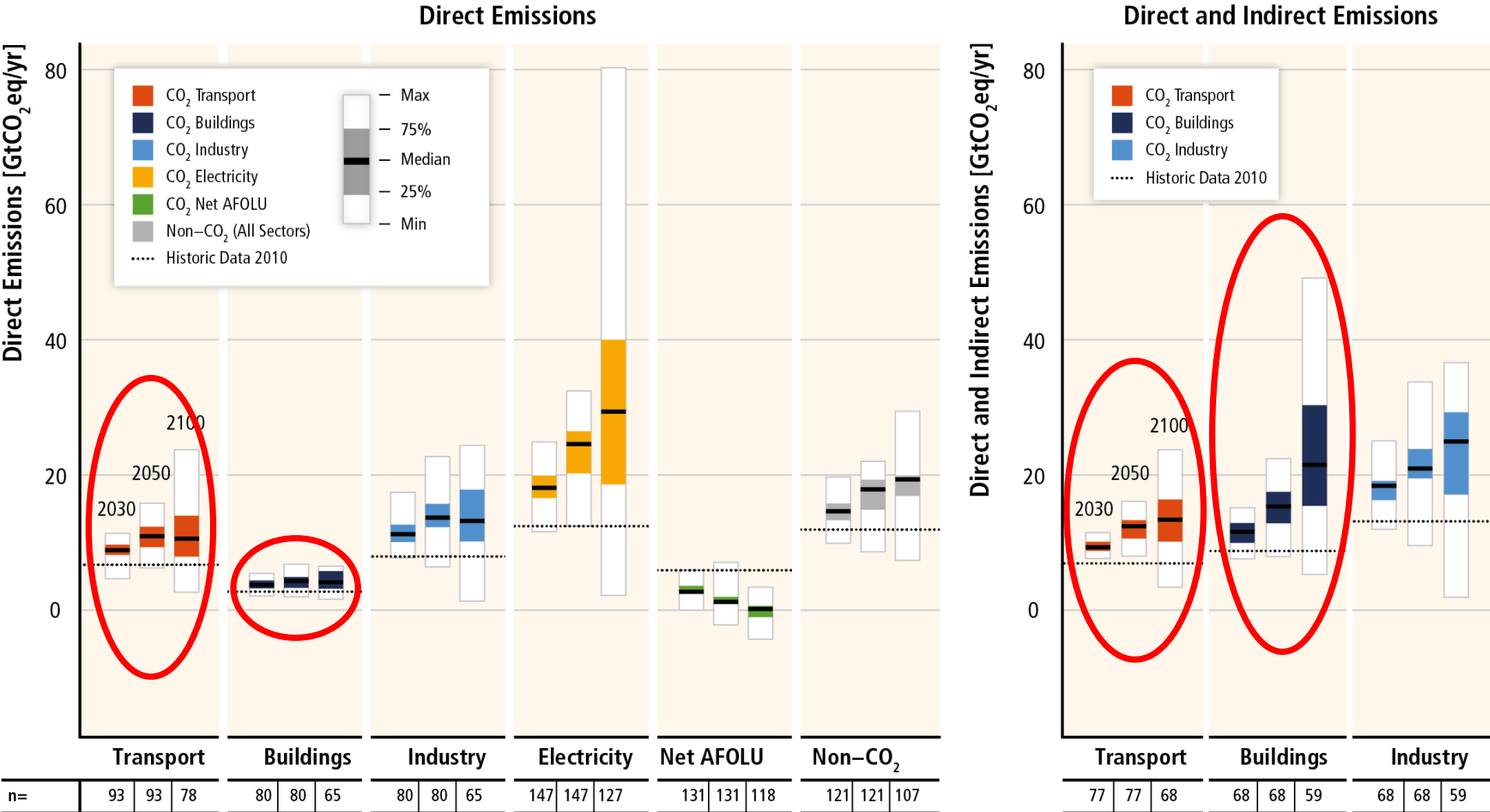
	Consumption losses in cost-effective implementation scenarios				Increase in total discounted mitigation costs in scenarios with limited availability of technologies			
	[% reduction in consumption relative to baseline]			[percentage point reduction in annualized consumption growth rate]	[% increase (2015–2100) relative to default technology assumptions]			
2100 Concentration (ppm CO ₂ eq)	2030	2050	2100	2010-2100	No CCS	Nuclear phase out	Limited Solar / Wind	Limited Bio-energy
450 (430–480)	1.7 (1.0–3.7)	3.4 (2.1–6.2)	4.8 (2.9–11.4)	0.06 (0.04–0.14)	138 (29–297)	7 (4–18)	6 (2–29)	64 (44–78)
500 (480–530)	1.7 (0.6–2.1)	2.7 (1.5–4.2)	4.7 (2.4–10.6)	0.06 (0.03–0.13)				
550 (530–580)	0.6 (0.2–1.3)	1.7 (1.2–3.3)	3.8 (1.2–7.3)	0.04 (0.01–0.09)	39 (18–78)	13 (2–23)	8 (5–15)	18 (4–66)
580–650	0.3 (0–0.9)	1.3 (0.5–2.0)	2.3 (1.2–4.4)	0.03 (0.01–0.05)				

Allocation of Electricity/Heat Generation Emissions to End-use Sectors for 2010



Source: Figure A.II.2

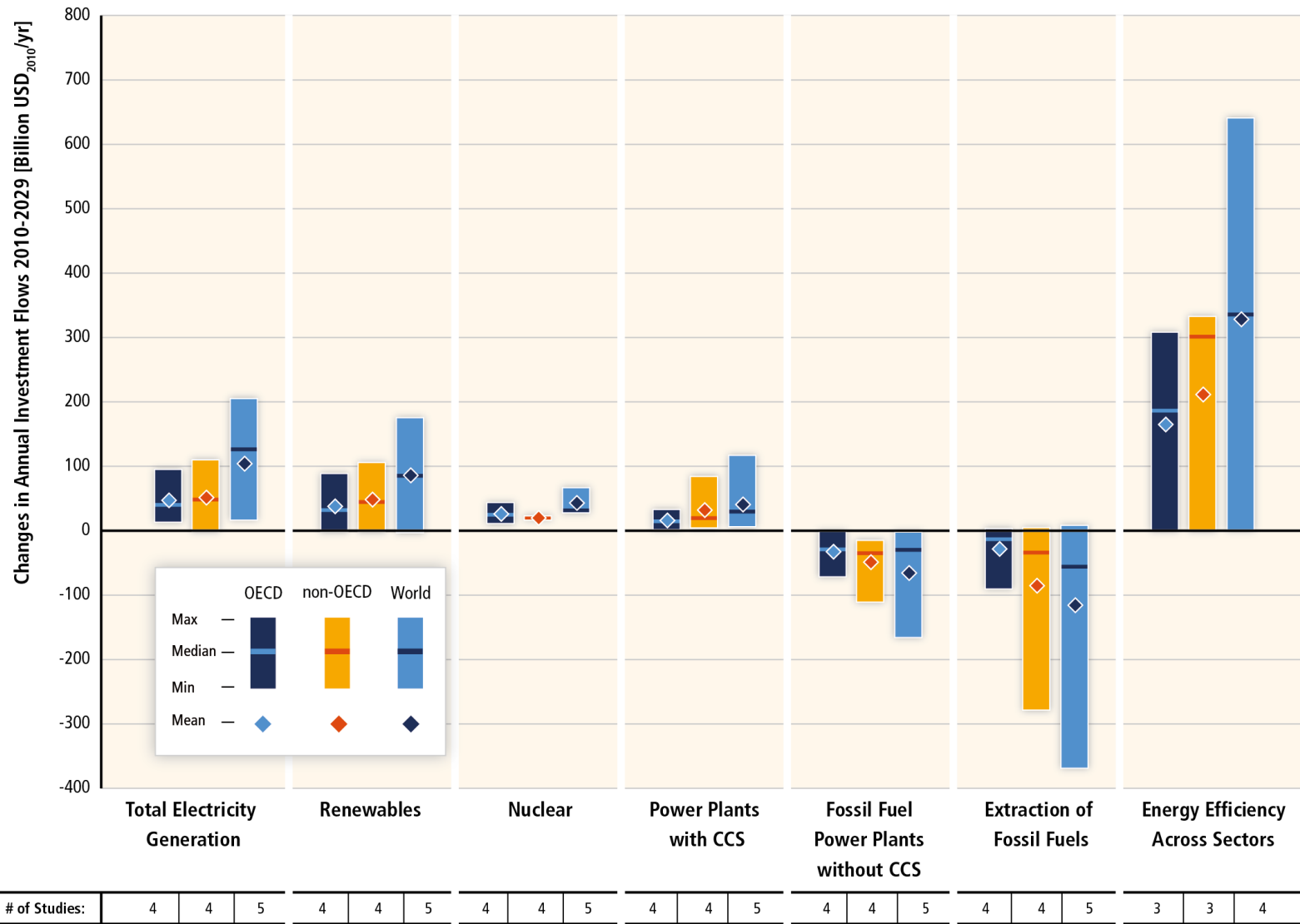
Direct vs. indirect sectoral emissions in baseline scenarios



Working Group III contribution to the

Source: Figure SPM.7, TS.15

Substantial reductions in emissions would require large changes in investment patterns



Working C

Source: Figure SPM.9