

**GREENHOUSE GAS EMISSIONS IN ESTONIA
1990–2005**

NATIONAL INVENTORY REPORT
to the UNFCCC secretariat

Common Reporting Formats (CRF)
1990-2005

Tallinn 2007

PREFACE

Estonian National Inventory Report under the UNFCCC (United Framework Convention on Climate Change) contains the following parts:

Part I. Description of the greenhouse gas emission inventory according to the UNFCCC reporting guidelines (FCCC/SBSTA/2004/8) containing description of the organisation of the national greenhouse gas inventory, IPCC and other methods applied in calculation of the year 2005 emissions and exemptions to the previous inventories. A summarising table of the emissions data for the years 1990-2005 is included as well as description of the current emission trends.

Part II. CRF (Common Reporting Format) data tables of Estonian updated greenhouse gas emission inventories for the years 1990-2005. The CFR tables are compiled for the first time with the UNFCCC CRF Reporter software (version 3.1).

Methodological improvements in accordance with the IPCC Guidelines for National Greenhouse Gas Inventories and the Good Practice Guidance and Uncertainty Management in National Greenhouse Gas Inventories and changes since the inventory submission in 2005 are listed in Chapter 7

Department of Thermal Engineering and Department of Chemistry at Tallinn University of Technology (Inge Roos, Olga Gavrilova) have made the inventory calculations, the description of the methodologies and other information included in the National Inventory report. Climate and Ozone Bureau of Estonian Environment Information Centre (EEIC) coordinates the process of the inventory preparation.

The Ministry of the Environment is responsible for the finalisation of inventory reports and their submission to the UNFCCC Secretariat and the EC Commission.

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EXECUTIVE SUMMARY

ES.1. Background information on greenhouse gas inventories

Estonia signed the Framework Convention on Climate Change at the United Nations Conference on Environment and Development held in Rio de Janeiro in June 1992. In 1994 Estonia ratified the UN FCCC and in 2002, the Kyoto Protocol. Under the Protocol Estonia is obliged to reduce during the period 2008-2012 the emissions of air polluting greenhouse gases from its territory by 8% as compared with the 1990 level. A National Programme for the Reduction of Greenhouse Gas Emissions was compiled taking into consideration the Kyoto Protocol and the European Council Decision 93/389/EC from 24 June 1993 on the monitoring of greenhouse gas emissions in the EU (EÜT L 167, 09/07/1993 p 0031-0033). On 30 April 2004 the Estonian Government approved the National Programme for the Reduction of Greenhouse Gas Emissions for the years 2003-2012.

Estonia has prepared greenhouse gas inventories since the year 1994. Inventory reports are submitted to the UNFCCC Secretariat and the European Commission annually.

The Ministry of the Environment organises the practical providing of GHG inventories. Financial resources for this purpose are planned in the State Budget. Practical work is done on the basis of contracts. The Institute of Ecology at Tallinn University has been responsible for the inventories under contract to the Ministry of the Environment in Estonia until summer 2006. Since 2006 autumn 2 departments of Tallinn University of Technology (TTU) prepare the inventory (Department of Thermal Engineering and Department of Chemistry) and Climate and Ozone Bureau of Estonian Environment Information Centre (EEIC) co-ordinates the process of the inventory preparation.

This report presents the national inventory of greenhouse gas (GHG) emissions and removals from 1990 to 2004. The components covered are carbon dioxide (CO₂), methane (CH₄) and nitrous oxide (N₂O). Data on F-gases – hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) and sulphur hexafluoride (SF₆) – are not provided. Thus emissions of this kind were not estimated, though a data collection system is currently under development. Estimates of the emission data for nitrogen oxides (NO_x), carbon monoxide (CO), non-methane volatile organic compounds (NMVOCs) and sulphur dioxide (SO₂) were also included in inventory data.

In this submission, which reports carbon stock changes and greenhouse gas emissions from LULUCF that occurred in 2005, Estonia has used the new UNFCCC reporting guidelines on annual inventories (FCCC/SBSTA/2004/8) and GPG LULUCF (IPCC 2003) for the second time. The earlier period (1990–2003) has been reported by using previous version of CRF tables (corresponding to 3/CP.5) and methods (IPCC 1997). The whole LULUCF-sector reporting is under ongoing development and will be more complete in forthcoming submissions.

The main sources of data were the Statistical Yearbooks and other publications issued by the Statistical Office of Estonia. Unfortunately the availability and reliability of data from different sectors differs, especially for the first years of independence regained in 1991. During the last 10 years Estonia has made great efforts in all directions, including in order increasing the reliability of statistical data.

The report and associated Common Reporting Format (CRF) tables were prepared in accordance with the UNFCCC reporting Guidelines on Annual Inventories. The CRF Tables are produced with the CRF Reporter software (version 3.1). The methodology used in calculations of emissions is harmonised with the Guidelines for National Greenhouse Gas Inventories and those of Good Practice Guidance and Uncertainty Management in National Greenhouse Gas Inventories published by the Intergovernmental Panel of Climate Change (IPCC). The methodology is described in detail in the *Estonia's Third National Communication* (2001) and *Estonia's Fourth National Communication* (2006).

The national inventory and reporting system is being constantly developed and improved.

ES.2. Summary of trends in national emissions and removals

By 2004, Estonia reduced its emissions by 50.7% in comparison to the base year. This drastic decrease was mainly caused by the transition from planned economy to market economy and successful implementation of necessary reforms.

In 2005 the total emission of GHGs, measured as CO₂-equivalents, was 12 562.3 Gg, without CO₂ from LUCF 20 658.9 Gg. From 1990 to 2005 the emissions decreased by 52.6%. Table ES2_1 shows the trends in the total emissions during the period 1990–2005.

In 2005, the most important GHG in Estonia was carbon dioxide (CO₂), contributing 87.13 per cent to total national GHG emissions expressed in CO₂ equivalent, followed by methane (CH₄), 9.08 per cent, and nitrous oxide (N₂O), 3.73 per cent. Fluorocarbons (so-called "F gases") account for about 0.07 per cent of total emissions. The Energy sector accounted for 88.98 per cent of total GHG emissions, followed by Agriculture (5.75 per cent), Industrial Processes (2.71 per cent) and Waste (2.57 per cent).

Table ES2_1. Greenhouse-gas emissions in Estonia – changes with regard to the base year

GHG EMISSIONS	Base year	1990	1995	2000	2001	2002	2003	2004	2005
	CO ₂ equivalent (Gg)								
CO ₂ emissions including net CO ₂ from LULUCF	29 071,64	29 071,64	10 888,25	8 147,48	8 822,05	9 452,55	11 328,78	10 530,90	9 901,96
CO ₂ emissions excluding net CO ₂ from LULUCF	38 442,34	38 442,34	20 104,73	16 952,10	17 255,48	16 950,77	19 064,63	18 520,79	17 998,89
CH ₄ emissions including CH ₄ from LULUCF	3 294,54	3 294,54	2 171,48	2 049,09	1 850,03	1 745,46	1 743,42	1 849,36	1 875,99
CH ₄ emissions excluding CH ₄ from LULUCF	3 287,45	3 287,45	2 169,31	2 044,46	1 848,47	1 736,43	1 742,10	1 846,97	1 875,39
N ₂ O emissions including N ₂ O from LULUCF	1 865,32	1 865,32	889,40	735,85	709,25	658,71	757,69	771,54	770,33
N ₂ O emissions excluding N ₂ O from LULUCF	1 864,61	1 864,61	889,18	735,38	709,09	657,79	757,55	771,29	770,26
HFCs	NA,NO	NA,NO	0,13	4,19	4,89	5,68	6,59	7,21	7,88
PFCs	NA,NO	NA,NO	NA,NO	NA,NO	NA,NO	NA,NO	NA,NO	NA,NO	NA,NO
SF ₆	NA,NO	NA,NO	0,25	1,43	2,24	3,68	4,75	5,28	5,87
Total (including LULUCF)	34 231,50	34 231,50	13 949,51	10 938,04	11 388,45	11 866,07	13 841,22	13 164,29	12 562,03
Total (excluding LULUCF)	43 594,40	43 594,40	23 163,60	19 737,57	19 820,17	19 354,35	21 575,62	21 151,54	20 658,29

GHG SOURCE AND SINK CATEGORIES	Base year	1990	1995	2000	2001	2002	2003	2004	2005
	CO ₂ equivalent (Gg)								
1. Energy	38 834,33	38 834,33	20 333,83	17 180,55	17 489,13	17 293,64	19 418,52	18 847,73	18 381,51
2. Industrial Processes	945,59	945,59	568,92	587,80	612,21	423,35	467,64	579,95	559,19
3. Solvent and Other Product Use	NA	NA	NA	NA	NA	NA	NA	NA	NA
4. Agriculture	3 124,40	3 124,40	1 506,41	1 172,20	1 168,35	1 090,92	1 168,34	1 186,17	1 187,00
5. Land Use, Land-Use Change and Forestry ⁽⁵⁾	-9 362,90	-9 362,90	-9 214,08	-8 799,53	-8 431,72	-7 488,28	-7 734,40	-7 987,25	-8 096,26
6. Waste	690,08	690,08	754,44	797,02	550,49	546,44	521,12	537,69	530,58

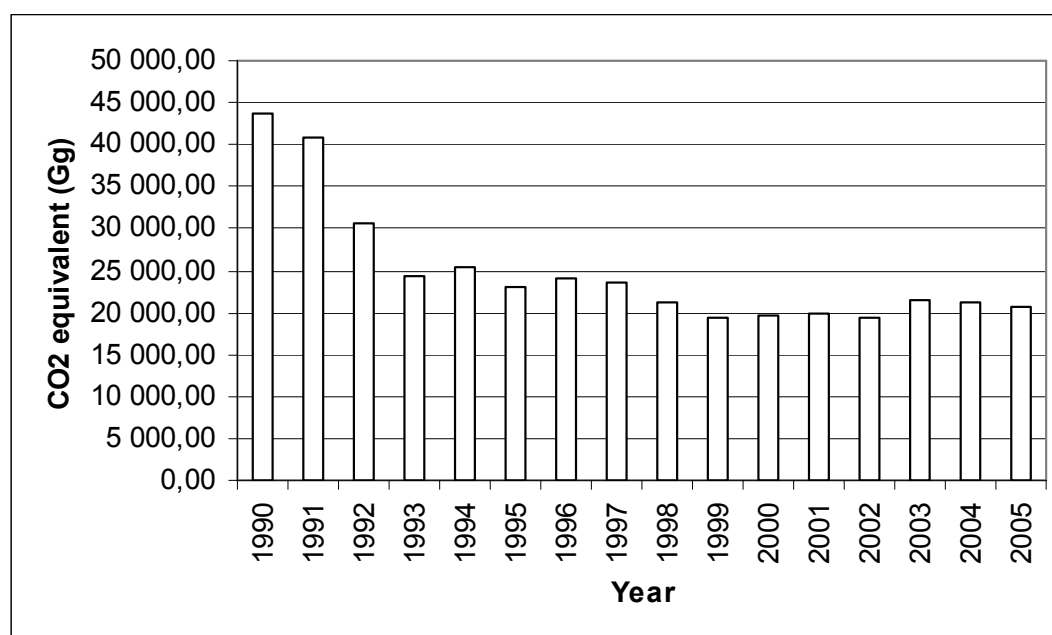


Figure ES2_1: Overall development of greenhouse gases in Estonia, in CO2 equivalents (without CO2 from LULUCF)

Table ES2_2. Greenhouse-gas emissions in Estonia – annual contributions of the various greenhouse gases

GHG EMISSIONS [CO2 equivalent (Gg)]	Base year		1990		1995		2000		2005	
	[Gg]	[%]	[Gg]	[%]	[Gg]	[%]	[Gg]	[%]	[Gg]	[%]
CO ₂ emissions excluding net CO ₂ from LULUCF	38 442,34	88,18	38 442,34	88,18	20 104,73	86,79	16 952,10	85,89	17 998,89	87,13
CH ₄ emissions excluding CH ₄ from LULUCF	3 287,45	7,54	3 287,45	7,54	2 169,31	9,37	2 044,46	10,36	1 875,39	9,08
N ₂ O emissions excluding N ₂ O from LULUCF	1 864,61	4,28	1 864,61	4,28	889,18	3,84	735,38	3,73	770,26	3,73
HFCs	NA,NO		NA,NO		0,13	0,001	4,19	0,02	7,88	0,04
PFCs	NA,NO		NA,NO		NA,NO		NA,NO		NA,NO	
SF ₆	NA,NO		NA,NO		0,25	0,001	1,43	0,01	5,87	0,03
Total (excluding LULUCF)	43 594,40		43 594,40		23 163,60		19 737,57		20 658,29	

ES.3. Overview of source and sink category emission estimates and trends

The greenhouse gas emissions and removals are divided into the following sectors according to the UNFCCC reporting guidelines on annual inventories (FCCC/SBSTA/2004/8): Energy (CRF 1), Industrial processes (CRF 2), Solvent and other product use (CRF 3), Agriculture (CRF 4), Land use, Land use change and Forestry (LULUCF) (CRF 5) and Waste (CRF 6).

Figure ES3_1 shows the contributions of individual source and sink categories to total greenhouse-gas emissions.

Over the period 1990–2005, emissions from the Energy sector decreased by 52.7 per cent, emissions from the Industrial Processes and Waste sectors decreased by 40.9 per cent and 23.1 per cent, respectively, and reductions of 62 per cent occurred in emissions from the Agriculture sector. Reported net CO₂ removals in the Land-use Change and Forestry (LUCF) sector decreased by 13.5 per cent between 1990 and 2005.

In comparison to the previous year, 2004, total emissions decreased by 2.33 per cent.

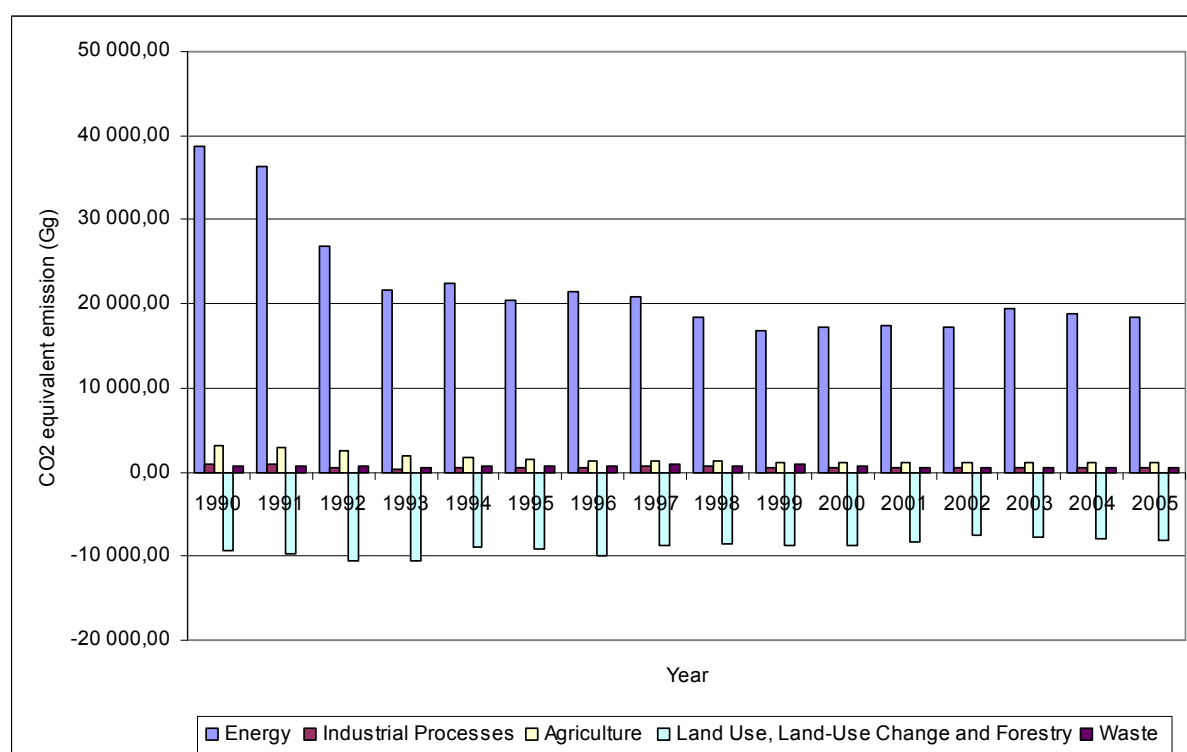


Figure ES3_1: Greenhouse-gas emissions trends, by source groups, in CO₂ equivalents

On 30th of April 2004 Estonian Government approved the National Program for reduction of Greenhouse Gas Emissions for years 2003-2012.

CHAPTER 1. INTRODUCTION

1.1. Background and institutional arrangement

Estonia signed the Framework Convention on Climate Change at the United Nations Conference on Environment and Development held in Rio de Janeiro in June 1992. In 1994 Estonia ratified the UN FCCC and in 2002, the Kyoto Protocol. In response to UNFCCC requirements Estonia has prepared the present emission National Inventory Report.

In 1994 an Interministerial Committee of Climate Change was created at the Estonian Government. The Chairman of this Committee is the Minister of the Environment and members are from key ministries, scientists as well as representatives of NGOs. This Committee deals with the problems connected with the implementation of UN FCCC, organises monitoring of emissions of GHG, national communications etc.

The Ministry of the Environment organises the practical providing of GHG inventories. Financial resources for this purpose are planned in the State Budget. Practical work has been done on the basis of contracts. Department of Thermal Engineering and Department of Chemistry at Tallinn Technical University is responsible for the inventories and National Communications under contract to the Ministry of the Environment in Estonia.

This report presents the national inventory of greenhouse gas (GHG) emissions and removals from 1990 to 2005. The components covered are carbon dioxide (CO₂), methane (CH₄) and nitrous oxide (N₂O). Also reported are four indirect greenhouse gases: nitrogen oxides (NO_x), carbon monoxide (CO), non-methane volatile organic compounds (NMVOCs) and sulphur dioxide (SO₂).

Emissions of hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) and sulphur hexafluoride (SF₆) have not been estimated. Unfortunately Estonia does not have such a data collection system which is necessary to calculate the emissions of these gases.

The Twinning project “Enhancing the capacity to reduce the emissions of fluorinated greenhouse gases in Estonia” financed by the EU should start in the year 2007 and end in 2008. To which extent the Ozone Depleting Substances (ODS) database can be used in the content of fluorinated greenhouse gases will be estimated and what kind of additional measures have to be implemented will be estimated during this project. In addition to that the missing inventories will be compiled and necessary strategies, programs, guidelines, standards and legal documents will be worked out. Public and industry awareness campaigns on how to stabilize the emissions of fluorinated greenhouse gases and how to minimize these emissions in the future will be planned. The Twinning project aims at preparing Estonia for better implementation of the UN Framework Convention on Climate Change and its Kyoto Protocol as well as preparing Estonia for implementation the new EC Regulation No 842/2006 on certain fluorinated greenhouse gases (of 17 May 2006) (replaces Commission document 2003/0189)) complemented by the new EC Directive 2006/40/EC.

The structure of this report corresponds to the UNFCCC reporting guidelines on annual inventories 2004 (FCCC/SBSTA/2004/8). Chapter 1 gives an introduction to the background of greenhouse gas inventories and the arrangement for inventory preparation. Chapters 2-6 give information of GHG emission trends from the base year 1990 to year 2005 for the following sectors: energy; industrial processes; agriculture; land use, land-use change and forestry; waste. A number of (methodological) changes have been implemented in the NIR 2007 relative to the NIR of the preceding year. A detailed overview of these changes is provided in Chapter 7. Annex 1 includes emission factors of non- CO₂ gases from fuel combustion, Annex 2 contains the QC checklists. In Annex 3 the assessment of

completeness is described and Annex 4 includes reasoning and impact of the recalculations for the sectors Energy and Industrial Processes.

1.2. Brief description of the process of inventory preparation

Estonian national GHG inventory system is designed and operated according to the guidelines for national system under article 5, paragraph 1, of the Kyoto Protocol (Decision 20/CP.7) to ensure the transparency, consistency, comparability, completeness and accuracy of inventories. Inventory activities include planning, preparation and management of the inventories.

The inventory phases are:

- collecting activity data;
- selecting methods and emission factors appropriately;
- estimating anthropogenic GHG emissions by sources and removals by sinks;
- implementing uncertainty assessment;
- implementing QA/QC activities;
- verification of the inventory data at the national level.

The Ministry of the Environment organises the practical providing of GHG inventories. Financial resources for this purpose are planned in the State Budget. Practical work is done on the basis of contracts. The Institute of Ecology at Tallinn University has been responsible for the inventories under contract to the Ministry of the Environment in Estonia until summer 2006. Since 2006 autumn 2 departments of Tallinn University of Technology (TTU) prepare the inventory (Department of Thermal Engineering and Department of Chemistry) and Climate and Ozone Bureau of Estonian Environment Information Centre (EEIC) co-ordinates the process of the inventory preparation.

Three specialists are involved in the preparation of the 2005 year inventory: 2 specialists from TTU and 1 specialist from EEIC. Department of Thermal Engineering of TTU is responsible for the preparation of energy and industrial processes inventory sectors including Common Reporting Format (CRF) tables and relevant chapters of the national inventory report. The expert on energy and industrial processes sectors has a long experience in the inventory preparation since 1993. TTU Department of Chemistry is responsible for the preparation of agriculture, waste and LULUCF sectors including CRF tables and relevant chapters of the report. These 3 sectors are prepared by new experts. Inventory compilation takes place in Climate and Ozone Bureau of EEIC. The Ministry of the Environment submits them to the UNFCCC Secretariat and to the European Commission.

Methodological improvements in accordance with the “Revised 1996 IPCC Guidelines for National Greenhouse Gas Inventories”, “Revised 2000 IPCC Guidelines for National Greenhouse Gas Inventories” and the Good Practice Guidance and Uncertainty Management in National Greenhouse Gas Inventories, and according to the recommendations by the Expert Review Teams, have been implemented in the present inventory as far as possible and will be implemented in their entirety as soon as possible.

The estimation of GHG emissions in Estonia is based on Intergovernmental Panel on Climate Change (IPCC 1996, 2000) tier 1 and tier 2 methods, default emission factors (EFs) and available Estonian data.

In deriving emissions/removals estimates for LULUCF IPCC *Good Practice Guidance for Land Use, Land-use Change and Forestry* (LULUCF) (hereinafter referred to as the IPCC good practice guidance for LULUCF) and the requirements of decision 14/CP.11 were accounted.

1.3. Database information and methodologies

More detailed description of the methodologies and activity data sources is presented in the “Estonia’s fourth National Communication” which is also available in the UNFCCC website.

Main data sources used in current inventory are given in Table 1.3_1.

Table 1.3_1. Methodology, activity data and emission factor sources used

IPCC category	Methodology ⁽¹⁾	Emission factor ⁽¹⁾	Activity data
1. Energy	Revised 1996 IPCC methodology; IPCC good practice guidance	Revised 1996 IPCC methodology	Energy balances provided by the Statistical Office of Estonia
A. Fuel Combustion	T ₁	D, CS	Energy balances
B. Transport	T ₁	D	Energy balances
C. Fugitive Emissions		D; CS	Energy balances
2. Industrial Processes	Revised 1996 IPCC methodology		Plant specific data
A. Mineral Industry	T ₁	D, CS	Statistical Yearbooks; Plant specific data
B. Chemical industry	T ₁ , CS	CS	Plant specific data
B. Other consumption		D	Statistical Yearbooks
C. Consumption of halocarbons and SF ₆	T _{1a}	D	Statistical database
D. Feedstock and non-energy use of fuels	T ₁	D	Statistical Yearbooks
4. Agriculture	Revised 1996 IPCC methodology, Revised 2000 IPCC methodology	Revised 1996 IPCC methodology, Revised 2000 IPCC methodology	Estonian statistics; IPCC default parameters
A. Enteric Fermentation	T ₁ ; T ₂ ; L	IPCC; CS	Estonian statistics; IPCC default parameters
B. Manure Management	T ₁	IPCC; CS	Estonian statistics; IPCC default parameters
D. Agricultural Soils	T ₁	IPCC	Estonian statistics; IPCC default parameters
5. LUCF	Revised 1996 IPCC methodology IPCC good practice guidance for LULUCF	Revised 1996 IPCC methodology	
A. Forest land	T ₁ , NE	IPCC, CS, NE	Statistical Office of Estonia, Estonia forest 2005; Forest Resources Assessment 2005
B. Croplands	NE	NE	
C. Grassland	NE	NE	
D. Wetlands	NE	NE	
E. Settlements	NE	NE	
6. Waste	Revised 1996 IPCC methodology	Revised 1996 IPCC methodology	
A. Solid Waste Disposal on Land	T ₁	IPCC, CS	Estonian Environment Information Center; Estonian Office of Statistics.

B. Wastewater Handling	T ₁	IPCC; CS	Estonian Environment Information Center; Estonian Office of Statistics.
C. Waste Incineration	NE	NE	

T₁ – IPCC Tier 1; T₂ – IPCC Tier 2; L – Literature; IPCC – IPCC default factors; CS – Country specific; NE – not estimated

The main sources of data are from official Estonian statistics (the Statistical Office of Estonia, Estonian Animal Recording Center) and from company's annual emission reports. This data is often too general and inadequate. The availability and reliability of data from different sectors differs, especially for the first years of regained independence from 1991 onward. It is practically not possible to revise estimates for 1990 because at that time absolutely different system of the statistic was practised. Emissions for the base year are not overestimated but are most probably underestimated. In 1990 in Estonia were a huge amount of Soviet troops and in the inventory were not included emissions from military sources.

General (Tier 1) Quality Control (QC) procedures were applied to all categories as following:

- Activity data were compiled and gross-checked.
- The default factors were used.
- All units were checked

For estimating the emissions of GHG and sinks, as well as the uncertainties associated with them, the IPCC top-down method according to the IPCC Guidelines (IPCC Greenhouse Gas Inventory Reporting Instructions: Revised 1996 IPCC Guidelines for National Greenhouse Gas Inventories, Volumes I, II and III, 1997) was used.

The Estonian inventory also includes carbon monoxide (CO), nitrogen oxides (NO_x), non-methane volatile organic compounds (NMVOCs) and sulphur oxides (SO₂). Sulphur gases – primarily SO₂ – are believed to contribute negatively to the greenhouse effect.

Estonia has prepared already four climate reports. The Fourth National Communication covers the GHG inventories of the years 1990 to 2004 including also the years for which inventories have been reported earlier and have been recalculated in 2002. The purpose of all recalculations was to improve the accuracy and completeness. Now, the inventory of all years up to 2005 is estimated using the same methodology, adjusted statistical data and emission factors.

Due to the sparse population and specificity of land-use structure (ca 50% of the territory is covered by forest, 21% by wetlands, there are more than 1500 small lakes, the proportion of abandoned lands is growing) the sink of GHG by Estonian nature is great. Presently we can consider only the CO₂ sink by forest, which compensates for about 30% of the emissions. In reality the sink is much greater being roughly comparable with total emission. Research demonstrates that during the second half of the 20th century Estonian peatlands were strongly influenced by drainage for agricultural, forestry and peat industry purposes. The ongoing restoration projects are directed toward increasing peat increment and thus also the accumulation of GHG, which may be about 3.37 t ha⁻¹ yr⁻¹. Large areas previously used for agricultural purposes are now abandoned and covered by bushes and forest. Soil and vegetative cover provide a potential sink for carbon emissions. Today we have not enough trustful data to calculate the changes in the accumulation of GHG for those areas. However, Estonia will report GHG flows in the further submissions.

1.4. Brief description of key source categories

Key categories are the categories of emissions/removals, which have a significant influence on the total inventory in terms of the absolute level of emissions (1990 or 2005), the trend of emissions (change between 1990 and 2005) or both. There are two alternative methods for identifying key categories: Tier 1 and Tier 2. In this report Tier 1 method has been used – the emission categories are sorted according to their contribution to emission level or trend. The key categories are those that represent together 95% of inventory level or trend.

Table 1.4 1. Key categories in 1990 by level without LULUCF (Tier 1)

IPCC code	IPCC source category	Fuel	Gas	1990 Base year CO ₂ eq	Level Assessment	Cumulative Total
1.A.1.a	Public Electricity and Heat Production	Solid Fuels	CO ₂	21970.56	50.40%	50.40%
1.A.1.a	Public Electricity and Heat Production	Liquid Fuels	CO ₂	4825.04	11.07%	61.47%
1.A.1.a	Public Electricity and Heat Production	Gaseous Fuels	CO ₂	2033.48	4.66%	66.13%
1.A.1.b	Petroleum refining	Solid Fuels	CO ₂	1528.99	3.51%	69.64%
1.A.3.b	Road Transportation	Gasoline	CO ₂	1462.15	3.35%	72.99%
4.A	Enteric Fermentation: Cattle (CH ₄)		CH ₄	1060.01	2.43%	75.42%
1.A.2.f	Other	Solid Fuels	CO ₂	819.87	1.88%	77.30%
1.B.2.b	Natural Gas	Gaseous Fuels	CH ₄	787.22	1.81%	79.11%
1.A.4.b	Residential	Solid Fuels	CO ₂	699.69	1.61%	80.71%
1.A.3.b	Road Transportation	Diesel oil	CO ₂	674.97	1.55%	82.26%
1.A.4.b	Residential	Liquid Fuels	CO ₂	547.06	1.25%	83.52%
6.A.1	Managed Waste Disposal on Land		CH ₄	515.79	1.18%	84.70%
2.A.1	Cement Production		CO ₂	483.08	1.11%	85.81%
4.D.3.2	Nitrogen Leaching and Run-off		N ₂ O	480.77	1.10%	86.91%
1.A.3.d	Navigation	Residual Oil	CO ₂	472.73	1.08%	88.00%
1.A.2.e	Food Processing, Beverages and Tobacco	Liquid Fuels	CO ₂	438.64	1.01%	89.00%
1.A.4.c	Agriculture/Forestry/Fisheries	Other Fuels	CO ₂	426.50	0.98%	89.98%
1.B.1.a	Solid Fuels /Coal Mining	Solid Fuels	CH ₄	407.69	0.94%	90.92%
4.D.1.1	Synthetic Fertilizers		N ₂ O	392.94	0.90%	91.82%
1.A.1.c	Manufacture of Solid Fuels and Other Energy Industries	Solid Fuels	CO ₂	383.71	0.88%	92.70%
1.A.2.f	Other	Liquid Fuels	CO ₂	324.01	0.74%	93.44%
4.D.1.2	Animal Manure Applied to Soils		N ₂ O	318.51	0.73%	94.17%
2.B.1	Ammonia Production		CO ₂	317.16	0.73%	94.90%
4.B	Manure Management (N ₂ O)		N ₂ O	286.99	0.66%	95.56%

Table 1.4 2. Key Categories in 2005 by trend and level without LULUCF (Tier 1)

IPCC code	IPCC source category	Fuel	Gas	1990 Base year CO ₂ eq	2005 CO ₂ eq	Level Assessment	Trend Assessment	Contribution to Trend	Cumulative Total
1.A.1.a	Public Electricity and Heat Production	Solid Fuels	CO ₂	21970.56	9730.62	47.10%	0.07	8%	8%
1.A.1.b	Petroleum refining	Solid Fuels	CO ₂	1528.99	2751.90	13.32%	0.21	24%	33%
1.A.1.a	Public Electricity and Heat Production	Gaseous Fuels	CO ₂	2033.48	1254.49	6.07%	0.03	3%	36%
1.A.3.b	Road Transportation	Diesel Oil	CO ₂	674.97	1084.35	5.25%	0.08	9%	45%
1.A.3.b	Road Transportation	Gasoline	CO ₂	1462.15	850.38	4.12%	0.02	2%	47%
1.B.2.b	Natural Gas	Gaseous Fuels	CH ₄	787.22	513.04	2.48%	0.01	2%	49%
6.A.1	Managed Waste Disposal on Land		CH ₄	515.79	489.49	2.37%	0.03	3%	52%
1.A.1.a	Public Electricity and Heat	Liquid	CO ₂	4825.04	466.86	2.26%	0.19	22%	74%

IPCC code	IPCC source category	Fuel	Gas	1990 Base year CO ₂ eq	2005 CO ₂ eq	Level Assessment	Trend Assessment	Contribution to Trend	Cumulative Total
	Production	Fuels							
4.A	Enteric Fermentation	Cattle	CH ₄	1060.01	427.31	2.07%	0.01	1%	75%
2.A.1	Cement Production		CO ₂	483.08	372.83	1.80%	0.01	2%	76%
1.A.2.f	Other	Solid Fuels	CO ₂	819.87	258.54	1.25%	0.01	2%	78%
1.B.1.a	Solid Fuels /Coal Mining	Solid Fuels	CH ₄	407.69	258.09	1.25%	0.01	1%	79%
4.D.3.2	Nitrogen Leaching and Run-off		N ₂ O	480.77	182.95	0.89%	0.00	1%	79%
4.D.1.2	Animal Manure Applied to Soils		N ₂ O	318.51	175.33	0.85%	0.00	0%	79%
1.A.2.f	Other	Liquid Fuels	CO ₂	324.01	151.74	0.73%	0.00	0%	79%
2.B.1	Ammonia Production		CO ₂	317.16	143.54	0.69%	0.00	0%	80%
1.A.4.c	Agriculture/Forestry/Fisheries	Other Fuels	CO ₂	426.50	130.37	0.63%	0.01	1%	80%
1.A.3.c	Railways	Liquid Fuels	CO ₂	143.06	123.85	0.60%	0.01	1%	81%
4.D.1.1	Synthetic Fertilizers		N ₂ O	392.94	122.29	0.59%	0.01	1%	82%
1.A.1.c	Manufacture of Solid Fuels and Other Energy Industries	Solid Fuels	CO ₂	383.71	111.63	0.54%	0.01	1%	83%
1.A.4.b	Residential	Gaseous Fuels	CO ₂	118.06	104.44	0.51%	0.00	1%	83%
1.A.4.b	Residential	Solid Fuels	CO ₂	699.69	95.01	0.46%	0.02	3%	86%
1.A.2.f	Other	Gaseous Fuels	CO ₂	101.20	90.09	0.44%	0.00	1%	87%
1.A.4.b	Residential	Biomass	CH ₄	33.67	77.75	0.38%	0.01	1%	87%
1.A.4.c	Agriculture/Forestry/Fisheries	Liquid Fuels	CO ₂	46.85	70.87	0.34%	0.00	1%	88%
4.D.1.4	Crop Residue		N ₂ O	104.29	66.52	0.32%	0.00	0%	88%
1.A.4.a	Commercial/Institutional	Liquid Fuels	CO ₂	62.03	60.17	0.29%	0.00	0%	89%
4.B	Manure Management		N ₂ O	286.99	53.50	0.26%	0.01	1%	90%
4.D.2	Pasture, Range and Paddock Manure		N ₂ O	88.44	49.96	0.24%	0.00	0%	90%
4.D.3.1	Atmospheric Deposition		N ₂ O	96.77	39.00	0.19%	0.00	0%	90%
6.B.2.2	Wastewater handling	Human Sewage	N ₂ O	45.14	35.91	0.17%	0.00	0%	90%
4.B	Manure Management	Cattle	CH ₄	132.77	32.35	0.16%	0.00	0%	90%
1.A.4.a	Commercial/Institutional	Gaseous Fuels	CO ₂	18.76	30.25	0.15%	0.00	0%	91%
2.A.2	Lime Production		CO ₂	145.36	29.07	0.14%	0.00	0%	91%
1.A.4.b	Residential	Liquid Fuels	CO ₂	547.06	25.79	0.12%	0.02	3%	94%
1.A.3.d	Navigation	Gas/Diesel Oil	CO ₂	105.74	25.00	0.12%	0.00	0%	94%
4.B	Manure Management	Swine	CH ₄	99.26	16.56	0.08%	0.00	0%	94%
1.A.4.b	Residential	Biomass	N ₂ O	6.63	15.30	0.07%	0.00	0%	95%
1.B.2.a	Oil	Liquid Fuels	CH ₄	5.59	12.65	0.06%	0.00	0%	95%
1.A.1.a	Public Electricity and Heat Production	Biomass	N ₂ O	2.70	12.27	0.06%	0.00	0%	95%
4.A	Enteric Fermentation	Sheep	CH ₄	23.49	8.33	0.04%	0.00	0%	95%
2.F.1	Refrigeration and Air Conditioning Equipment		HFC	0.00	7.88	0.04%	0.00	0%	95%
1.A.2.e	Food Processing, Beverages and Tobacco	Gaseous Fuels	CO ₂	15.02	6.98	0.03%	0.00	0%	95%

IPCC code	IPCC source category	Fuel	Gas	1990 Base year CO ₂ eq	2005 CO ₂ eq	Level Assessment	Trend Assessment	Contribution to Trend	Cumulative Total
1.A.4.a	Commercial/Institutional	Solid Fuels	CO ₂	6.37	6.88	0.03%	0.00	0%	95%
1.A.1.a	Public Electricity and Heat Production	Biomass	CH ₄	1.37	6.24	0.03%	0.00	0%	95%
2.F.8	Electrical Equipment		SF ₆	0.00	5.86	0.03%	0.00	0%	95%
4.A	Enteric Fermentation	Swine	CH ₄	25.24	5.80	0.03%	0.00	0%	95%

1.5 Information about the QA/QC plan including verification and treatment of confidentiality issues

1.5.1 Quality Assurance and Quality Control (QA/QC)

This section presents the general QA/QC programme including the quality objectives and the QA/QC plan for the Estonian greenhouse gas inventory at the national inventory level. Source-specific QA/QC details are discussed in the relevant sections of this NIR.

During preparation of the Estonian 2005 national greenhouse gases (GHG) inventory, “Estonia’s National Greenhouse Gas Inventory Quality Control Plan” was implemented. Specific checks were completed.

Quality assurance/quality control plan is under development. General (Tier 1) Quality Control (QC) procedures are applied to all categories as following:

- activity data are compiled and gross-checked;
- mostly default factors are used;
- all units are checked.

The Ministry of the Environment bears the responsibility of archiving the quality manual and the submissions of annual inventories (CRF tables and NIR). Expert organisations contributing to the sectoral calculation archive the primary data used, internal documentation of calculations and sectoral CRF tables.

Accordingly to the UNFCCC Guidelines the National greenhouse gas inventories have to be transparent, consistent, comparable, complete and accurate. In addition, the principle of continuous improvement is included.

1.5.2 QA procedures implemented

To meet the inventory QA system a specialist was hired in 2006 to Estonian Environment Information Centre in the Climate and Ozone Bureau. This specialist is hired to put together and review the National Inventory report. Tallinn Technical University produces the national GHG inventories under contract to the Ministry of the Environment in Estonia. Inventory capacity is severely limited as inventory experts are engaged only on a part-time basis and there is little direct involvement of other, external experts. At this moment Estonia doesn’t have external experts, who are independent from the inventory preparation, to review the inventory report. The expert organisation contributing to the production of emission or removal estimates are responsible for the quality of their own inventory calculations. Also to verify the completeness of the CRF tables, the completeness checks are carried out in the CRF Reporter.

1.5.3 QC procedures implemented

Tier 1 QC checks for key sources of Energy, Industrial Processes, Waste, Agriculture and LULUC sectors were carried out. The checks incorporated in the CRF reporter were undertaken for the period 1990 – 2005 (checklists of QC are presented in Annex 2).

QC was carried out for the following categories of Inventory:

- **ENERGY:**

- **Fuel Combustion Activities (1.A)**
- CO₂, N₂O and CH₄ emissions from fuel combustion in Energy Industries (1.A.1)
- CO₂, N₂O and CH₄ emissions from fuel combustion in Manufacturing Industries and Constructions (1.A.2)
- CO₂, N₂O and CH₄ emissions from fuel combustion in Transport (1.A.3)
- CO₂, N₂O and CH₄ emissions from fuel combustion in Other Sectors (1.A.4)
- **Fugitive Emissions from Fuels (1.B.)**
- CH₄ emissions from mining, handling and transport of Solid Fuel (1.B.1)
- CH₄ emissions from production and transport of Oil (1.B.2.A.) CH₄ emissions from transmission and distribution of Natural Gas (1.B.2.A) and Venting and Flaring (1.B.2.C)

- **INDUSTRIAL PROCESSES:**

- CO₂, and CH₄ emissions from cement and lime production (2.A.1 and 2.A.2)
- CO₂ emissions from ammonia production (2.B.1)

- **AGRICULTURE:**

- CH₄ emission from Enteric Fermentation (Dairy Cattle, Non-Dairy Cattle, Sheep, Goats, Horses, Swine, Poultry) (4.A);
- CH₄ emissions from Manure Management (Dairy Cattle, Non-Dairy Cattle, Sheep, Goats, Horses, Swine, Poultry);
- N₂O emissions from Manure Management (Anaerobic Lagoon, Liquid system, Daily spread, Solid storage and dry lot, Pasture range and paddock, Other AWMS) (4.B);
- N₂O emissions from Synthetic Fertilizers applied to agricultural soils (4.D.1.1);
- N₂O emissions from growing of N-fixing Crops (4.D.1.3) and Crop Residue (4.D.1.4);
- Indirect N₂O emissions: Atmospheric Deposition (4.D.3.1) and Nitrogen Leaching and Run-off (4.D.3.2)

- **LULUC:**

- Forest land and biomass burning

- **WASTE:**

- Solid Waste Disposal on Land (Managed Waste Disposal on Land) (6.A.1);
- Industrial Wastewater: Wastewater (6.B.1);
- Domestic and Commercial Wastewater: Wastewater (6.B.2.1);
- Human Sewage (6.B.2.2)

1.5.4 Future development of QA/QC systems and planned improvements

The submission of 2007 was the first for which QC was done. Estonia will continue to improve the quality management in forthcoming years. This will include:

- Reporting of QA/QC for all key categories;
- Reporting of QA/QC according to suggested Tier 2 method (IPCC 2006);

- QA/QC of activity data, and complete description with estimation of possible uncertainties.

1.6 Summary of the uncertainty analysis

Uncertainty analysis will be submitted separately in April 2007.

1.7 General assessment of the completeness

Assessment of completeness is given in Annex 3.

CHAPTER 2. ENERGY (CRF 1)

2.1 Overview of sector (CRF 1)

The predominating part of primary energy utilised in Estonia is of domestic origin. Imported fuels (natural gas, fuel oils, coal, motor fuels and liquid gas) made up in fuels utilised in 2005 only 28.3%. The share of renewable energy sources reached 10.5%, wood fuels formed the main part of it, the part of other sources remained on the level of 0.7%. From the energy of primary fuels (216 PJ) 44% was used for electricity production, 21% for heat production, 15% for the production of secondary fuels, about 3% as raw material in industry and 17% for immediate final consumption (the rest of the energy used for final consumption was converted energy)¹.

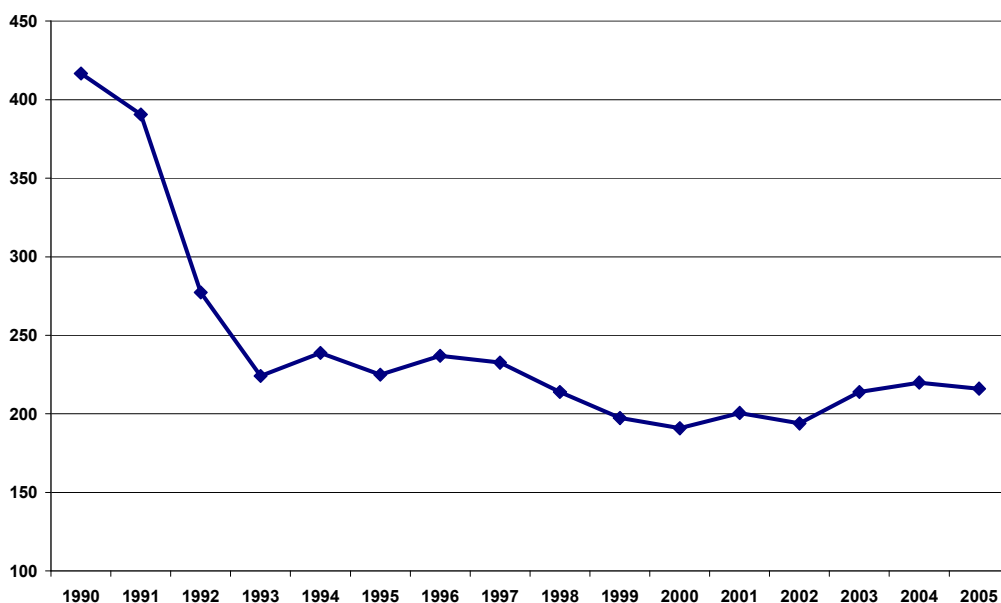


Figure 2.1_1: Development of Total Primary Energy Supply in Estonia, 1990 – 2005.

The development of primary energy supply in Estonia is presented in Figure 2.1_1. The structure of primary energy supply in 1990 and 2005 accordingly is presented in Figure 2.1_2.

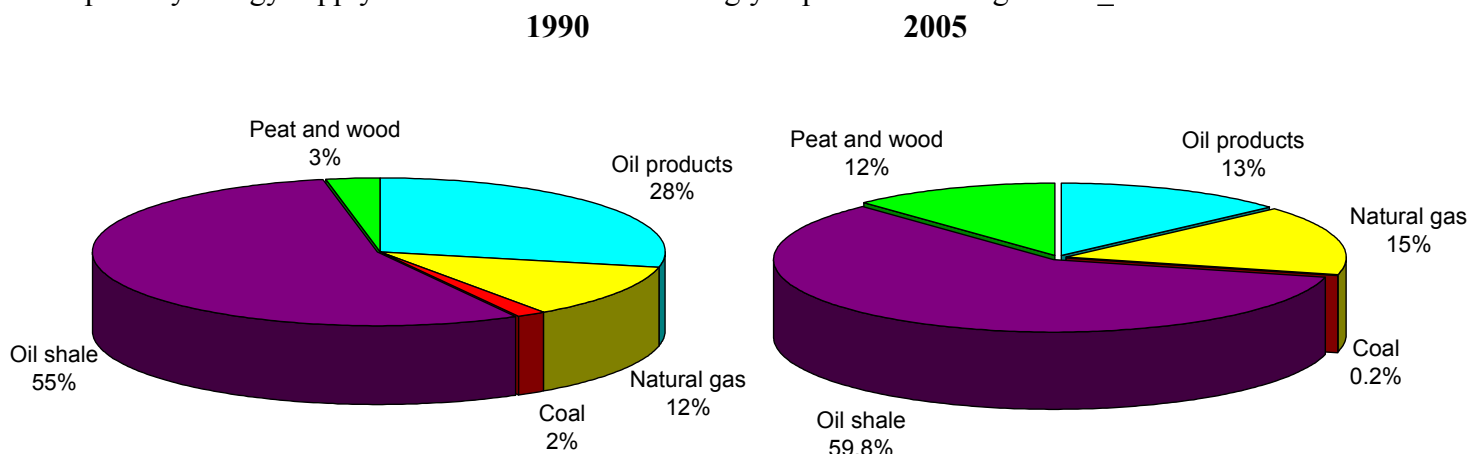


Figure 2.1_2: Structure of primary energy supply in Estonia in 1990 and 2005.

¹ Energy Balance 2005. Statistics Estonian. Yearbook. Tallinn, pp 39.

Analysing the structure of primary energy supply in 2005 we can see that the share of oil shale has risen from 55% in 1990 up to about 60% in 2005. The shares of other local fuels – wood and peat – have significantly increased, accounting for 3% and 12% respectively. Local energy resources therefore covered together 71.7% of the primary energy consumption. From among imported fuels, the share of coal has continued to decline (to 0.2%). The share of oil products has fallen drastically, from 28% up to 13%. That of natural gas has risen slightly, from 12% to 15%.

The efficiency of primary energy utilisation (the ratio of final energy consumption to the primary energy used) is relatively low in Estonia, making 53% in 2005. This index is lower than in neighbouring countries mainly because Estonia does not have large hydro power plants and over 90% power energy is produced by condensing steam power stations, whose efficiency is approximately 36%. The efficiency index of the energy sector is reduced also by losses in electricity and district heating networks and by the export of converted energy (electricity, shale oil and shale coke, peat briquette, wood chips).

The national goal in this field is continuous rise of the efficiency of the energy sector and as efficient as possible use of energy.

Renovation of oil shale power plants

The development of oil shale based power production using environmentally sound technologies is an issue of high priority in Estonia. For complying with the requirements of the Directive 2001/80/EC the owner of the largest power plants, Eesti Energia AS, has to reconstruct several units in the power plants of Narva Elektriijaamad AS (Narva Power Plants, including Eesti and Balti plants). Up to 2004, only the pulverised combustion technology of oil shale had been used in these power plants. The conventional pulverised combustion technique for burning oil shale is characterised by a low net average efficiency: 27–29%. This, together with the peculiarities of oil shale as a fuel, results in an extremely high specific emission of carbon dioxide per generated electricity: 1.3–1.4 t CO₂/MWh_e. The use of the pulverised combustion method causes also high emissions of SO₂ and solid particles. All these factors have made it not acceptable to continue using this technology in medium- and long-term future.

The options for more efficient combustion measures for firing oil shale in large power plants have been under investigation for many years. The circulating fluidised bed combustion technology (CFBC) has been the most attractive option, also in the environmental aspect. As a result of relevant research, it was decided to start the gradual replacing of oil shale boilers of pulverised combustion with the ones utilising the circulating fluidised bed combustion (CFBC) method. The CFBC is a variant of atmospheric circulating fluidised bed combustion, which has been in use for particularly low-grade fuels. In CFBC boilers the sulphur dioxide is better bound with the ash and therefore the SO₂ emission can be reduced significantly. The higher combustion efficiency reduces fuel consumption up to 25%, which in turn means substantially lower CO₂ emission as well (to 1.05–1.10 CO₂/MWh_e).

The first two new blocks (both 215 MW), in Narva Elektriijaamad AS, one at the Eesti and the other at the Balti Plant, adopting new CFBC boilers, were commissioned in 2004. This is Estonia's largest environment-related investment (245 MEUR) in the protection of the atmosphere. The scope of further reconstruction of other blocks will be determined on the basis of the experience gained with the operation of the first two blocks (Punning, J.-M., 2005).

The energy sector is the biggest source of anthropogenic greenhouse gas emissions in Estonia. In 2005 emissions from the energy sector totalled 18.38 Tg CO₂ eqv. That was 89% (incl 85% from fuel combustion and 4% from fugitive emissions from fuel) of the total greenhouse gas emissions in 2005 (Figure 2.1_1). Compared to base year 1990 emissions from energy sector have increased ~52.67%. Most of the emissions come from fuel combustion (Figure 2.1_3).

The energy sector releases three greenhouse gases, mainly CO₂, and small amounts of CH₄ and N₂O. Indirect greenhouse gases from the energy sector are nitrogen oxides (NO_x), carbon monoxide (CO), non-methane volatile organic compounds (NMVOC) and sulphur dioxide (SO₂).

Emissions in the energy sector are divided into emissions from fossil fuel combustion (CRF 1.A) and fugitive emissions from fuels (CRF 1.B). Emissions from the energy sector come from a variety of sources. Emissions from fuel combustion include direct and indirect greenhouse gas emissions from domestic fuel combustion including point sources, transport and other fuel combustion. Fugitive emissions from fuels in Estonia arise mainly from shale oil production and transmission and distribution of imported oil products and natural gas. In addition, fugitive emissions from venting and flaring from shale oil refineries are calculated (Table 2.1_1).

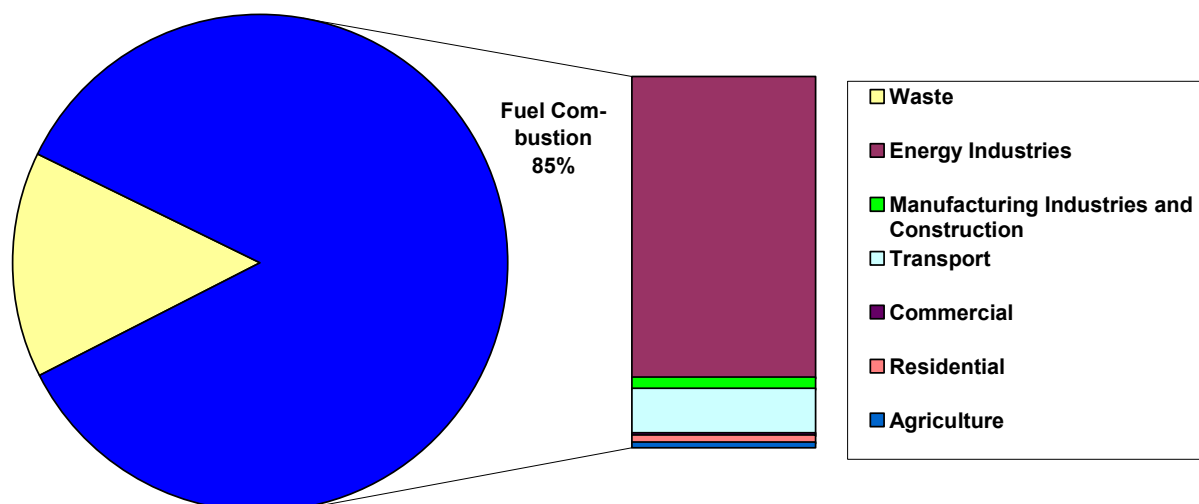


Figure 2.1_3: Emissions from the fuel combustion compared to the total GHG emissions in 2005.

Emissions from fuel combustion include direct and indirect greenhouse gas emissions from domestic fuel combustion including point sources, transport and other fuel combustion.

Table 2.1 1. Emissions from energy sector in 1990-2005 by subcategories and gases.

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
I. Energy	38.83	36.32	26.89	21.57	22.43	20.33	21.41	20.82	18.37	16.87	17.18	17.49	17.29	19.42	18.85	18.38
A. Fuel combustion	37.63	35.16	26.09	21.06	21.83	19.70	20.71	20.14	17.76	16.29	16.52	16.80	16.69	18.76	18.11	17.60
CO ₂	37.50	35.03	25.99	20.97	21.72	19.54	20.52	19.95	17.61	16.15	16.37	16.65	16.54	18.61	17.95	17.45
CH ₄	0.09	0.08	0.07	0.06	0.07	0.12	0.14	0.14	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.10
N ₂ O	0.05	0.05	0.03	0.03	0.04	0.04	0.05	0.05	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
B. Fugitive emissions from fuel (CH ₄)	1.20	1.16	0.80	0.51	0.60	0.63	0.70	0.68	0.61	0.58	0.66	0.69	0.61	0.65	0.74	0.78

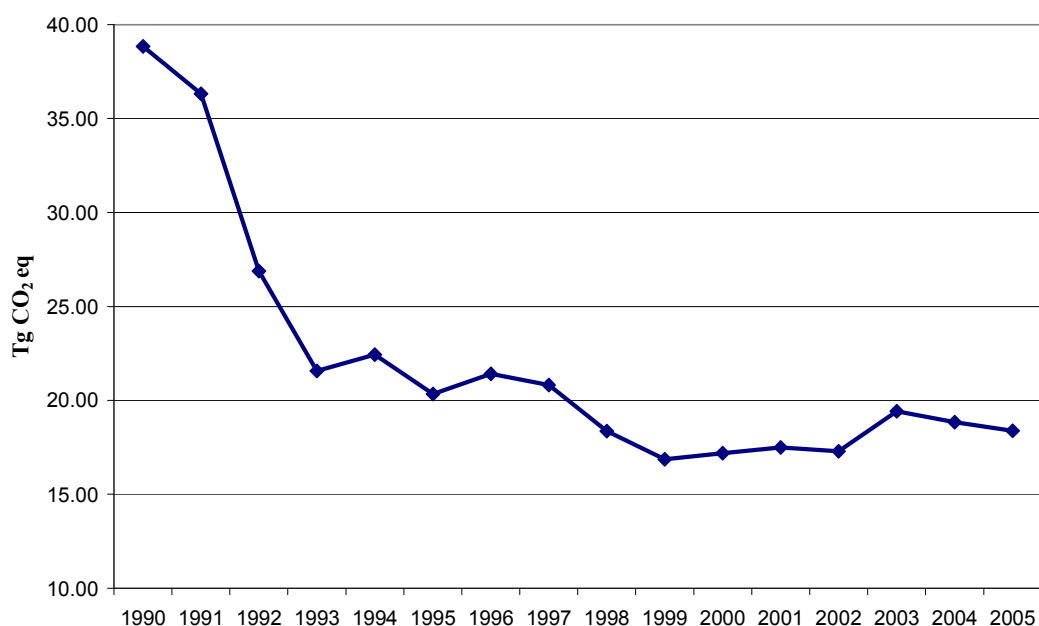


Figure 2.1_4: Emissions from the energy sector in 1990-2005 (Tg CO₂ eqv.)

2.2 Emissions from fuel combustion (CRF 1.A)

2.2.1 Description

Emissions from fuel combustion comprise all domestic fuel combustion, including point sources, transport and other fuel combustion. Direct (CO₂, CH₄, N₂O) and indirect GHGs (NO_x, CO, NMVOC) and SO₂, are reported. As suggested in the UNFCCC guidelines, emissions from fuel combustion in the energy sector are divided into five subcategories as follows:

CRF 1.A 1 – Energy Industries

CRF 1.A 2 – Manufacturing industries and construction

CRF 1.A 3 – Transport

CRF 1.A 4 – Other sectors

CRF 1.A 5 – Other (including Commercial, Residential and Agriculture/Forest/Fishery sectors).

2.2.2 Quantitative overview

CO₂ emissions from fossil fuel combustion (17.6 Tg) accounted for 95.8% of the energy sector's total emissions and 85% of total greenhouse gas emissions in 2005.

The portion of N₂O emissions from fuel combustion in 2005 was about 0.5%. N₂O emissions come mainly from energy industries and transport sectors. CH₄ emissions from fuel combustion are relatively small (0.3%) and are mainly due to the incomplete combustion of wood fuels (small combustion).

Table 2.2 1. Emissions from fuel combustion in Estonia in 1990-2005 (Tg CO₂).

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
1. Energy	38.83	36.32	26.89	21.57	22.43	20.33	21.41	20.82	18.37	16.87	17.18	17.49	17.29	19.42	18.85	18.38
A. Fuel combustion total	37.63	35.16	26.09	21.06	21.83	19.70	20.71	20.14	17.76	16.29	16.52	16.80	16.69	18.76	18.11	17.60
CO ₂ 1. Energy industries	30.77	28.56	22.34	17.74	18.40	16.91	17.66	17.21	14.81	13.78	13.91	13.84	13.59	15.65	14.96	14.34
CO ₂ 2. Manufacturing Industries	1.79	1.75	1.14	0.54	0.85	0.56	0.69	0.61	0.64	0.37	0.48	0.59	0.42	0.48	0.47	1.79
CO ₂ 3. Transport	3.02	2.92	1.54	1.89	1.99	1.56	1.62	1.68	1.74	1.62	1.60	1.90	1.99	1.95	2.00	3.02
CO ₂ 4. Other Sectors	1.95	1.83	0.99	0.81	0.51	0.53	0.58	0.48	0.44	0.39	0.39	0.34	0.56	0.56	0.55	1.95
CH ₄	0.09	0.08	0.07	0.06	0.07	0.12	0.14	0.14	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.09
N ₂ O	0.05	0.05	0.03	0.03	0.04	0.04	0.05	0.05	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.05

Methods

Emissions from fuel combustion (CRF 1.A 1-1.A 5) are in general calculated by multiplying fuel consumption with either a fuel type-specific emission factor or technology-specific emission factor. When calculating CO₂ emissions, adjustment the fraction of carbon (un)oxidised is included.

Calculations of all emissions from fuel combustion are done with the Excel Work Tables calculation system developed by IPCC.

At the moment the data sources are the same as in the previous system, but other data sources will be included in the system to reduce uncertainties in the allocation of fuels to different subcategories.

2.2.3 Key categories

Several emission sources in the energy combustion sector are key categories. The key categories in 2005 by level and trend and without LULUCF are listed in the Table 2.2_2.

Table 2.2_2. Key categories in Energy combustion (CRF 1.A) in 2005 (L=Level, T=Trend without LULUCF) (quantitative method used: Tier 2).

IPCC code	IPCC source category	Fuel	Gas	Identification criteria
1.A.1.a	Public Electricity and Heat Production	Solid Fuels	CO ₂	L,T
1.A.1.b	Petroleum refining	Solid Fuels	CO ₂	L,T
1.A.1.a	Public Electricity and Heat Production	Gaseous Fuels	CO ₂	L,T
1.A.3.b	Road Transportation	Diesel Oil	CO ₂	L,T
1.A.3.b	Road Transportation	Gasoline	CO ₂	L,T
1.B.2.b	Natural Gas	Gaseous Fuels	CH ₄	L,T
1.A.1.a	Public Electricity and Heat Production	Liquid Fuels	CO ₂	L,T
1.A.2.f	Other	Solid Fuels	CO ₂	L,T
1.B.1.a	Solid Fuels /Coal Mining	Solid Fuels	CH ₄	L,T
1.A.2.f	Other	Liquid Fuels	CO ₂	L,T
1.A.4.c	Agriculture/Forestry/Fisheries	Other Fuels	CO ₂	L,T
1.A.3.c	Railways	Liquid Fuels	CO ₂	L,T
1.A.1.c	Manufacture of Solid Fuels and Other Energy Industries	Solid Fuels	CO ₂	L,T
1.A.4.b	Residential	Gaseous Fuels	CO ₂	L,T
1.A.4.b	Residential	Solid Fuels	CO ₂	L,T
1.A.2.f	Other	Gaseous Fuels	CO ₂	L,T
1.A.4.b	Residential	Biomass	CH ₄	L,T
1.A.4.c	Agriculture/Forestry/Fisheries	Liquid Fuels	CO ₂	L,T

IPCC code	IPCC source category	Fuel	Gas	Identification criteria
1.A.4.a	Commercial/Institutional	Liquid Fuels	CO ₂	L,T
1.A.4.a	Commercial/Institutional	Gaseous Fuels	CO ₂	L,T
1.A.4.b	Residential	Liquid Fuels	CO ₂	L,T
1.A.3.d	Navigation	Gas/Diesel Oil	CO ₂	L,T
1.A.4.b	Residential	Biomass	N ₂ O	L,T
1.B.2.a	Oil	Liquid Fuels	CH ₄	L,T
1.A.1.a	Public Electricity and Heat Production	Biomass	N ₂ O	L,T
1.A.2.e	Food Processing, Beverages and Tobacco	Gaseous Fuels	CO ₂	L,T
1.A.4.a	Commercial/Institutional	Solid Fuels	CO ₂	L,T
1.A.1.a	Public Electricity and Heat Production	Biomass	CH ₄	L,T

2.2.4 Energy industries and Manufacturing industries and construction (CRF 1.A 1, CRF 1.A 2)

2.2.4.1 Source category description

Energy industries (CRF 1.A 1) and Manufacturing industries include emissions from fuel combustion in point sources in energy production and industrial sectors (power plants, boilers and industrial plants with boilers and/or other combustion). The emissions from energy industries by relevant subcategories and gases in 1990-2005 are presented in Table 2.2_3.

Table 2.2_3. The emissions from Energy Industries by relevant subcategories and gases in 1990-2005.

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
CO₂																
1. Energy industries	30.74	28.53	22.31	17.72	18.38	16.88	17.63	17.18	14.79	13.76	13.89	13.82	13.56	15.63	14.94	14.32
1.a. Public Electricity and Heat Production	28.83	26.50	19.89	15.42	15.67	14.10	14.59	14.15	12.85	12.28	11.63	11.36	11.04	12.81	12.27	11.45
1.b. Petroleum Refining	1.53	1.66	2.13	2.07	2.47	2.47	2.74	2.80	1.76	1.30	2.11	2.26	2.30	2.61	2.56	2.75
1.c. Manufacture of Solid Fuels	0.38	0.38	0.30	0.23	0.23	0.31	0.30	0.23	0.18	0.18	0.15	0.20	0.22	0.20	0.11	0.11
CH₄	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
N₂O	0.02	0.02	0.02	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Aggregate GHGs CO ₂ eq	30.74	28.53	22.31	17.72	18.38	16.88	17.63	17.18	14.79	13.76	13.89	13.82	13.56	15.63	14.94	14.32

In Estonia's case, under sub-category *1.A.1.b Petroleum Refining* – Shale Oil production is reported. Estonia has no any oil refinery.

The emissions from manufacturing industries and construction by relevant subcategories and gases in 1990-2005 are presented in Table 2.2_4 below.

Table 2.2_4. The emissions from manufacturing industries and construction by relevant subcategories and gases in 1990-2005.

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
CO₂																
2. Manufacturing Industries and Construction	1.79	1.75	1.14	0.54	0.85	0.56	0.69	0.61	0.64	0.37	0.48	0.59	0.42	0.48	0.47	0.53
a. Iron and Steel	0.003	0.000	0.000	0.000	0.004	0.003	0.002	0.001	0.001	0.001	0.002	0.002	0.002	0.002	0.002	0.003
b. Non-Ferrous Metals	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.000	0.002	0.001
c. Chemicals	0.079	0.085	0.033	0.011	0.041	0.048	0.155	0.140	0.032	0.000	0.004	0.002	0.004	0.006	0.006	0.006
d. Pulp, Paper and Print	0.000	0.000	0.055	0.000	0.001	0.000	0.000	0.000	0.000	0.001	0.001	0.002	0.003	0.037	0.003	0.004
e. Food Processing, Beverages and Tobacco	0.458	0.476	0.241	0.220	0.350	0.021	0.106	0.094	0.051	0.017	0.017	0.013	0.016	0.016	0.013	0.013

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
f. Other	1.245	1.186	0.812	0.308	0.453	0.483	0.431	0.370	0.553	0.355	0.459	0.571	0.398	0.414	0.446	0.500
CH₄																
2. Manufacturing Industries and Construction	0.002	0.001	0.001	0.000	0.001	0.000	0.001	0.000	0.001	0.000	0.001	0.001	0.001	0.002	0.002	0.002
N₂O																
2. Manufacturing Industries and Construction	0.003	0.003	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.003	0.003	0.003
Aggregate GHGs CO ₂ eq	1.790	1.751	1.143	0.540	0.850	0.558	0.694	0.607	0.638	0.374	0.486	0.592	0.426	0.480	0.476	0.531

In Estonia, sub-category *1.A.2.f Other* includes following sub-sectors: “production of other non-metallic minerals”; “production of transport equipment”; “machinery”; “mining and quarrying”; “production of wood and wood products construction”; “textile, leather and clothing industry” and “other industry”

2.2.4.2 Methodological issues

Methods

Emissions from fuel combustion are in general calculated by using the methodology of IPCC Guidelines 1996.

The basic formula for estimating total carbon content is the following:

$$\text{Total Carbon Content (GgC)} = \Sigma \text{ Apparent Energy Consumption (by fuel type in TJ)} \times \text{Carbon Emission Factor (by fuel type in tC/TJ)} \times 10^{-3}$$

CO₂ Emissions by Source Categories

$$\text{Carbon Emissions} = \Sigma \text{ Fuel Consumption Expressed in Energy Units (TJ) for each sector} \times \text{Carbon Emission Factor} - \text{Carbon Stored} \times \text{Fraction Oxidised}$$

Oil Shale

As oil shale is the main indigenous fuel of Estonia, its short description is given below. Estonian oil shale as fuel is characterised by a high ash content (45-50%), a moderate content of moisture (11-13%) and sulphur (1.4-1.8%), a low net calorific value (8-9 MJ/kg) and a high content of volatile matter in the combustible part (up to 90%). The dry matter of Estonian oil shale is considered to consist of three main parts: organic, sandy-clay and carbonate.

Oil shale is produced in two qualities: with the grain size of 0÷25 mm and 25÷125 mm. The enriched lumpy oil shale (25÷125 mm) with higher calorific value is used in oil shale industry to produce oil shale oil and as fuel in cement kilns. About 77% of the mined oil shale (grain size 0÷25 mm) with lower calorific value is used as boiler fuel in large power plants. Net calorific value of oil shale is decreasing, because oil shale layers of the best quality have mostly been exhausted already.

From the point of view of greenhouse gas emissions it is important that during combustion of powdered oil shale CO₂ is formed not only as a burning product of organic carbon, but also as a decomposition product of the ash carbonate part. Therefore the total quantity of carbon dioxide increases up to 25% in flue gases of oil shale.

Two different combustion technologies, the old pulverised combustion of oil shale (PC) and the new circulated fluidised bed combustion (CFBC) technology are used presently in the Estonian Power Plants.

The first CFBC power unit (215 MWe) started at the Eesti Power Plant at the end of 2003. The conducted tests showed that the transition at an oil shale power plant from pulverised combustion boilers to circulating fluidised bed boilers is accompanied by several changes: the CFBC boiler CO₂ discharge is merely 82-84% of that figure for pulverised combustion boilers, the carbonate decomposition rate was about 0.75 (sometimes even less), the SO₂ atmospheric discharges stopped almost completely (kS=0.999), the boiler efficiency increased from 81-82% to ~90-95%, thus also the fuel consumption decreased, power production efficiency at nominal load was in the range 35-36%, versus 29-30% at oil shale fluidised bed combustion.

The second CFBC power unit (215 MWe) started at Narva PP in 2004. The successful operation of new CFBC units allows continuing the construction of additional units.

A formula compiled by A. Martins for the calculation of Estonian (pulverised combustion) oil shale carbon emission factor, taking into consideration the decomposition of its ash carbonate part, is as follows:

$$CEF_{oil\ shale} = 10 \cdot [C_t^r + k \cdot (CO_2)_M^r \cdot 12/44] / Q_i^r [tC/TJ] \quad (1)$$

where:

Q_i^r – lower heating value oil shale, MJ/kg;

C_t^r – carbon content of oil shale, %;

$(CO_2)_M^r$ – mineral carbon dioxide content of oil shale, %;

k – decomposition rate of ash carbon part ($k = 0.95 \div 1.0$ for pulverised combustion of oil shale).

Formula (1) gives:

$$CEF_{oil\ shale} = 10 \cdot (20.6 + 0.95 \cdot 17.0 \cdot 12/44) / 8.6 = 29.1 \text{ tC/TJ}$$

The emission factor for oil shale with the value of 29.1 tC/TJ is also included into the revised 1996 IPCC Guidelines for National Greenhouse Gas Inventories Guidelines (Greenhouse Gas..., 1996).

This carbon emission factor value – 29.1 tC/TJ was used for estimation of carbon dioxide emissions from oil shale pulverised combustion in the Estonian annual National Inventories of GHG from 1990 up to 2003.

In 2004, a new regulation of the Minister of the Environment for calculation the amount of carbon dioxide discharged into the atmosphere at oil shale power plants was issued (Method..., 2006).

With this regulation, carbon emission factor for oil shale is recalculated using the new value of factor k in formula (1), which takes into account the extent of carbonate decomposition and CO₂ binding at ash fields.

The new value of k was established on the basis of the research made at the Laboratory of Inorganic Materials of the Tallinn University of Technology. The general value of k based on the results of this research is 0.64 (Emissions of..., 2006).

Formula (1) gives:

$$CEF_{oil\ shale\ PC} = 10 \cdot (20.7 + 0.64 \cdot 17.7 \cdot 12/44) / 8.4 = 27.85 \text{ tC/TJ}$$

where:

average heating value $Q_i^r = 8.40$ MJ/kg;

mineral carbon dioxide content of oil shale

$(CO_2)_M^r = 17.7\%$;

carbon content of oil shale $C_t^r = 20.7\%$;

In case the new value (0.64) for k is used the carbon emission factor for oil shale pulverised combustion is 27.85 tC/TJ.

With the introduction in 2004 of new power units with circulating fluidised bed (CFB) boilers at Eesti and Balti power plants, the situation concerning carbon emission factor has changed. Firing temperatures in CFB boilers are lower (780 – 820 °C) than those in pulverised combustion (PC) boilers (>1400 °C). This circumstance exerts a considerable influence on the intensity of carbonate decomposition.

Researchers of Department of Thermal Engineering (DTE) of TUT recommend use the new value of k for CFB boilers 0.40 instead of the previously used 0.64 (Emissions of..., 2006).

$$CEF_{oil\ shale\ CFB} = 10 \cdot (20.7 + 0.4 \cdot 17.7 \cdot 12 / 44) / 8.4 = 26.94\ tC/TJ$$

Therefore, the value of carbon emission factor for oil shale CFB combustion is lower than that for pulverised combustion.

It means that for National GHG Inventories emissions of CO₂ from pulverised combustion and circulating fluidised bed combustion boilers must be calculated separately.

Emission factors and other parameters

Both IPCC default emission factors and national (plant level/activity level) emission factors are used in calculations. CO₂ emission factors, oxidation factors and net caloric values for different fuels are presented in Table 2.2_5 below.

Table 2.2_5. CO₂ emission factors, oxidation factors and net caloric values by fuel.

	EF (t C/TJ)	Source***	Fraction of Carbon Oxidised	NCV average	Unit
Natural Gas Liquids	17.2	D	0.99	45.94	GJ/t
Gasoline	18.9	D	0.99	43.01	GJ/t
Jet Gerosene	19.5	D	0.99	43.50	GJ/t
Other Kerosene	20.2	D	0.99	35.54	GJ/t
Shale Oil	21.1	CS	0.98	39.56	GJ/t
Diesel Oil	20.2	D	0.99	42.4	GJ/t
Residuel Fuel Oil	21.1	D	0.98	37.08	GJ/t
Antracite	26.8	D	0.98	27.09	GJ/t
Oil Shale _{PC} *	27.85	CS	0.98	8.86	GJ/t
Oil Shale _{FCB} **	26.94	CS	0.98	8.86	GJ/t
Peat	28.9	D	0.97	9.27	GJ/t
Peat Briquette	28.9	D	0.97	16.07	GJ/t
Coke	29.5	D	0.97	28.08	GJ/t

	EF (t C/TJ)	Source***	Fraction of Carbon Oxidised	NCV average	Unit
Natural Gas	15.3	D	0.995	33.62	GJ/1000 m ³
Solid Biomass	29.9	D	0.98	6.79	GJ/m ³ s

* Oil Shale _{PC} – pulverised combustion of oil shale

** Oil Shale _{FBC} – fluidised bed combustion of oil shale

*** D - IPCC default value; CS – country specific

Calorific values of used fuels were found from the annual proceeding of the Statistics Estonia “*Energy Balance 2005*” (Energy..., 2006). CEFs of used fuels were taken from IPCC Guidelines (Greenhouse ... Workbook, Vol. 2, 1996) and CEF for shale oil and oil shale (for pulverised combustion and also for fluidized combustion) were taken from the new Regulation of the Minister of Environment *Methods for Determination of the Carbon Dioxide Emission into Ambient Air*². The most changeable are the calorific values of oil shale and of solid biomass (wood waste). From 1990 up to the year 2003 the old carbon emission factor CEF’=29.1 tC/TJ was used (Greenhouse ... Workbook, Vol. 2, 1996).

2.2.4.3 Emission Factors of non- CO₂ Gases from Fuel Combustion

The CH₄, N₂O, CO and NMVOC emission factors used in the Estonian inventory are mainly taken from the Revised 1996 IPCC Guidelines, but some emission factors and new data from national research were used (Annex 1).

Activity data

Table 2.2_6. Fuel consumption in Energy industries (CRF 1.A 1) and Manufacturing industries and construction (CRF 1.A 2) in 1990-2005 (PJ).

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
1.A 1																
Liquid Fuels	63.1	56.6	32.3	33.2	28.1	21.2	20.9	18.1	18.6	16.7	9.2	9.2	8.2	7.0	6.5	6.2
Solid Fuels	232.8	215.9	183.4	144.6	153.2	142.3	148.1	146.0	124.0	115.7	120.1	118.7	117.1	137.8	136.6	130.9
Gaseous Fuels	36.4	37.3	20.1	9.1	11.7	14.9	17.9	17.5	15.0	14.8	19.1	20.5	20.2	20.0	22.2	22.5
Biomass	2.2	2.3	2.2	2.0	3.7	4.6	5.2	5.6	6.2	6.4	6.9	7.8	7.8	7.6	8.7	9.9
1.A 2																
Liquid Fuels	10.5	10.5	6.6	3.6	5.7	2.0	3.9	3.8	2.0	1.1	1.3	1.4	1.8	2.7	2.5	2.2
Solid Fuels	8.1	7.7	5.4	2.2	3.5	3.2	3.1	2.4	3.8	2.3	3.2	4.0	2.2	1.8	2.0	2.6
Gaseous Fuels	2.8	2.9	1.4	0.6	0.9	1.2	1.3	1.2	1.5	0.9	1.1	1.5	1.1	1.8	1.6	1.8
Other Fuels	0.2	0.3	0.2	0.0	0.2	0.2	0.3	0.1	0.1	0.1	0.1	0.2	0.2	1.7	1.7	1.8

2.2.4.4 Source-specific QA/QC and verification

There are numerous automatic and manual QC procedures, which are used. The documentation of these procedures is going on and will be reported in the following submission.

Each year the latest inventory calculations (activity data and CO₂ emissions) are crosschecked against national energy balance. There is a reference calculation based on energy balance, showing activity data (in natural units and TJ).

2.2.4.5 Source-specific recalculations

CO₂ emissions from combustion of other kerosene have been recalculated for whole period 1990-2004. The reason of recalculations is the changed value of carbon emission factor for other kerosene. CEF of other kerosene like CEF for diesel oil is equal to 20.2 tC/TJ (instead of 19.6 tC/TJ in former NIR submissions) because there are similar oil products only the sphere of application is different.

² RTL, 22.11.2006, 85, 1546

Some improvements in activity data have in previous years been applied because Statistical Office has the practice to improve previous years Energy Balances.

2.3 Transport (CRF 1.A 3)

2.3.1 Source category description

Emissions from Transport (CRF 1.A 3) include all domestic transport sectors: road transport, civil aviation, domestic navigation, railways and mobile sources (which are not included in other sectors) (Table 2.3_1). Road transport includes all transportation on roads in Estonia. Types of vehicles with combustion engines are: cars, vans, buses, lorries, motorcycles and mopeds. The source category does not cover farm and forest tractors driving occasionally on the roads because they are included in other sectors (agriculture) or military vehicles.

Railway transport in Estonia includes railway transport operated by diesel locomotives. Domestic navigation includes the most important domestic waterway transport in Estonia: sea going ships, icebreakers, working boats and leisure boats.

Emissions from civil aviation include all domestic civil aviation transport within Estonian flight information regions (mostly islands). Helicopters are not included in the calculations due to the small number of flights and the lack of emission factors.

Greenhouse gas emissions from the transport sector have increased since 1990. In 1990, emissions from the transport sector were 7% of the total greenhouse gas emissions in Estonia. In 2005, the corresponding figure was about 10%.

Table 2.3_1. Emissions from the Transport sector in 1990-2005 by subcategories.

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
CO₂ (Tg)																
3. Transport	3.02	2.92	1.54	1.89	1.99	1.56	1.62	1.68	1.74	1.62	1.60	1.90	1.99	1.95	2.00	2.09
a. Civil Aviation	3.02	2.92	1.54	1.89	1.99	1.56	1.62	1.68	1.74	1.62	1.60	1.90	1.99	1.95	2.00	2.09
b. Road transport	0.11	0.11	0.04	0.06	0.05	0.05	0.05	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00
c. Railways	2.15	1.94	0.97	1.10	1.39	1.39	1.43	1.55	1.58	1.45	1.44	1.76	1.79	1.78	1.85	1.94
d. Navigation	0.16	0.15	0.11	0.11	0.11	0.11	0.12	0.11	0.13	0.14	0.14	0.13	0.16	0.14	0.12	0.12
e. Other trans.	0.58	0.68	0.40	0.63	0.41	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03
CH₄ (Gg)																
3. Transport	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
N₂O (Gg)																
3. Transport	0.009	0.008	0.004	0.005	0.005	0.004	0.005	0.005	0.005	0.004	0.004	0.005	0.005	0.005	0.005	0.005
Aggregate GHGs (CO ₂ eq)	3.044	2.938	1.549	1.905	2.000	1.575	1.632	1.693	1.748	1.633	1.615	1.916	2.001	1.958	2.010	2.098

2.3.1.1 Methodological issues

The fundamental methodologies for estimating greenhouse gas emissions from road vehicles, which are have not changed since the publication of the 1996 IPCC Guidelines.

Methods

Emissions can be estimated from either the fuel consumed (represented by fuel sold) or the distance travelled by the vehicles. In general, the first approach (fuel sold) is appropriate for CO₂ and the second (distance travelled by vehicle type and road type) is appropriate for CH₄ and N₂O.

In current inventory report emissions of CO₂ are calculated on bases of the amounts and type of fuel combusted and its carbon content.

The *Tier 1* approach calculates CO₂, N₂O and CH₄ emissions by multiplying estimated fuel sold with a default emission factor. This approach can be expressed as:

$$\text{Emissions} = \sum [\text{Fuel}_a \times \text{EF}_a]$$

where: Emissions = Emissions of CO₂ (Gg)

Fuel_a = Fuel sold (TJ)

EF_a - emission factor

A = type of fuel (e.g. petrol, diesel, natural gas, LPG etc)

Activity data

Table 2.3 2. Fuel Consumption of the Transport sector in 1990 – 2005 by sub -sectors, TJ

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
1.A 3.a Civil aviation																
Jet Kerosene (TJ)	1.61	0.53	0.79	0.64	0.73	0.68	0.09	0.12	0.21	0.09	0.01	0.04	0.01	0.03	0.02	1.61
1.A.3.b Road Transportation																
Liquid Fuels	30.66	27.62	13.83	15.58	19.80	19.65	20.20	21.95	22.32	20.50	20.40	24.87	25.26	25.07	25.95	27.19
incl Gasoline	21.31	19.17	8.98	9.57	12.40	10.61	11.68	12.98	12.46	11.92	12.01	14.33	13.15	12.61	12.15	12.40
Diesel	9.21	8.36	4.76	5.98	7.24	9.02	8.50	8.95	9.86	8.57	8.37	10.54	12.10	12.45	13.80	14.79
Natural Gas Liquids	0.14	0.09	0.09	0.03	0.17	0.02	0.01	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Gaseous Fuels	0.03	0.03	0.03	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.A.3.c Railways																
Liquid Fuels	1.95	1.84	1.36	1.41	1.45	1.43	1.54	1.41	1.78	1.96	1.84	1.70	2.20	1.91	1.69	1.69
Solid Fuels	0.12	0.14	0.05	0.05	0.06	0.04	0.06	0.04	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.00
Other Fuels	0.11	0.09	0.05	0.00	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.A.3.d National Navigation																
Liquid Fuels																
Residual Fuel Oil	6.17	7.24	3.32	3.68	2.62	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00
Diesel Oil	1.44	1.72	2.04	4.64	2.88	0.17	0.30	0.26	0.25	0.23	0.32	0.30	0.45	0.35	0.36	0.34
1.A.3.e Other Transportation																
Liquid Fuels	0.34	0.47	0.26	0.00	0.35	0.00	0.08	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Activity data for calculation of CO₂ emissions from Transport sector are taken from the annual proceeding Energy Balances of the Statistics of Estonia (www.stat.ee).

Emission factors and other parameters

CO₂ emission factors used in Transport sector are the same as for fossil fuel combustion and given in the Table 2.2_5, and non-CO₂ emission factors are presented in Annex 1.

2.3.1.2 Source-specific recalculations

The main improvements in this source category were connected with gasoline and diesel oil used by passenger cars. In previous inventories (1990 – 1999) CO₂, N₂O and CH₄ emissions from use of gasoline and diesel oil by private cars were included into Residential sector. After improvements all emissions from consumption of motor fuels are allocated to the Transport sector sub-category – 1.A.3.2. Road transportation.

2.4. Fugitive emissions from fuels (CRF 1.B)

2.4.1 Overview of the sector

Description

Under fugitive emissions from fuels, Estonia reports CH₄ emissions from: solid fuels (oil shale mining and handling) and oil and natural gas including following activities:

- shale oil production and transport and storage of oil products
- transmission and distribution of natural gas and oil products
- consumption of natural gas and
- CH₄ emissions from flaring and venting from oil and gas production.

In 2005, fugitive emissions from natural gas and oil were 25.09 GgCH₄ (528.82 Gg CO₂ eqv) and from oil shale mining and handling were 12.29 GgCH₄ (258.09 Gg CO₂ eqv). In previous NIR submissions CH₄ emission from landfill gas (biogas) production were accidentally also included into the fugitive emissions. In 2007 submission (emission data of the year 2005) CH₄ emission from landfill gas (biogas) production was excluded from key sources of Fugitive emissions. All previous years (1990-2003) have been recalculated.

Quantitative overview

Fugitive emissions from fuels comprise about 3.8% of total greenhouse gas emissions in Estonia. Emissions from natural gas transmission and distribution dominate this category comprising about 41% of the fugitive emissions reported in the Estonia's Inventory. Emissions from oil shale mining are the second big source of CH₄ emission (33%) and natural gas consumption contributes about 24% of the total CH₄ emissions of this sector (Table 2.4_1).

Table 2.4 1. Fugitive emissions from solid fuels, oil and natural gas (Gg CH₄)

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
Solid fuels																
1.B.1.a Oil Shale mining and handling	19.41	17.55	16.25	13.40	13.17	12.13	13.47	13.02	10.76	9.74	11.25	11.02	10.63	10.92	11.26	12.29
Oil																
Shale Oil production (1.B 2 a.2)	0.02	0.02	0.04	0.04	0.05	0.05	0.05	0.06	0.03	0.02	0.04	0.04	0.04	0.05	0.05	0.54
Oil transport (1.B 2 a.3)	0.20	0.10	0.06	0.06	0.07	0.07	0.07	0.09	0.09	0.09	0.04	0.04	0.05	0.04	0.05	0.05
Oil storage (1.B 2 a.4)	0.05	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.01	0.01	0.01	0.01	0.02	0.01
Natural Gas																
Natural gas transmission and distribution (1.B 2 b.3)	23.47	23.53	13.75	6.82	9.79	11.17	12.32	11.97	11.36	11.06	12.71	13.65	11.43	12.60	14.87	15.33
Other leakage (1.B 2 b.5)	14.02	13.98	8.06	3.80	5.58	6.54	7.30	7.09	6.68	6.51	7.51	8.09	6.76	7.48	8.85	9.10
Venting and Flaring (1.B.2.e)	0.02	0.02	0.04	0.04	0.05	0.05	0.05	0.06	0.03	0.02	0.04	0.04	0.04	0.05	0.05	0.05
Total CO₂ eqv	1200.9	1159.7	802.7	507.8	603.4	630.5	698.8	678.7	608.5	576.9	663.4	690.7	608.3	654.2	738.0	784.9

2.4.2 Solid Fuels (CRF 1.B.1)

2.4.2.1 Source category description

This section covers fugitive emissions of CH₄ from production, processing, handling and utilisation of coal. In Estonia only oil shale is mined and burned for energy generation and shale oil production. For approximate estimations of fugitive emissions from oil shale mining and handling were used methods suggested in IPCC Guidelines for coal.

2.4.2.2 Methodological issues

Methods

The emissions are calculated by multiplying amounts of produced oil shale with national emission factors. Annual activity data is received from the AS Eesti Energia who owns the oil shale mining company AS Eesti Põlevkivi.

$$CH_4 \text{ emissions (Gg)} = CH_4 \text{ Emission Factor (m}^3 \text{ CH}_4\text{/ton of oil shale mined)} \times \text{Oil Shale Production (Mt)} \times \text{Conversion Factor (Gg/10}^6 \text{ m}^3\text{)}$$

The structure of the CH₄ emissions from mining (underground and surface mining) and post mining activities (underground and surface mining) is given in the Greenhouse Gas Workbook, Vol. 3, 1996:

Emission factors and other parameters

The emission factors used for calculation of fugitive emissions from oil shale mining are estimated by Estonian experts.

Table 2.4 2 CH₄ emission factors for fugitive emissions from solid fuel mining and handling

SOLID FUEL	Emission Factor	Unit	Source
Oil Shale mining and handling			
Underground mining	2	m ³ CH ₄ /t	CS
Underground post-mining	0.2	m ³ CH ₄ /t	CS
Surface mining	0.3	m ³ CH ₄ /t	CS
Surface post-mining	0.1	m ³ CH ₄ /t	CS

2.4.3 Oil and Natural Gas (CRF 1.B.2)

2.4.3.1 Source category description

Sources of fugitive emissions within oil and gas systems include releases during normal operation, such as emissions associated with venting and flaring, chronic leaks or discharge from process vents, emissions during maintenance, and emissions during system upsets and accidents. In Estonia liquid fossil fuels and natural gas are mainly imported. Only shale oil is produced in Estonia.

2.4.3.2 Methodological issues

Methods

The equation for calculating CH₄ emissions from oil and gas activities is following:

$$CH_4 \text{ Emissions (Gg CH}_4) = \{Activity (PJ) \times Emission Factor (kg CH_4/PJ)\} / 10^6$$

Emission factors and other parameters

Emission factors of oil and gas activities are estimated on bases of dates in Table 2.4_3 IPCC Guidelines and on bases of expert meaning of specialists from Oil Shale Institute in Kohtla-Järve.

Table 2.4_3. CH₄ emission factors for fugitive emissions from oil and gas activities

	Emission Factor	Unit	Source
OIL			
Production of Shale Oil	4 000	kg CH ₄ /PJ	D
Transport of oil products	745	kg CH ₄ /PJ	D
Storage of oil products	200	kg CH ₄ /PJ	D
GAS			
Transmission and distribution of natural gas	458 000	kg CH ₄ /PJ	D
Other Leakage			
Non-residential gas consumed	279 500	kg CH ₄ /PJ	D
Residential gas consumed	139 500	kg CH ₄ /PJ	D
Venting and flaring from oil/gas production			
Oil (Shale Oil)	4000	kg CH ₄ /PJ	D
Gas	18 000	kg CH ₄ /PJ	D

2.5 Reference approach

Reference approach (RA) is carried out using import, export, production and stock change data from the Energy Balance (EB) annual proceeding published by Statistics of Estonia. However, the RA table requires liquid fuels reported to a more disaggregated level than in the EB sheet. This data was taken from the background data of the EB. In the 2005 inventory, the difference of CO₂ emissions between RA and Sectoral Approach (SA) was -3.91%, which is acceptable.

2.6 International bunkers

International bunkers cover international aviation and navigation according to the IPCC Guidelines.

In 2005, GHG emissions from marine bunkers were 378.46 GgCO_{2eqv} and aviation bunkers 148.89 GgCO_{2eqv}.

The emissions were calculated using the IPCC metrology and default emission factors. Fuel consumption data for marine bunkering and aviation bunkering was obtained from the Energy Balance. The emissions of aviation bunkering for the years 1997 to 2003 were calculated first time in this inventory, since the Energy Balance background data (disaggregated Jet Kerosene) was used. In

former inventories, all emissions from the use of Jet Kerosene were included into domestic aviation. Jet Kerosene for the years 1990 – 1996 is still included into inland consumption only.

No uncertainty estimation for international bunkers has been carried out.

CHAPTER 3. INDUSTRIAL PROCESSES (CRF 2)

3.1 Overview of sector

3.1.1 Description

Estonia's emissions from Industrial Processes sector are divided to Mineral products (CRF 2.A), Chemical industry (CRF 2.B), and Consumption of halocarbons and SF₆ (CRF 2.F) and Other production (CRF 2.D). Under Mineral products Estonia reports emissions from cement production and lime production. Under Chemical industry emissions from ammonia production are reported.

The CRF category 2.F covers emissions (potential and actual) of F-gases from refrigeration and air conditioning, as well as some smaller sources.

Under Other production (CRF 2.D) Estonia reports NMVOC emissions from the pulp and paper and food industries.

3.1.1.1 Quantitative overview

Industrial greenhouse gas emissions contribute about 3% to the total anthropogenic greenhouse gas emissions in Estonia (Figure 3.1_1). The most important greenhouse gas emissions from industrial processes in Estonia's inventory in 2005 are the CO₂ emissions from the cement, ammonia and lime production with the 1.64%, 0.60% and 0.58% shares of the total greenhouse gas emissions, respectively.

F-gases emissions comprised together about 0.06% of the total greenhouse gas emissions in Estonia.

Industrial CO₂ emissions have decreased considerably since 1990 having the lowest value in 1993 and after small increase in 1994 the trend of CO₂ emissions have stabilized (except small fall in 2002). In 2005, GHG emissions from Industrial Processes sector formed about 41% of 1990's level (see Table 3.1_1 and Figure 3.1_2 Figure).

Table 3.1_1. Trend in greenhouse gas emissions from industrial processes (Gg CO₂ eqv.)

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
CO ₂																
A. Mineral Products	628	634	388	245	344	361	375	411	429	386	394	402	386	363	396	402
B Chemical Industry	317	292	150	60	202	207	211	222	242	217	188	203	28	93	171	144
HFCs	0	0	0	0	0	0.13	0.73	1.39	2.44	3.33	4.19	4.89	5.68	6.59	7.21	7.88
SF ₆	0	0	0	0		0.25	0.31	0.58	0.81	1.05	1.43	2.24	3.68	4.75	5.28	5.87

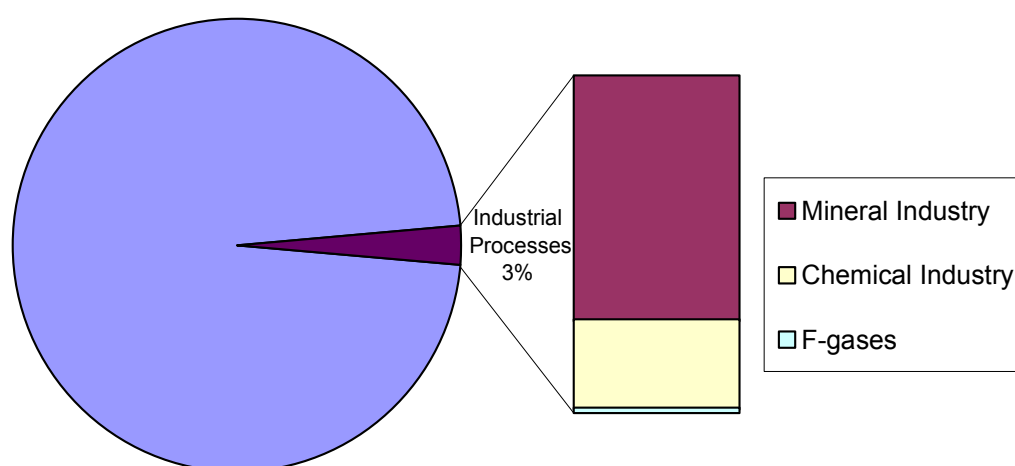


Figure 3.1_1: Emissions from industrial processes in Estonia in 2005.

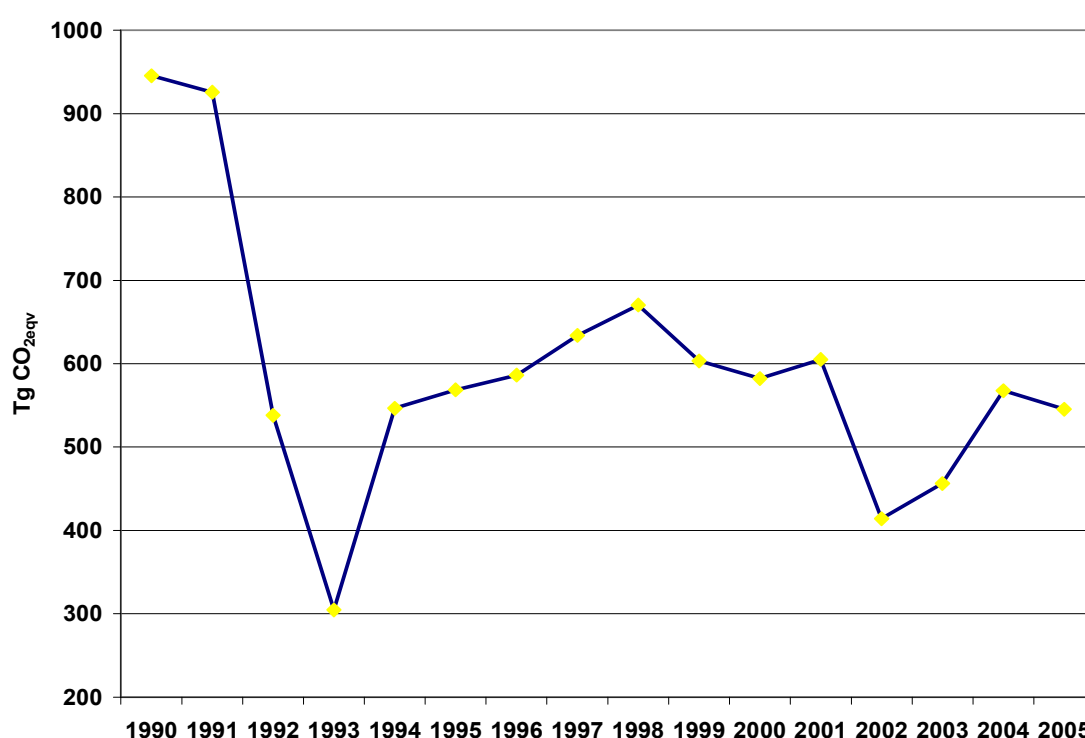


Figure 3.1_2: Emission from industrial processes in 1990-2005 in Estonia (Tg CO₂ eqv.)

3.1.1.2 Key categories

Key categories under industrial processes in 2005 calculated with IPCC Tier 1 method were CO₂ from cement, lime and ammonia production by level and trend method without LULUCF.

3.1.2 Source category description

In this category the non-fuel emissions from cement and lime production are reported (Table 3.1_2). In production of cement CO₂ is emitted when an intermediate product, clinker, is produced. In that process limestone is heated to high temperature, which results in emissions, as the main component of limestone, calcium carbonate, breaks down, calcinates, into calcium oxide and carbon dioxide. Limestone contains also small amounts of magnesium carbonate (MgCO₃), which will also calcinate in the process causing CO₂ emissions. Also CO₂ emissions from lime production and limestone and dolomite use are due to calcination of calcium and magnesium carbonates at high temperatures.

The activity data and emission factors used in calculations are from AS Kunda Nordic Cement and AS Nordkalk.

Table 3.1 2. CO₂ emissions from mineral products (Gg)

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
2.A 1 Cement production	483	471	315	228	330	348	361	396	404	361	379	387	364	339	369	373
2.A 2 Lime Production	145	163	72	17	14	13	14	15	25	25	16	16	22	24	27	29
Total	628	634	388	245	344	361	375	411	429	386	394	402	386	363	396	402

3.1.3 Methodological issues

Methods

Emissions from cement and lime production are calculated by multiplying emission factor with activity data. Activity data is collected mainly directly from the industry. Emission factors are calculated by the industry (cement production and lime production) or are based on IPCC's default factors (lime production). The methods for calculating emissions from cement production and lime production are consistent with IPCC Tier 1 and Tier 2 level method. (For lime production tier 1 and for cement production tier 2 methods).

Emission factors

Cement and lime production

Emission factors used in calculation of emissions from cement and lime production are national provided by the industry (i.e. production plants). Previously emission factors have not been directly collected from the industry on as detailed a level as in the present inventory. Annual emission factors vary slightly, since the parameters affecting them vary slightly from year to year (Table 3.1_3).

Emission factor of cement production is based on the CaO and MgO contents of clinker. Cement kiln dust and by pass dust as well as the amounts of CaO and MgO that are calcined already before the process (and therefore do not cause emissions) are taken into account.

Emission factor for lime production is taken from the IPCC's 1996 Revised Guidelines and based on the estimate CaO and MgO contents of lime derived.

Activity data

Activity data (Table 3.1_3) for cement and lime production is collected mainly directly from the industry and taken partly from industrial statistics.

Table 3.1 3. Activity data and emission factor for mineral products (Gg)

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
2. A.1. Clinker production, kt	790	773	517	378	540	571	591	651	659	590	620	629	591	560	623	635
EF _{clinker} (t/t)	0.549	0.547	0.548	0.542	0.549	0.547	0.546	0.543	0.546	0.546	0.545	0.548	0.549	0.545	0.544	0.547
Cement kiln dust, kt	120	117	78.5	57.4	82	86.7	95.8	105.5	107	95.7	100.5	102.5	96.1	84.8	74.9	61.9
EF _{oven dust} (t/t)	0.410	0.415	0.409	0.405	0.410	0.408	0.408	0.406	0.408	0.408	0.408	0.409	0.410	0.407	0.406	0.408
2. A.2. Lime production, kt	294.0	270.2	140.0	55.0	180.0	201.3	203.0	205.9	210.7	199.3	176.8	183.2	47.1	98.3	201.7	212.6
EF _{lime} (t/t)	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857	0.7857

3.1.4 Source-specific QA/QC and verification

General (Tier 1) Quality Control (QC) procedures applied to category Mineral products (CRF 2.A)

- Assumptions and criteria for the selection of activity data and emission factors are documented.
- For subcategories CRF 2.A 1 and 2.A 2 the whole time series of emissions, correctness of the calculation formulas, use of appropriate units have been checked.
- The consistency of input data and methods over the time series has been checked.

3.1.5 Source-specific recalculations including changes made in response to the review process

Cement and lime production

Emissions from cement production have been recalculated. Activity data and emissions factors have been updated.

Emissions from lime production have been recalculated using improved emission factors.

3.2 Chemical Industry (CRF 2.B)

3.2.1 Source category description

In Estonia's inventory this category includes the non-fuel emissions from ammonia production (Table 3.2_1). In previous inventory reports CO₂ emission from chemical industry was not calculated because lack of activity data. In current inventory submission all years since 1990 are calculated and included into national total GHG emissions.

All ammonia currently produced in Estonia is produced in one company – AS Nitrofert.

Table 3.2 1. Emissions of CO₂ from ammonia production (Gg)

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
2.B.1 Ammonia production	317	292	150	60	202	207	211	222	242	217	188	203	28	93	171	144

3.2.2 Methodological issues

Emissions of CO₂ will depend on the amount and composition of gas used in the technological process. It is assumed that all carbon will be emitted to air. In the Estonia's ammonia production factory Nitrofert a different ammonia production technology is in use. Not all CO₂ emissions are emitted into air, part of them are used as raw material for carbamide production and an other part of is sold to other companies.

Methods

There are two different methods in the IPCC 1996 Guideline for calculation of CO₂ emissions from ammonia production: Tier 1a and Tier 1b method.

According to the Tier 1a method:

Emissions (Gg) = Consumption of gas (kt) x carbon content x 44/12

Tier 1b: An alternative is to calculate the emissions from the ammonia production:

Emissions (Gg) Production of ammonia (kt) x Emission factor

In the current inventory calculations the tier 1b method has been used.

Emission factors

The emission factor for calculation of CO₂ emissions from ammonia production is country specific and based on technology used in the factory.

In the IPCC 1996 Guideline, Vol.3, p. 1.16 same example for used emission factor is given for Canada and Norway. These emission factories are equal to 1.5 – 1.6 tCO₂/tonne NH₃ produced. In Estonia, ammonia production emission factors are, depending of the year, between 1.407 – 1.572 6 tCO₂/tonne NH₃ produced.

Activity data

The annual ammonia production figures 1990-2005 have been obtained from the production plants and presented in Table 3.2_2.

Table 3.2 2. Production ammonia (1000 tonnes)

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
Ammonia production, kt	294	270	140	55	180	201	203	206	211	199	177	183	47	98	202	213
Emission factor	1.564	1.572	1.572	1.572	1.580	1.485	1.458	1.417	1.396	1.428	1.431	1.487	1.469	1.529	1.366	1.407
CO, kt	460	425	220	86	284	299	296	292	294	285	253	272	69	150	276	299
CO ₂ for carbamide production	143	133	70	27	82	91	85	69	53	68	65	70	41	57	104	156
Total CO₂ emissions, Gg	317	292	150	60	202	207	211	222	242	217	188	203	28	93	171	144

3.2.3 Source-specific QA/QC and verification

General (Tier 1) Quality Control (QC) procedures applied to category Chemical industry (CRF 2.B)

- Assumptions and criteria for the selection of activity data and emission factors are documented.
- For whole time series the emission calculation formulas have been checked.
- For whole time series the use of appropriate units throughout the calculations has been checked.
- Several interviews to describe and explain production technology with factory technologist have been carried out.
- The consistency of input data and methods over the time series has been assessed.

3.2.4 Source-specific recalculations including changes made in response to the review process

Previously, due to lack of activity data, emissions from ammonia production have not been estimated.

In the current inventory submission emission calculations from this source category have been made for whole time series 1990-2005 and added to the national total emissions.

3.3 Other Consumption (CRF 2.D)

3.3.1 Source category description

This source category includes the NMVOC emissions from the pulp and paper (2.D.1) and food (2.D.2) industries.

The non-fuel based CO₂ emissions from the pulp and paper industry are estimated to be negligible in Estonia. All N₂O emissions from the pulp and paper and food industry are reported as fuel based emissions under CRF 1.

3.3.2 Methodological issues

NMVOC emissions from the pulp and paper and food industry are calculated at the Department of Thermal Engineering of the Tallinn University of Technology. Activity data of the years 1990 – 2002 is obtained from the annual proceeding of the Statistics Estonia “Industry” and of the years 2003-2005 from the electronic database on the web site of statistical office. Emission factors are taken from the IPCC 1996 Guideline.

All SO₂ emissions of different sulphur compounds are calculated as SO₂ equivalents.

3.3.3 Source-specific recalculations including changes made in response to the review process

No recalculations have been made since the previous inventory.

3.3.4 Source-specific planned improvements

No source specific improvements are under active consideration at the moment.

3.4 Consumption of Halocarbons and SF₆ (CRF 2.F)

3.4.1 Source category description

HFCs, PFCs and SF₆ are not produced in Estonia. However, such gases are brought to Estonia in bulk or in some imported equipment (mainly household and industrial refrigerators, ice machines, drinking water coolers, etc.) where the gases are accumulated.

Unfortunately, Estonia does not have today such a data collection system needed for the emission calculations of those gases, but the Ozone and Climate Bureau of the Information and Technology Centre at the Ministry of Environment has in the course of building up a special data bases including the collected data on fluorinated gases.

In 2005 a project proposal for the EU Transition Facility programme was prepared by the Ozone and Climate Unit at the Estonian Environmental Research Centre (EERC) entitled: “*Enhancing the capacity to reduce the emissions of fluorinated greenhouse gases in Estonia*”. The project will start in second half of 2007 and end in 2008. The project will assess to what extent the current system for ozone depleting substances can be used in the context of fluorinated gases and what additional activities need to be taken. In addition all missing inventories, strategies, programmes, guidelines, standards, legislative provisions etc. will be prepared and also public and industry awareness events and training sessions will be conducted with an aim to first stabilise the emissions of fluorinated gases and eventually reduce the emissions.

The project aims at preparing Estonia for better implementation of the Kyoto Protocol which was approved on behalf of the Community by decision 2002/358/EC (Council Decision of 25 April 2002 concerning the approval, on behalf of the European Community, of the Kyoto Protocol to the United Nations Framework Convention on Climate Change and the joint fulfilment of commitments there under) and by the Estonian Government on 30 September 2004 as well as the forthcoming Regulation 2003/0189 (COD) on fluorinated greenhouse gases and the Proposal for a Directive relating to emissions from air conditioning systems in motor vehicles and amending Council Directive 70/156/EEC, which are planned to be passed before project start and which establish a detailed framework for the system to be set up in all member states for the reduction of emissions of fluorinated gases.

Due to lack of activity data there was not possible to calculate actual emissions of F-gases in Estonia. In Table 3.4_1 the estimated emissions of HFC-de, PFC-de and SF₆ are presented in accordance to the Decision 280/2004/EC Article 4(1) and Decision 2005/166/EC Article 13 and 14 of European Commission. The estimated emissions are calculated together with European Commission using linear extrapolation method. Analysing the amounts of estimated emissions of HFC-de, PFC-de and SF₆ we can draw a conclusion that the share of emissions of F-gases in the total GHG emissions is very small (approximately 0.02 – 0.06 %) and the value is in bounds of accepted uncertainties.

Table 3.4_1. Estimated emissions of HFC-de, PFC-de and SF₆ in 1990-2005, Gg CO₂ eqv

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
HFCs	NO	NO	NO	NO	NO	0.13	0.73	1.39	2.44	3.33	4.19	4.89	5.68	6.59	7.21	7.88
PFCs	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NE	NE	NE	NE	NE
SF₆	NO	NO	NO	NO	NO	0.25	0.31	0.58	0.81	1.05	1.43	2.24	3.68	4.75	5.28	5.87
Total	NO	NO	NO	NO	NO	0.38	1.04	1.97	3.25	4.38	5.62	7.130	9.36	11.34	12.49	13.75

3.5 Feedstock and Non-energy Use of Fuels (CRF 7)

3.5.1 Source category description

This source covers the CO₂ emissions from non-energy use of natural gas. The amount of natural gas is used as feedstock in the Chemical Industry sector for ammonia production and corresponding CO₂ emission is taken into account in the Industrial Processes sector.

CHAPTER 4. AGRICULTURE (CRF 4)

4.1. Overview of source category description and methodology

CH₄ and N₂O are two gases emitted from agriculture:

- CH₄ emission from enteric fermentation and manure management;
- N₂O emission from manure management;
- Direct N₂O emissions from agricultural soils;
- Indirect N₂O emissions from agricultural soils;

Emissions from rice cultivation and savanna burning were not estimated due to the absence of such activities (processes) in Estonia.

Methodologies (*Tier 1* and *Tier 2*) were used in the “Revised 1996 IPCC Guidelines for National Greenhouse Gas Inventories” and in “Revised 2000 IPCC Guidelines for National Greenhouse Gas Inventories” (Table 4.1_1).

Activity data were used from official Estonian statistics (the Statistical Office of Estonia [ESO], Estonian Animal Recording Center (EARC) and IPCC default parameters were used (when Estonian data were not available) in the process of the estimation of emissions.

Table 4.1_1. Methods and emissions factors used for estimations of emission from agriculture

	CH ₄		N ₂ O	
	Method Applied	Emission Factor	Method Applied	Emission Factor
1	2	3	4	5
I. Enteric Fermentation				
1. Cattle				
a. Cows, bulls and heifers (2 years and over)				
Dairy cattle	T2	IPCC, CS		
Non-Dairy cattle				
...Mature Females	T2	IPCC, CS		
...Mature Males	T2	IPCC, CS		
b. Bovine animals (ages between 1 and 2 years)	T2	IPCC, CS		
c. Calves (less than 1 year old)	T2	IPCC, CS		
2. Swine				
a. Piglets, live weight less than 20 kg	T1, L	IPCC, CS		
b. Young pigs, live weight 20 - <50 kg	T1, L	IPCC, CS		
c. Fattening pigs, live weight				
50 - <80 kg	T1, L	IPCC, CS		
80 - <110 kg	T1, L	IPCC, CS		
110 kg or more	T1, L	IPCC, CS		
d. Breeding pigs, live weight 50 kg and more	T1, L	IPCC, CS		
3. Sheep	T1	IPCC, CS		
4. Goats	T1	IPCC		
5. Horses	T1	IPCC		
6. Poultry	T1	IPCC		
II. Manure Management				
1. Cattle				
a. Cows, bulls and heifers (2 years and over)				
Dairy cattle	T1	IPCC, CS	T1	IPCC, CS

1	2	3	4	5
Non-Dairy Cattle				
Mature Females	T1	IPCC	T1	IPCC, CS
Mature Males	T1	IPCC	T1	IPCC, CS
b. Bovine animals (ages between 1 and 2 years)	T1	IPCC	T1	IPCC, CS

c. Calves (less than 1 year old)	T1	IPCC	T1	IPCC, CS
2. Swine				
a. Piglets, live weight less than 20 kg	T1	IPCC, CS	T1	IPCC, CS
b. Young pigs, live weight 20 - <50 kg	T1	IPCC, CS	T1	IPCC, CS
c. Fattening pigs, live weight				
50 - <80 kg	T1	IPCC, CS	T1	IPCC, CS
80 - <110 kg	T1	IPCC, CS	T1	IPCC, CS
110 kg or more	T1	IPCC, CS	T1	IPCC, CS
d. Breeding pigs, live weight 50 kg and more	T1	IPCC, CS	T1	IPCC, CS
3. Sheep	T1	IPCC	T1	IPCC
4. Goats	T1	IPCC	T1	IPCC
5. Horses	T1	IPCC	T1	IPCC
6. Poultry	T1	IPCC	T1	IPCC
III. Rice Cultivation				
IV. Agricultural soil				
1. Direct Soil Emissions				
a. Synthetic Fertilizers			T1	IPCC
b. Animal Waste Applied to Soils			T1	IPCC
c. N-fixing crops			T1	IPCC
d. Crop Residues			T1	IPCC
e. Cultivation of Histosols			NE	NE
2. Animal Production			T1	IPCC
3. Indirect Emissions				
a. Atmospheric Deposition			T1	IPCC
b. Leaching and Run-off			T1	IPCC
V. Prescribed Burning of Savannas				
VI. Field Burning of Agricultural Residues			NE	NE

T1 – Tier 1; T – Tier 2; L – literature; IPCC – IPCC default factors; CS – Country specific

4.2. CH₄ and N₂O emissions from enteric fermentation and manure management

Emissions of CH₄ and N₂O from livestock are reported under enteric fermentation and livestock manure management.

4.2.1. Livestock

The livestock population decreased in comparison with 1990; the total number of swine decreased 2.5 fold, horses – 1.8 fold and poultry – 3.5 fold. The number of dairy cattle decreased from 477 thousand heads to 119.1 thousand heads from 1990 to 2005 and the number of non-dairy cattle from 281 thousand heads to 136.7 thousand heads during the same period (Figure 4.2_1, Figure 4.2_2).

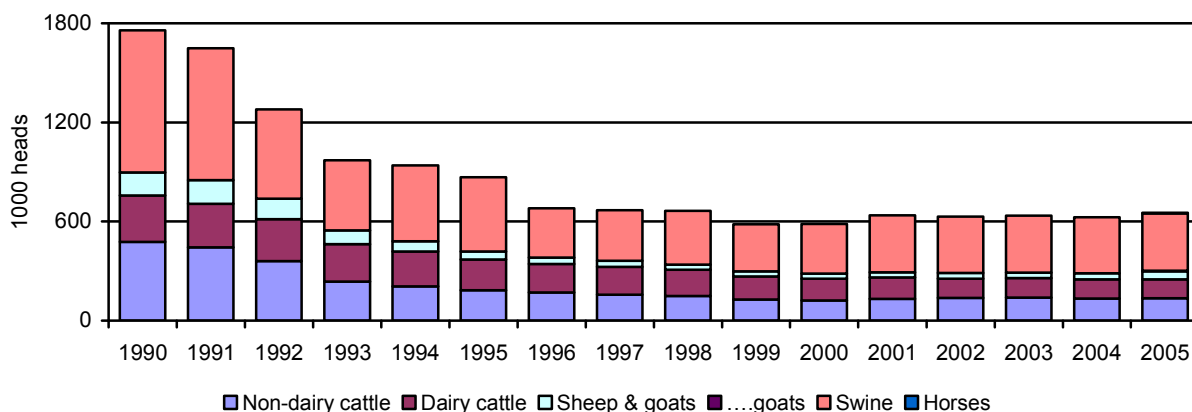
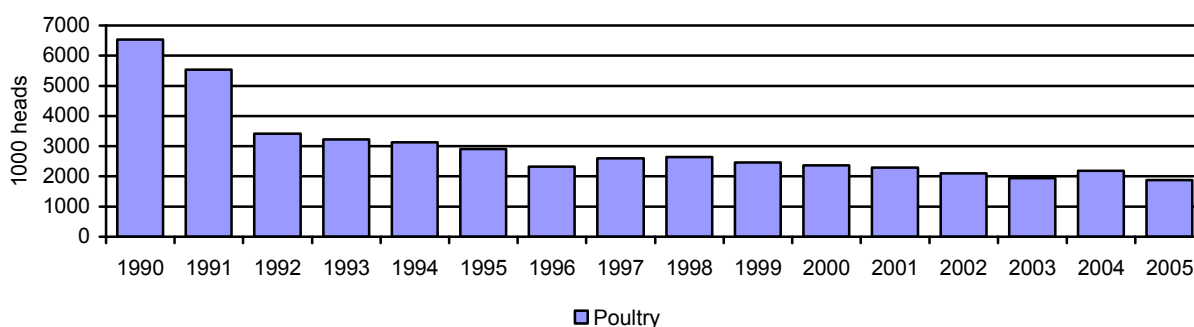


Figure 4.2_1: Population of livestock in Estonia from 1990 to 2005, 1000 heads³Figure 4.2_2: Population of poultry in Estonia from 1990 to 2005, 1000 heads¹

4.2.2. Methane from enteric fermentation (CRF 4.A)

4.2.2.1. Source category description

Methane is emitted as a by-product of the normal livestock digestive process, in which microbes resident in the animal's digestive system ferment the feed consumed by the animal. This fermentation process is also known as enteric fermentation. The CH₄ is then eructated or exhaled by the animal. Within livestock, ruminant livestock (cattle, buffalo, sheep, and goats) are the primary source of emissions [Gibbs *et al.*, 2000]. Pigs are non-ruminant animals and convert a smaller proportion of feed intake into methane than ruminants.

4.2.2.2. Methodology

The key category for the estimation of CH₄ emission from enteric fermentation was *Tier 1* and *Tier 2* method (IPCC 1996, 2000).

4.2.2.2.1. Cattle

The *Tier 2* method (IPCC 1996) was used to estimate CH₄ emission from enteric fermentation of the main cattle livestock sub-categories (presented by ESO). A disaggregation on county level of Estonia was used (Table 4.2_1).

Table 4.2_1. Symbols used in the algorithm for cattle

County	Cattle classes
i1- Harju county	j1- Dairy Cattle
i2- Hiiu county	j2- Mature Females
i3- Ida-Viru county	j3- Mature Males
i4- Jõgeva county	j4- Bovine cattle
i5- Järva county	j5- Calves (less than 1 year old)
i6- Lääne county	
i7- Lääne-Viru county	
i8- Põlva county	
i9- Pärnu county	
i10- Rapla county	
i11- Saare county	
i12- Tartu county	
i13- Valga county	
i14- Viljandi county	

³ The data were obtained from [Greenhouse gas emissions in Estonia 1990–2004] and [Agriculture 2005]

i15- Võru county

Net energy for maintenance – Net energy required by the animal to keep the animals in energy equilibrium

$$NE_{mji} \text{ (MJ/day)} = C_{fji} \times (\text{weight_in_kg}_{ij})^{0.75} \quad (4.1)^4$$

Where:

NE_{mji} - Net energy for maintenance by j category of cattle in i county, MJ/head/day;

Weight – Live weight of j category of cattle in i county, kg;

C_f – Table 4.2_2;

Table 4.2_2. C_f coefficient⁵

Animal Category	C_{fi}
Cattle (non-lactating)	0.322
Cattle (lactating)	0.335

Net energy for activity for animals

$$NE_{aji} = C_a \times NE_{mji_for_cattle} \quad (4.2)^6$$

Where:

NE_{aji} - Net energy intake by j category of cattle in i county, MJ/head/day;

C_a - Coefficient corresponding to animal's feeding situation;

NE_m – Net energy required for maintenance by j category of cattle in i county (4.1);

⁴ IPCC 2000, Agriculture, Equation 4.1, pp 4.13

⁵ IPCC 2000, Agriculture, Table 4-4 – Coefficient for calculating NE_m , pp. 4.15

⁶ IPCC 2000, Agriculture, Equation 4.2a – pp 4.12

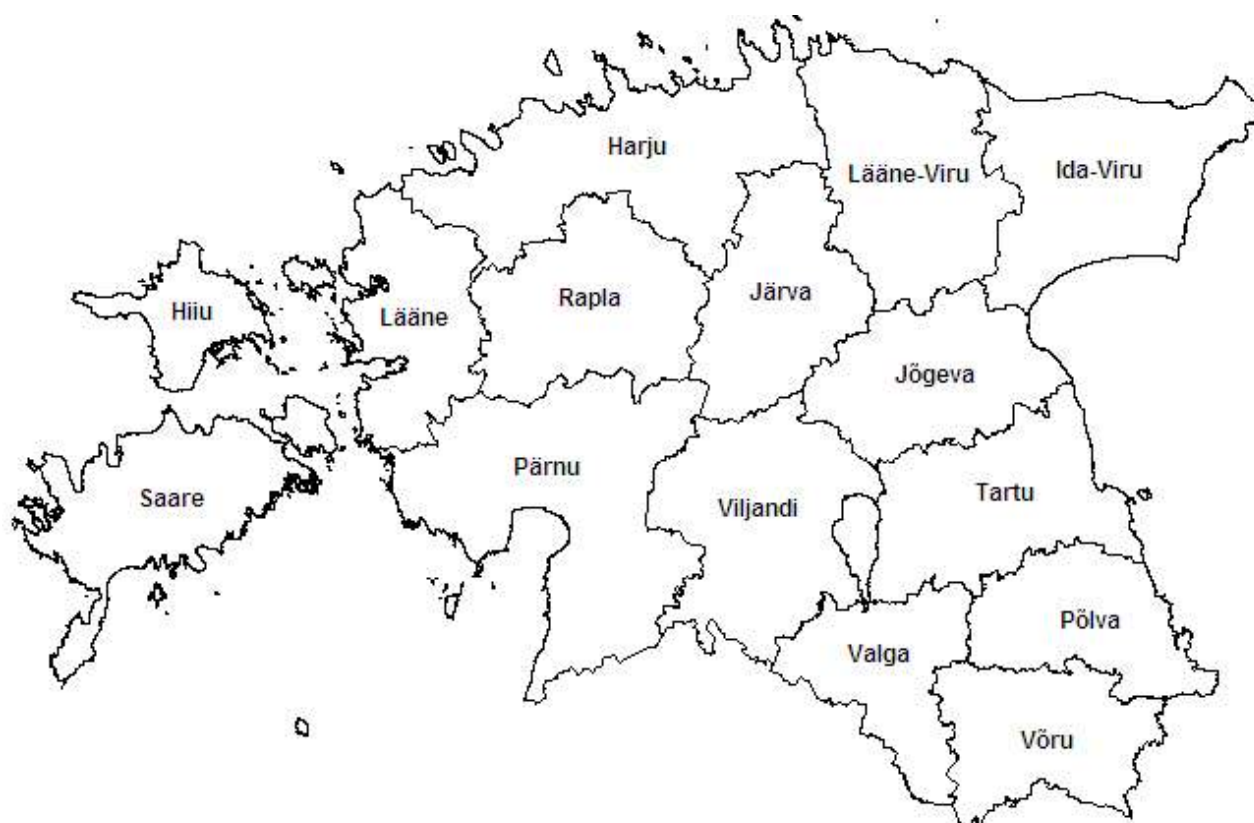


Figure 4.2_3: Administrative boundaries of Estonia's counties [map from the Estonian Land Board]

Table 4.2_3. Activity coefficients corresponding to animal's feeding situation⁷

Situation	Definition	C _a
Stall	Animals are confined to a small area with the result that they expend very little or no energy to acquire feed.	0
Pasture	Animals are confined in areas with sufficient means to forage, requiring a modest energy expense to acquire feed.	0.17

Net energy for growing – net energy needed for growth live weight gain

$$NE_{gji} \text{ (MJ/day)} = 4.18 \times \left\{ (0.035W_{ji}^{0.75} \times WG_{ji}^{1.119}) + WG_{ji} \right\} \quad (4.3)^8$$

Where:

NE_{gji} – Net energy for growing by *j* category of cattle in *i* county, MJ/head/day;

W – Weight, kg;

WG – Weight gain by *j* category of cattle in *i* county, kg per day;

Net energy for lactation – energy for lactation

$$NE_{li} \text{ (MJ/day)} = \text{kg_of_milk/day}_i \times (1.47 + 0.40 \times \text{Fat}_i) \quad (4.4)^9$$

Where:

NE_{li} – Net energy for lactation by dairy cattle in *i* county, MJ/head/day;

Fat – Fat content of milk in *i* county, %;

⁷ IPCC 2000, Table 4.5 – Activity coefficients corresponding to animal's feeding situation, pp. 4.15

⁸ IPCC 1996, Agriculture, Reference Manual, Equation 3, pp. 4.18

⁹ IPCC 2000, Agriculture, Equation 4.5a, pp. 4.17

Net energy for pregnancy

$$NE_{\text{pregnancy}} (\text{MJ}/281 - \text{day_period}) = 28 \times \text{calf_birth_weight_in_kg} \quad (4.5)^{10}$$

$$\text{Calf_birth_weight_kg} = 0.266 \times (\text{cow_weight_in_kg})^{0.79} \quad (4.6)$$

Ratio of net energy available in a diet for maintenance to digestible energy consumed

$$NE/DE_{ji} = 1.123 - (4.092 \times 10^{-3} \times DE_{ji} \%) + (1.126 \times 10^{-5} \times (DE_{ji} \%)^2) - 25.4/DE_{ji} \% \quad (4.7)^{11}$$

Where:

NE_{ma}/DE_{ji} – Ratio of net energy available in a diet for maintenance to digestible energy consumed for j category of cattle in i county;

DE_{ji} – Digestible energy expressed as a percentage of gross energy for j category of cattle in i county;

Ratio of net energy available for growth in a diet to digestible energy consumed

$$NE_g/DE_{ji} = 1.164 - (5.160 \times 10^{-3} \times DE_{ji} \%) + (1.308 \times 10^{-5} \times (DE_{ji} \%)^2) - 37.4/DE_{ji} \% \quad (4.8)^{12}$$

Where:

NE_{ga}/DE_{ji} – Ratio of net energy available for growth in a diet to digestible energy consumed for j category of cattle in i county;

Gross energy for cattle

$$GE = \frac{(NE_{m_{ji}} + NE_{feed_{ji}} + NE_{l_{ji}} + NE_{work_{ji}} + NE_{pregnancy_{ji}}) \times \left(\frac{100}{DE_{ji} \%} \right)}{(NE/DE)_{ji} + (NE_{gi}/\{NE_g/DE\}_{ji})} \quad (4.9)^{13}$$

Where:

GE – Gross energy by j category of cattle in i county, MJ/head/day

NE_m – Net energy required by the animal for maintenance by j category of cattle in i county, MJ/head/day;

NE_a or N_{feed} – Net energy for animal activity by j category of cattle in i county, MJ/day

NE_l – Net energy for lactation by dairy cattle in i county, MJ/head/day;

NE_w – Net energy for work by j category of cattle in i county¹⁴, MJ/head/day;

NE_p or $NE_{pregnancy}$ – Net energy required for pregnancy by dairy cattle in i county, MJ/head/day;

NE_g – Net energy needed for growth by j category of cattle in i county, MJ/head/day;

DE – Digestible energy as percentage of gross energy of j category of cattle in i county, %;

¹⁰ IPCC 1996, Agriculture, Reference Manual, Equation 6, pp. 4.19

¹¹ IPCC 2000, Agriculture, Equation 4.9, pp. 4.19

¹² IPCC 1996, Agriculture, Reference Manual, Equation 10, pp 4.19

¹³ IPCC 1996, Reference Manual, Equation 16, pp. 4.21

¹⁴ Net energy for work was not calculated

Methane emission factor from livestock category

$$E = [GE \times Y_m \times (365 \text{ days/yr})] / [55.65 \text{ MJ} / \text{CH}_4 \text{ kg}] \quad (4.10)^{15}$$

Where:

E – Methane emission from enteric fermentation of *j* category of cattle in *i* county, kg CH₄/year;

GE – Gross Energy Intake by *j* category of cattle in *i* county, MJ/head/day;

Y_m – Methane conversion rate, which is the factor of gross energy in feed converted to methane;

4.2.2.2.1.1 Data availability and sources

The main sources of data used in the algorithm to estimate the methane emission factor from enteric fermentation by sub-categories of cattle:

Weight, kg – data on weight of cattle were obtained from IPCC reported tables¹⁶.

Average Weight gain per day – a source on average weight gain for young and growing animals was Kaasik's work [Kaasik et al., 2002].

Feeding situation – data were obtained from databases (tables) reported by IPCC¹⁴

Milk production per day, kg/day – a source of data was [Agriculture 2005] (Table 4.2_4).

Fat content of milk, % - data were obtained from a database of the EARC (Table 4.2_5).

Percentage of cows that give birth in a year, % – data used from a database of the EARC (Table 4.2_5).

Feed digestibility, % - data were used from databases (tables) presented by IPCC¹⁴

Table 4.2_4. Average milk yield per cow, fat content and percentage of cows that gave birth in 2005

County	Average milk yield per cow ¹⁷ , kg	Fat content ¹⁸ , %	Percentage of cows that gave birth in 2005, %
Estonian average	5,886	4.21	84.0
Harju county	5,756	4.27	70.9
Hiiu county	4,987	4.19	73.2
Ida-Viru county	5,492	4.09	82.3
Jõgeva county	6,188	4.17	89.8
Järva county	6,330	4.28	75.7
Lääne county	4,731	4.25	86.4
Lääne-Viru county	6,205	4.11	91.6
Põlva county	6,506	4.27	89.0
Pärnu county	5,806	4.23	82.5
Rapla county	6,105	4.11	86.7
Saare county	5,113	4.27	85.9
Tartu county	6,423	4.22	94.2
Valga county	5,259	4.21	76.9
Viljandi county	5,098	4.26	89.3
Võru county	5,481	4.26	75.2

Methane emission factors were estimated based on above presented method (*Tier 2* method), available Estonian data and IPCC default parameters (Table 4.2_5).

¹⁵ IPCC 2000, Agriculture, Equation 4.14, pp. 4.26,

¹⁶ IPCC 1996, Agriculture, Reference Manual, Table A-1- Data for estimating enteric fermentation emission factors for dairy cattle. pp. 4.31

¹⁷ [Agriculture 2005]

¹⁸ <http://www.jkkeskus.ee/pages/sta/2005/ka2005.htm>

Table 4.2_5. CH₄ emission factor from enteric fermentation of cattle in 2005

County	Emission factors for Enteric Fermentation, kg CH ₄ /head/yr						IPCC ¹⁹
	Dairy Cattle		Non-Dairy Cattle				
			Mature Males	Mature Females	Bovine animals	Calves	
	used in the estimation	IPCC	used in the estimation	used in the estimation	used in the estimation	used in the estimation	
Total		100					48
Harju county	121		60	68	63	34	
Hiiu county	110		60	68	63	34	
Ida-Viru county	116		60	68	63	34	
Jõgeva county	125		60	68	63	34	
Järva county	127		60	68	63	34	
Lääne county	108		60	68	63	34	
Lääne-Viru county	124		60	68	63	34	
Põlva county	129		60	68	63	34	
Pärnu county	120		60	68	63	34	
Rapla county	123		60	68	63	34	
Saare county	113		60	68	63	34	
Tartu county	128		60	68	63	34	
Valga county	114		60	68	63	34	
Viljandi county	113		60	68	63	34	
Võru county	117		60	68	63	34	

4.2.2.2. Pigs

The *Tier 1* (IPCC 1996) was used for the estimation of CH₄ emission from enteric fermentation of pigs, the estimation was carried out for the main sub-categories of pigs reported by the ESO [Agriculture 2005].

Feed intake was calculated using the method (the algorithms) presented in literature [Oll *et al.*, 1991; Turnpenny *et al.*, 2001], IPCC default parameters were used in the process of estimation.

The algorithm of the estimation of CH₄ emissions from pigs by sub-categories with disaggregation on county level of Estonia is presented below.

Table 4.2_6. Symbols used in the algorithm for swine (see also Figure 4.2_3)

County	Swine classes
i1- Harju county	j1- Piglets, live weight less than 20 kg
i2- Hiiu county	j2- Young pigs, live weight 20–<50 kg
i3- Ida-Viru county	j3- Pigs, with live weight 50–<80 kg
i4- Jõgeva county	j4- Pigs, with live weight 80–<110 kg
i5- Järva county	j5- Pigs, with live weight 110 kg or more
i6- Lääne county	j6- Breeding pigs, live weight 50 kg or more
i7- Lääne-Viru county	
i8- Põlva county	
i9- Pärnu county	
i10- Rapla county	
i11- Saare county	
i12- Tartu county	
i13- Valga county	

¹⁹ IPCC 1996, Agriculture. Reference Manual. Table 4-4 - Enteric fermentation emission factors for cattle. pp – 4.11

i14- Viljandi county	
i15- Võru county	

Gross energy intake by swine

$$E_{ji} = 2.0 \times w_{ji}^{0.63} \quad (4.11)^{20}$$

Where:

GE – Gross energy intake by *j* category of swine in *i* county, MJ/head/day;

w – Live weight of *j* category in *i* county, kg;

Methane emission factor from livestock category

$$E = [GE \times Y_m \times (365 \text{ days/yr})] / [55.65 \text{ MJ} / \text{CH}_4 \text{ kg}] \quad (4.12)^{21}$$

Where:

E – Methane emission from enteric fermentation, kg CH₄ / year;

GE – Gross energy intake, MJ/head/day;

Y_m – Methane conversion rate, which is the factor of gross energy in feed converted to methane;

Estimated CH₄ emission factors of enteric fermentation of pigs are presented in Table 4.2_7.

Table 4.2_7. Enteric fermentation methane emission factors for pigs

Swine category	Emission factor, kg CH ₄ / year / head	
	used in the estimation	IPCC ²²
Total		1.5
Piglets, live weight less than 20 kg	0.3	
Young pigs, live weight 20–<50 kg	0.7	
Fattening pigs		
...live weight 50–<80 kg	1.1	
...live weight 80–<110 kg	1.4	
...live weight 110 kg or more	1.9	
Breeding pigs, live weight 50 kg or more	1.2	

4.2.2.2.3. Sheep, Goats, Horses and Poultry

The IPCC (1996) reports the average methane emission factor for some livestock types for developing and for developed countries. The emissions factors (for developed countries) were used in the process of the estimation of CH₄ emission from sheep, goats and horses (Table 4.2_8).

Table 4.2_8. Enteric fermentation methane emission factors²³

Enteric Fermentation	Emission Factor , kg CH ₄ /head/yr
Sheep	8

²⁰ Oll *et al.*, 1991; Turnpenny *et al.*, 2001

²¹ IPCC 200. Agriculture. Equation 4.14. pp. 4.26

²² IPCC 1996. Agriculture. Reference Manual. Table 4-3 – Enteric Fermentation Emission Factors. pp. 4.10

²³ IPCC 1996. Agriculture. Reference Manual. Table 4-3 Enteric Fermentation Emission Factors (default values for developed countries) pp. 4.10

Goats	5
Horses	18
Poultry	Not estimated

The algorithm based on the *Tier 1* (IPCC 1996) and is presented below by the formula (4.13).

$$\text{CH}_4 \text{ Emissions} = \text{EF}_{ji} \times \text{population}_{ji} / (10^6 \text{ kg/Gg}) \quad (4.13)^{24}$$

Where:

$\text{CH}_4 \text{ Emissions}_{ji}$ – Methane emission from enteric fermentation from j category of animals in i county, Gg CH_4/year ;

EF_{ji} – Methane emission factor for j category of animals in i county, $\text{CH}_4 \text{ kg/head/year}$;

Population_{ji} – The number of j category of animals in i county, head;

4.2.2.3. Quantitative overview – CH_4 emissions from enteric fermentation in 2005

The quantity of CH_4 emission from enteric fermentation of animals was 21.122 Gg in 2005 (Table 4.2_9), the main value of CH_4 is emitted by cattle (96.3%). The allocation of CH_4 emission by counties is illustrated on Figure 4.2_4.

Table 4.2_9. Total CH_4 emission from enteric fermentation of livestock in Estonia in 2005

	Methane emission from Enteric Fermentation of animals, Gg CH_4/yr
Total	21.122
Cattle	20.348
Swine	0.276
Sheep	0.397
Goats	0.014
Horses	0.086

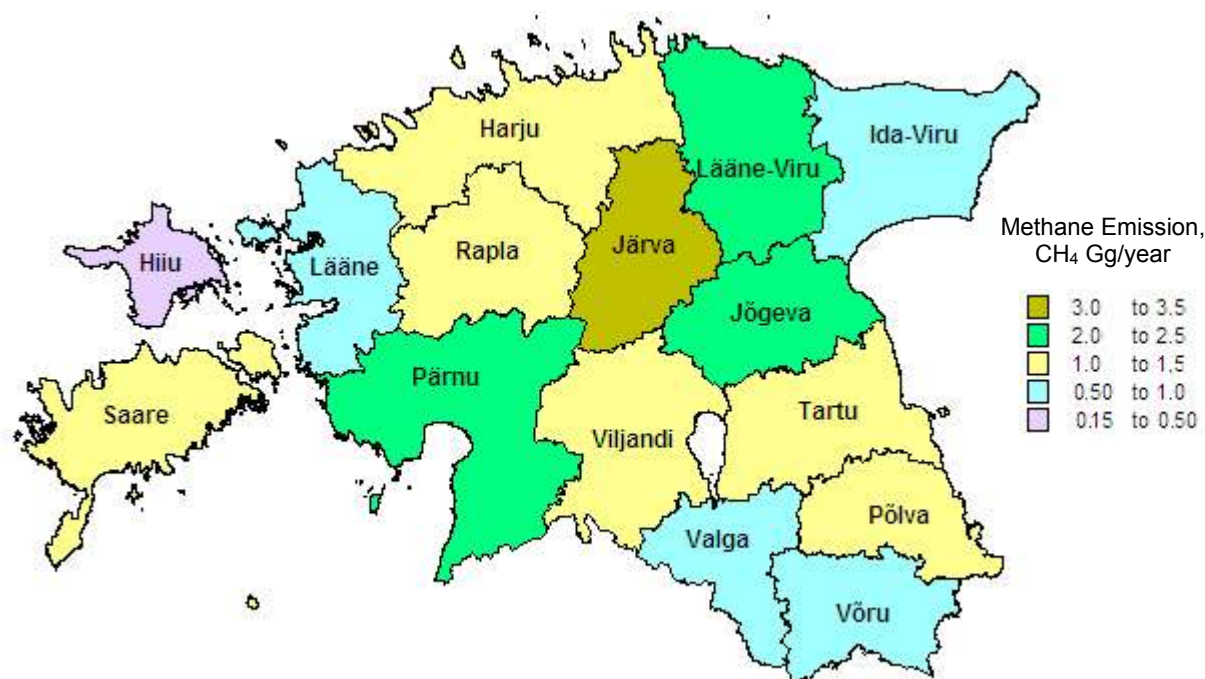


Figure 4.2_4: CH_4 emissions from enteric fermentation by counties of Estonia in 2005

²⁴ IPCC 2000. Agriculture. Equation 4.12. pp. 4.25

CH₄ emission (recalculated) from enteric fermentation decreased 2.5 fold (Figure 4.2_5) due to the decreasing of the animal population from 1990 to 2005 (Figure 4.2_1, Figure 4.2_2).

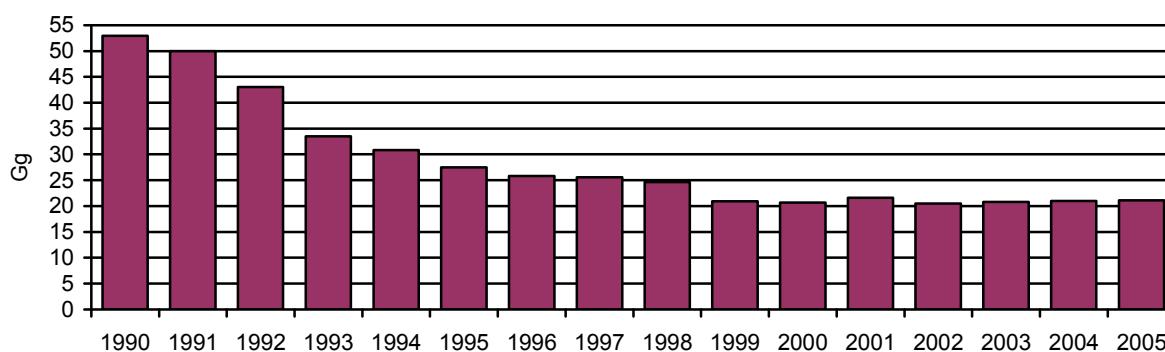


Figure 4.2_5: CH₄ emission from enteric fermentation in 1990–2005, Gg

4.2.2.3.1. Quantitative overview – CH₄ emissions from enteric fermentation of cattle in 2005

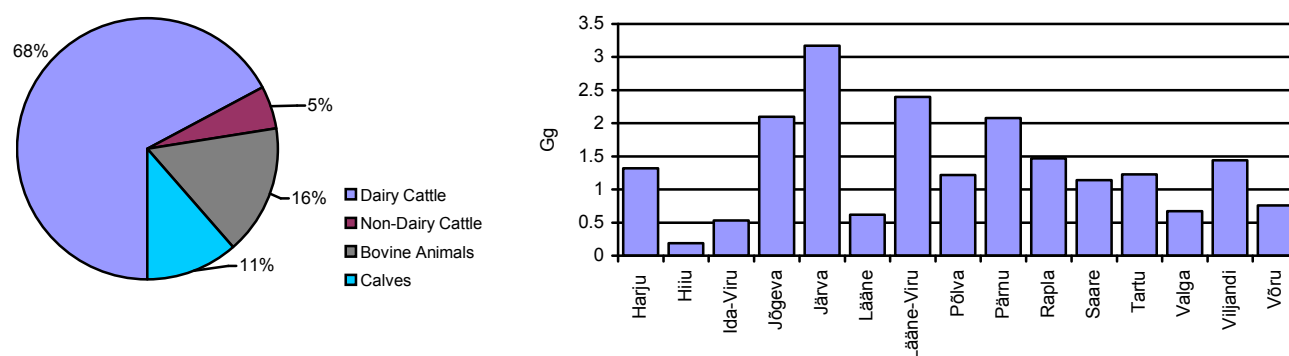
The number of livestock by sub-categories of cattle and by county of Estonia was obtained from the annual report of the ESO (Table 4.2_10).

Table 4.2_10. Number of cattle livestock in 2005, 1000 heads [Agriculture 2005]

County	Total	Cows, bulls and heifers (2 years and over)			Bovine animals (aged between 1 and 2 years)	Calves (less than 1 year old)
		Dairy Cattle	Non-Dairy Cattle			
			Mature Males	Mature Females		
Total	249.5	112.8	0.8	16.8	51.9	67.2
Harju	16.3	7.2	0.1	1.5	3.2	4.3
Hiiu	2.8	0.9	0	0.4	0.6	0.9
Ida-Viru	6.7	3.1	0	0.4	1.4	1.8
Jõgeva	25.9	11.3	0	1.1	5.8	7.7
Järva	36.2	18.1	0.1	1.7	7.4	8.9
Lääne	9	3	0.1	1.5	1.7	2.7
Lääne-Viru	29.8	12.3	0.1	1.7	7.6	8.1
Põlva	14	6.8	0	0.9	2.4	3.9
Pärnu	24.3	12.4	0.1	1.7	4.5	5.6
Rapla	18.1	7.8	0.2	1.2	4	4.9
Saare	14.9	6.5	0	1.3	3	4.1
Tartu	14.8	6.5	0	0.9	3.2	4.2
Valga	8.8	3.9	0	0.7	1.5	2.7
Viljandi	18.3	8.6	0.1	1.2	3.7	4.7
Võru	9.6	4.4	0	0.6	1.9	2.7

The quantity of CH₄ emission from enteric fermentation of cattle was 20.35 Gg in 2005.

The allocation of CH₄ emissions by sub-categories of cattle livestock and by counties of Estonia is presented in Figures 4.2_6.



a) b)
Figure 4.2_6: CH₄ emission from enteric fermentation by sub-categories of cattle (a) and by counties (b) of Estonia in 2005

4.2.2.3.2. Quantitative overview – CH₄ emissions from enteric fermentation of swine in 2005

The number of livestock by sub-categories of pigs and by county of Estonia was obtained from an annual report of the ESO (Table 4.2_11).

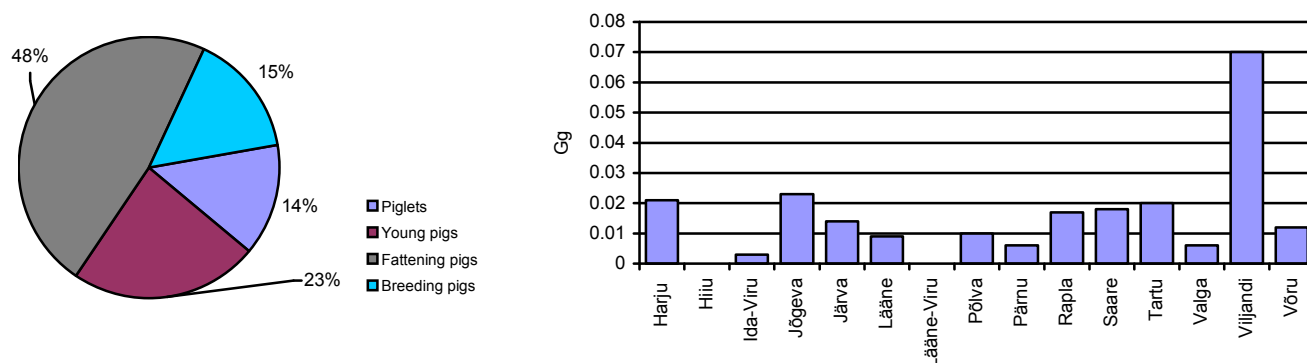
Table 4.2_11. Number of pigs by category and county in 2005, 1000 heads [Agriculture 2005]

County	Piglets, live weight less than 20 kg	Young pigs, live weight 20–<50 kg	Fattening pigs			Breeding pigs, live weight 50 kg or more
			live weight 50–<80 kg	live weight 80–<110 kg	live weight 110 kg or more	
Total	113.3	87.2	77.2	31.7	1.5	35.6
Harju	4.8	7.4	6.6	4.1	0.1	2.4
Hiiumaa	x ²⁵	x	x	x	x	x
Ida-Viru	0.7	1	0.9	0.6	0	0.3
Jõgeva	7.4	7	9.1	1.6	0	3
Järva	4.8	3.8	3.1	2.2	0.3	1.9
Lääne	1.8	2.5	2.9	1	0.3	0.8
Lääne-Viru	x	x	x	x	x	x
Põlva	10.9	3.6	1.7	1	0	0.3
Pärnu	1.1	2.3	1.9	0.9	0	0.5
Rapla	5.4	6.2	5.2	1.4	0	2.6
Saare	7.7	6.6	3.5	2.6	0.1	2.5
Tartu	4.5	9.7	6.1	1.9	0	1.8
Valga	1.1	0.8	3.4	0.8	0.1	0.4
Viljandi	49.2	18.2	12.7	7.5	0.2	13.2
Võru	2.5	3.9	4.1	1.5	0.3	0.9

Total CH₄ emission from enteric fermentation of pigs was 0.276 Gg in 2005.

The allocation of CH₄ emission from enteric fermentation by county and by sub-categories of pigs is presented on Figure 4.2_7.

²⁵ x – the number of animals is not defined in the county [Agriculture 2005]



a)

b)

Figure 4.2_7: CH₄ emissions from enteric fermentation of pigs by sub-categories (a) and by counties of Estonia (b) in 2005

4.2.2.3.3. Quantitative overview – CH₄ emissions from enteric fermentation of sheep, goats, horses and poultry in 2005

The number of sheep and goats increased from 41,000 to 52,400 (by 28%) from 2004 to 2005; the number of poultry decreased from 2,183,000 to 1,878,700 (by 14%) during the same period [Agriculture 2005].

Table 4.2_12. Number of sheep, goats and horses by counties, 1000 heads [Agriculture 2005]

County	Sheep	Goats	Horses	Poultry
Total	49.6	2.8	4.8	1,878.7
Harju county	3.1	0.3	0.5	
Hiiu county	2.5	0.1	0.3	
Ida-Viru county	0.7	0.1	0.1	
Jõgeva county	3.4	0	0.1	
Järva county	2	0.1	0.1	
Lääne county	1.2	0.2	0.2	
Lääne-Viru county	2	0.2	0.3	
Põlva county	3.4	0.1	0.1	
Pärnu county	2.8	0.3	0.4	
Rapla county	2.4	0	0.4	
Saare county	9	0.2	0.7	
Tartu county	3.6	0.1	0.5	
Valga county	3.8	0	0.1	
Viljandi county	3.6	0.2	0.5	
Võru county	3.3	0.1	0.2	
Agricultural household plots ²⁶	2.8	0.8	0.3	

CH₄ emission from enteric fermentation of goats, sheep and horses was 0.497 Gg in Estonia in 2005. The allocation of CH₄ emission by classes of livestock and by county (only for agricultural holdings) is shown on Figure 4.2_8.

²⁶ Specific county is not defined [Agriculture 2005]

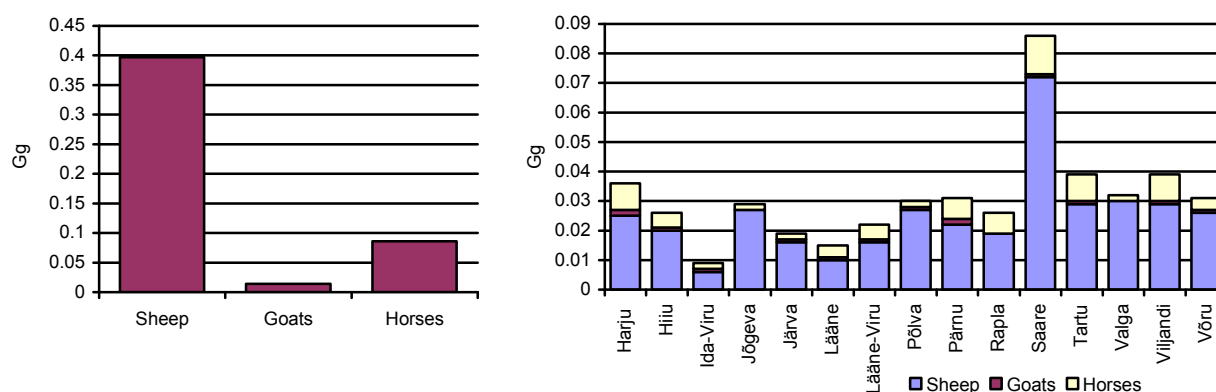


Figure 4.2_8: CH₄ emission from enteric fermentation by category of livestock and by counties of Estonia in 2005

4.2.2.4. Source-specific recalculations

Recalculations carried related to CH₄ emissions from the enteric fermentation of livestock are presented in chapter 7.

4.2.3. Methane emission from manure management (CRF 4.B)

4.2.3.1. Source category description

Methane is produced from the decomposition of the organic matter remaining in the manure under anaerobic conditions [IPCC 2001]. The quantities of CH₄ emission from manure management directly depend on the manure management system and temperature (van't Hoff-Arrhenius equation).

4.2.3.2. Methodology

The key methodology used for the estimation of CH₄ emission from manure management was the *Tier 1* method (IPCC 1996).

4.2.3.2.1. Cattle

CH₄ production from manure of dairy cattle, non-dairy cattle was estimated based on the algorithm presented in the IPCC (2000) using specific country data and IPCC default factors.

CH₄ emission from manure management

$$\text{CH}_4_{\text{Emissions}_{ji}} = \text{Emission_Factor}_{ji} \times \text{Population}_{ji} / (10^6 \text{ kg/Gg}) \quad (4.14)^{27}$$

Where:

CH₄ Emissions_{ji} – Methane emission from manure management of *j* category of cattle in *i* county, Gg CH₄/yr;

Emission Factor_{ji} – Methane emission factor for *j* category of cattle in *i* county, kgCH₄/head/yr;

Population_{ji} – The number of head in *j* category of cattle in *i* county, heads;

²⁷ IPCC 2000. Agriculture. Equation 4.15. pp 4.30

Emission factor from manure management

$$EF_{ji} = VS_{ji} \times 365_days/yr \times B_{oji} \times 0.67kg/m^3 \times \sum_{nk} MCF_{nk} \times MS\%_{jik} \quad (4.15)^{28}$$

Where:

EF_{ji} - Annual methane emission factor for j category of cattle in i county, kg;

VS_{ji} - Daily VS excreted for for j category of cattle in i county, kg;

B_{oji} - Maximum CH_4 producing capacity for manure produced by j category of cattle in i county, kg of VS;

MCF_{ik} - CH_4 conversion factors for each manure management system n by climate region k ;

MS_{ijk} - Fraction of animal species/category j 's manure handled using manure system n in i country in climate region k ;

Volatile Solid excretion rates

$$VS_{ji} \text{ (kg dm/day)} = \frac{GE_{ji}}{18.45} \times \left(1 - \frac{DE_{ji} \%}{100\%}\right) \times \left(1 - \frac{ASH\%}{100\%}\right) \quad (4.16)^{29}$$

Where:

VS_{ji} - Volatile solid excretion per day on a dry-matter weight basis of j category of cattle in i county, kg DM/day;

GE_{ji} - Daily gross energy intake per head of j category of cattle in i county, MJ/day;

1 dm kg – 18.45 MJ;

DE_{ji} - Digestible energy of the feed for j category of cattle in i county, %;

ASH – Ash content of the manure as a percentage, % (8%);

4.2.3.2.1.1. Data availability and sources

The data on the population of dairy cattle and non-dairy cattle were obtained from the database of the ESO (Table 4.2_10). Methane conversion factor and the system of manure management usage (%) for cattle manure storage are presented in Table 4.2_13. The factors were obtained from IPCC tables on default factors (IPCC 1996).

Estimated factors on CH_4 emission from manure management system are reported in Table 4.2_14.

²⁸ IPCC 2000. Agriculture. Equation 4.17. pp 4.34

²⁹ IPCC 2000. Agriculture. Equation 4.16. pp.4.30

Table 4.2_13. Manure management system usage (%) and methane conversion factor (MCFs)

	Lagoon	Liquid/ Slurry Solid	Solid Storage	Dry lot	Pasture/ Range	Daily Spread	Digester	Burned for Fuel	Other
	Manure Management System Usage (%) ³⁰								
Dairy Cattle	0	40	18	0	19	20	0	2	1
Non-Dairy Cattle	0	50	0	2	38	0	0	2	8
	Methane Conversion Factors (MCFs) ³¹								
	90%	10%	1%	1%	1%	0.1%	10.0%	7.5%	1%

Table 4.2_14. Methane emission factors from manure management by sub-categories of cattle and counties of Estonia

County	Emission factors for Enteric Fermentation, kg CH ₄ /head/yr						
	Dairy Cattle		Non-Dairy Cattle				
	used in the estimation	IPCC	Mature Males	Mature Females	Bovine animals	Calves	IPCC
			used in the estimation	used in the estimation	used in the estimation	used in the estimation	
Total		14					6
Harju county	16.3		7.6	6.7	7.7	3.7	
Hiiu county	14.9		7.6	6.7	7.7	3.7	
Ida-Viru county	15.7		7.6	6.7	7.7	3.7	
Jõgeva county	16.9		7.6	6.7	7.7	3.7	
Järva county	17.1		7.6	6.7	7.7	3.7	
Lääne county	14.7		7.6	6.7	7.7	3.7	
Lääne-Viru county	16.8		7.6	6.7	7.7	3.7	
Põlva county	17.5		7.6	6.7	7.7	3.7	
Pärnu county	16.3		7.6	6.7	7.7	3.7	
Rapla county	16.6		7.6	6.7	7.7	3.7	
Saare county	15.3		7.6	6.7	7.7	3.7	
Tartu county	17.3		7.6	6.7	7.7	3.7	
Valga county	15.4		7.6	6.7	7.7	3.7	
Viljandi county	15.3		7.6	6.7	7.7	3.7	
Võru county	15.8		7.6	6.7	7.7	3.7	

4.2.3.2.2. Swine

Methane production from the manure of swine by sub-categories was estimated based on the algorithm presented in the IPCC (2000) and which was described in Chapter 4.2.3.2.1, specific country data and IPCC default factors were used in the process of estimation.

4.2.3.2.2.1. Data availability and sources

The data on population of swine by sub-categories and by counties of Estonia were obtained from the database of the ESO (Table 4.2_11). Methane conversion factor and the system of manure management usage (%) for cattle manure storage are presented in Table 4.2_15. The factors were obtained from IPCC tables on default factors (IPCC 1996).

³⁰ For Dairy Cattle – IPCC 1996. Agriculture. Reference Manual. Table B-3 – Manure Management Emission Derivation for Dairy Cattle. pp. 4.43

For Non-Dairy Cattle – IPCC 1996. Agriculture. Reference Manual. B-4 - Manure Management Emission Derivation for Non-Dairy Cattle. pp. 4.44

³¹ IPCC 2000. Agriculture. Table 4-10 – MCF Values for Manure Management System (for cool climate). pp 4.37

Estimated factors on CH₄ emission from manure management system are reported in Table 4.2_16.

Table 4.2_15. Manure Management System Usage (%) and Methane Conversion Factor (MCFs)

	Solid Storage	Dry lot	Pit < 1 month	Pit > 1 month	Other
	Manure Management System Usage (%) ³²				
Swine	21	2	3	73	1
	Manure Management Conversion Factor (MCFs) ³³				
Swine	1%	1%	5%	10%	1%

Table 4.2_16. Methane emission factors from swine manure management systems

Category of Swine	Emission factor, kg CH ₄ /head/yr	
	used in the estimation	IPCC
Estonian average		3.0 ³⁴
Piglets, live weight less than 20 kg	0.96	
Young pigs, live weight 20–<50 kg	2.11	
Fattening pigs		
...live weight 50–<80 kg	3.12	
...live weight 80–<110 kg	3.96	
...live weight 110 kg or more	5.39	
Breeding pigs, live weight 50 kg or more	3.41	

4.2.3.2.3. Other livestock (sheep, goats, horses and poultry)

4.2.3.2.3.1. Methodology

CH₄ emission from manure management for other livestock was calculated in accordance with the formula (4.14) using activity data on the population of livestock and IPCC factors (IPCC 1996).

4.2.3.2.3.1. Data availability and sources

The activity data on the population of sheep, goats, horses and poultry by counties of Estonia were obtained from the database of the ESO (Table 4.2_12). Methane emission factors for categories of livestock were taken from the IPCC Guidelines (1996) (Table 4.2_17)

Table 4.2_17. Methane emission factors for 'other livestock' from manure management ³⁵

Category of livestock	Emission Factor, kg CH ₄ /head/yr
Sheep	0.19
Goats	0.12
Horses	1.4
Poultry	0.078

³² IPCC 1996. Agriculture. Reference Manual. Table B-6 – Manure Management Emission Factor Derivation (for swine)

³³ IPCC 2000. Agriculture. Table 4 -10 – MCF Values for Manure Management System (for cool climate). pp 4.37

³⁴ IPCC 1996. Agriculture. Reference Manual. Table 4-6 – Manure management emission factors for cattle, swine and buffalo (Western Europe, cool climate)

³⁵ IPCC 1996. Agriculture. Reference Manual. Table 4-5 manure management emission factors (developed countries, cool climate region). pp. 4-12

4.2.3.3. Quantitative overview – CH₄ emissions from manure management in 2005

The quantity of CH₄ emitted from manure management was 2.492 Gg in Estonia in 2005 (Table 4.2_18).

Table 4.2_18. CH₄ emissions from manure management by category of livestock in 2005

	CH ₄ emission from manure management of livestock, Gg CH ₄ /yr
Total	2.492
Cattle	1.540
Swine	0.788
Sheep	0.009
Goats	0.0003
Horses	0.007
Poultry	0.147



Figure 4.2_9: CH₄ emissions from manure management by counties of Estonia from all categories of animals (excepting poultry) in 2005

CH₄ emission from manure management decreased by 4.7 times compared to 1990 (Figure 4.2_10).

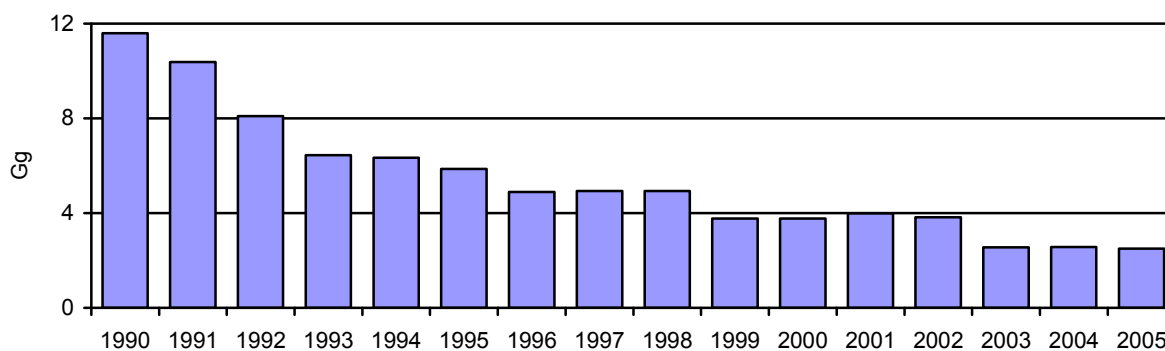


Figure 4.2_10: CH₄ emission from manure management from 1990 to 2005 in Estonia³⁶, Gg

³⁶ The 1990 – 2004 data was obtained from [[Greenhouse gas emissions in Estonia 1990–2004](#)]

4.2.3.3.1. Quantitative overview – CH₄ emissions from cattle manure management in 2005

The quantity of CH₄ emission from cattle manure management was 1.540 Gg in 2005, 94% of emitted CH₄ was from dairy cattle manure management.

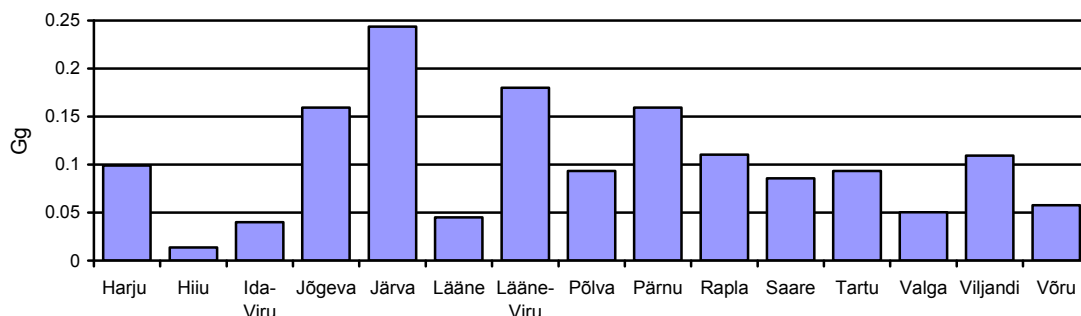


Figure 4.2_11: CH₄ emission from manure management of cattle by counties of Estonia in 2005

4.2.3.3.2. Quantitative overview – CH₄ emissions from swine manure management in 2005

The quantity of CH₄ emissions from manure management was 0.788 Gg in 2005 in Estonia. Figure 4.2_12 illustrates the allocations of CH₄ emission by counties of Estonia, however CH₄ emission from swine manure management for Hiiu and Lääne-Viru counties is not presented due to the absence of population data for the counties³⁷.

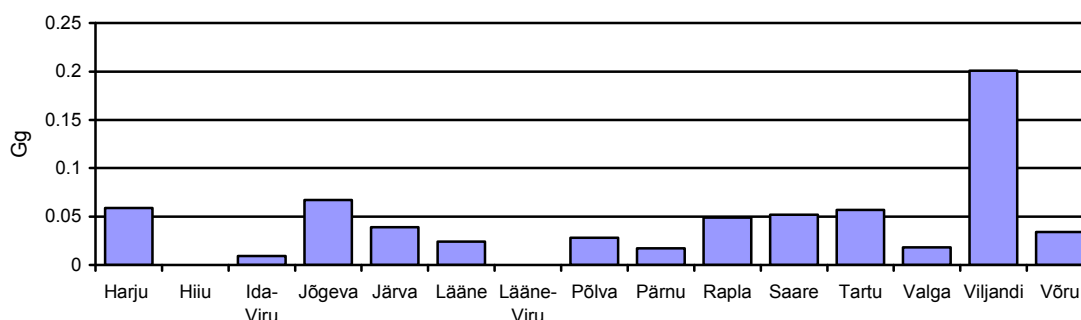


Figure 4.2_12: CH₄ emission from manure management by pigs by counties of Estonia in 2005

4.2.3.3.3. Quantitative overview – CH₄ emissions from 'other livestock' manure management in 2005

The quantity of CH₄ emission from other livestock' manure management was 0.163 Gg in Estonia in 2005.

Table 4.2_19. CH₄ emission from other livestock' manure management in 2005

Livestock category	CH ₄ emission from manure management, Gg/yr
Sheep	0.009
Goats	0.0003
Horses	0.007
Poultry	0.147

4.2.3.4. Source-specific recalculations

Recalculations carried related to CH₄ emission from livestock manure management are presented in chapter 7.

³⁷ The total quantity of methane emission from manure management was estimated based on the total population of pigs in Estonia in 2005.

4.2.4. N₂O emissions from manure management (CRF 4.B)

4.2.4.1. Source category description

Production of N₂O during storage and treatment of animal wastes can occur via combined nitrification-denitrification of nitrogen contained in the wastes [Jun *et al.*, 2003].

4.2.4.2. Methodology

The key methodology used for the estimation of N₂O emission from manure management was *Tier 1* method (IPCC 1996). Due to lack of county specific data, the estimation based on livestock sub-categories and on counties was not applied for the estimation of N₂O emission from manure management.

$$(N_2O - N)_{(mm)} = \sum_{(S)} \{ [\sum_{(T)} N_{(T)} \bullet Nex_{(T)} \bullet MS_{(T,S)}] \bullet EF_{3(S)} \} \quad (4.17)^{38}$$

Where:

(N₂O-N)_(mm) – N₂O-N emissions from manure management in the country, kg N₂O-N/year;

N_(T) – Number of head of livestock species *j* in the country;

Nex_(T) – Annual average N excretion per head of livestock species *j* in the country, kg N/head/year;

MS_(T,S) – Fraction of total annual excretion for each livestock species *T* that is managed in manure management system *S* in the country;

EF_{3(S)} – N₂O emission factor for manure management system *S* in the country, kg N₂O-N/kg N in manure management system *S*;

S – Manure management system;

T – Species of livestock;

Conversion of (N₂O-N)_(mm) emissions to N₂O_(mm) emissions for reporting purposes is performed by using the following equation:

$$N_2O_{(mm)} = (N_2O - N)_{(mm)} \bullet 44/28 \quad (4.18)$$

4.2.4.3. Data availability and sources

The data on population of livestock by categories were obtained from database of the ESO (Table 4.2_10). The data on nitrogen excretion factor per head of livestock category (Table 4.2_20), percentage of manure production per animal waste management systems (Table 4.2_21) and emission factors for N₂O from manure management (Table 4.2_22) were used from the reports of IPCC (1996).

Table 4.2_20. Nitrogen Excretion factor per head of animal, kg/animal/yr³⁹

Animal category	Nitrogen Excretion factor, kg/head/year
Non-Dairy Cattle	70
Dairy Cattle	100
Poultry	0.6
Sheep	20
Swine	20
Other Animals	25

³⁸ IPCC 2000. Agriculture. Equation 4.18. pp. 4.42

³⁹ IPCC 1996. Agriculture. Workbook. Table 4-20 - Tentative default values for nitrogen excretion per head of animal per region. pp – 4.99

Table 4.2_21. Percentage of Manure Production per Animal Waste Management Systems, %⁴⁰

Type of Animal	Anaerobic Lagoon	Liquid System	Daily Spread	Solid Storage and Dry lot	Pasture Range and Paddock	Other System
Non-Dairy Cattle	0	55	0	2	33	9
Dairy Cattle	0	46	24	21	8	1
Poultry	0	13	0	1	2	84
Sheep	0	0	0	2	87	11
Swine	0	77	0	23	0	0
Other animals	0	0	0	0	96	4

Table 4.2_22. Default Emission Factors for N₂O from Manure Management⁴¹

	Anaerobic Lagoon	Liquid System	Daily Spread	Solid Storage and Dry lot	Pasture Range and Paddock	Other System
EF ₃ (kg N ₂ O-N/kg Nitrogen excreted)	0.001	0.001	0.0	0.02	0.02 ⁴²	0.005 ⁴³

4.2.4.4. Quantitative overview - N₂O emissions from manure management in 2005

The quantity of N₂O emission from manure management was 0.172 Gg in Estonia in 2005 (Table 4.2_23).

Table 4.2_23. N₂O emission from manure management in Estonia in 2005

	N ₂ O emission, Gg
Total	0.172
Cattle	0.104
Swine	0.0585
Other livestock	0.0096

4.2.4.4.1. Quantitative overview - N₂O emissions from cattle manure management in 2005

The quantity of N₂O emission from cattle manure management was 0.104 Gg. The quantity of N₂O emission is reported in Table 4.2_24.

Table 4.2_24. Nitrogen excretion by cattle and N₂O emission from cattle manure management system in 2005

Category of livestock	Manure management system					
	Anaerobic Lagoon	Liquid System	Daily Spread	Solid Storage and Dry lot	Pasture, Range and Paddock	Other System
	Nitrogen excretion per animal waste management system (kg N/yr)					
Non-Dairy Cattle		5,262,950		191,380	3,187,770	861,210
Dairy cattle		5,188,800	2,707,200	2,368,800	902,400	112,800
Total, kg N / yr		10,451,750	2,707,200	2,560,180	4,060,170	974,010
N ₂ O emission, Gg		0.0164		0.0804	- ⁴⁴	0.0076

⁴⁰ IPCC 1996. Agriculture. Reference Manual. Table 4-7 –Default values for percentage of manure N production in different animal waste management systems in different world regions (Default values for Western Europe were used). pp 4-11

⁴¹ IPCC 2000. Agriculture. Table 4.12 – Default emission factors for N₂O from manure management. pp 4.43

⁴² The factors were used in the ‘Animal waste applied to soils and excreted on pasture’ chapter

⁴³ Cattle and Swine Deep Litter from IPCC 2000. Agriculture. Table 4.13 – Default emission factors for N₂O from manure management system not specified in the IPCC. pp 4.44

4.2.4.4.2. Quantitative overview - N₂O emissions from swine manure management in 2005

The quantity of N₂O emission from pig manure management was 0.0585 Gg in Estonia in 2005 (Table 4.2_25).

Table 4.2_25. Nitrogen excretion by pigs and N₂O emission from pig manure management system in 2005

Category of livestock	Manure management system					
	Anaerobic Lagoon	Liquid System	Daily Spread	Solid Storage and Dry lot	Pasture, Range and Paddock	Other System
	Nitrogen excretion per animal waste management system (kg N/yr)					
Swine		5,336,100		1,593,900		
Total, kg N / yr		5,336,100		1,593,900		
N ₂ O emission, Gg		0.008		0.05		

4.2.4.4.3. Quantitative overview - N₂O emissions from other livestock manure management in 2005

The quantity of N₂O emission from sheep manure management was 0.0096 Gg in Estonia in 2005 (Table 4.2_26).

Table 4.2_26. Nitrogen excretion by 'other livestock' N₂O emission from sheep manure management system in 2005

Category of livestock	Manure management system					
	Anaerobic Lagoon	Liquid System	Daily Spread	Solid Storage and Dry lot	Pasture, Range and Paddock	Other System
	Nitrogen excretion per animal waste management system (kg N/yr)					
Sheep				19,840	863,040	109,120
Goats					67,200	2,800
Horses					115,200	4,800
Poultry		146,539		11,272	22,544	946,865
Total, kg N / yr		146,539		31,112	1,067,984	1,063,585
N ₂ O emission, Gg		0.0002		0.001	- ⁴²	0.0084

4.2.4.5. Source-specific recalculations

Recalculations carried related to N₂O emission from livestock manure management are presented in chapter 7.

4.3. Direct emissions from agricultural soils (CRF 4.D.1)

N₂O oxide is produced naturally in soils through the microbial processes of nitrification and denitrification. A number of agricultural activities add nitrogen to soils, increasing the amount of nitrogen (N) available for nitrification and the amount of N₂O emitted [IPCC 2001].

⁴⁴ According to IPCC guidelines [2001], the N₂O emissions from 'pasture, range and paddock' manure management system is reported under the IPCC category 'agricultural soils', therefore the quantity of N₂O emitted from 'pasture, range and paddock' manure management system is not included in the total quantity of N₂O emission from cattle manure management.

The following agricultural activities exert influence on N flows in agricultural soils:

- Synthesis fertilizers;
- Animal excreta nitrogen used as fertilizer;
- Biological nitrogen fixation;
- Crop residue and sewage sludge application;
- Glasshouse farming;
- Cultivation of high organic content soils;

4.3.1. Methodology

The key methodology used for the estimation of N emission from agricultural soils was *Tier 1* method (IPCC 1996, 2000). Estonian activity data and IPCC default factors were used in the process of estimation.

$$N_2O_{\text{direct}} - N = [(F_{\text{SN}} + F_{\text{AM}} + F_{\text{BN}} + F_{\text{CR}}) \cdot EF_1] + (F_{\text{OS}} \cdot EF_2) \quad (4.19)^{45}$$

Where:

$N_2O_{\text{Direct}} - N$ – Emission of N_2O from agricultural soils, kg N;

F_{SN} – Annual amount of synthetic fertilizer nitrogen applied to soils adjusted to account for the amount that volatilizes as NH_3 and NO_x ;

F_{AM} – Annual amount of animal manure nitrogen intentionally applied to soils adjusted to account for the amount that volatilizes as NH_3 and NO_x ;

F_{BN} – Amount of nitrogen fixed by N-fixing crops cultivated annually;

F_{CR} – Amount of nitrogen in crop residues returned to soils annually;

F_{OS} – Area of organic cultivated annually;

EF_1 – Emission factor for emissions from N inputs (kg N_2O -N/kg N input);

EF_2 – Emission factor for emissions from organic soil cultivation (kg N_2O -N/kg N input);

$$N_2O_{(\text{mm})} = (N_2O - N)_{(\text{mm})} \cdot 44/28 \quad (4.20)$$

4.3.2. N_2O emissions from synthetic fertilizer nitrogen applied to soils (F_{SN}) (CRF 4.D.1.1)

4.3.2.1. Source category description

The emission of N_2O is estimated from annual synthetic nitrogen applied to soils. In Estonia, on average 44 kg N per hectare of fertilizers is used in the agriculture, the agricultural area makes up 460 thousand hectares (Table 4.3_2).

4.3.2.2. Methodology

The algorithm reported in IPCC (2000) was used for the estimation of nitrogen input into agricultural soils adjusted for volatilization.

$$F_{\text{SN}} = N_{\text{FERT}} \times (1 - \text{Frac}_{\text{GASF}}) \quad (4.21)^{46}$$

Where:

N_{FERT} - Total use of synthetic fertilizer in country, kg N/year;

$\text{Frac}_{\text{GASF}}$ – Fraction of total synthetic fertilizer nitrogen that is emitted as $NO_x + NH_3$, kg N/kg N;

⁴⁵ IPCC 2000. Agriculture. Equation 4.20. pp. 4.54

⁴⁶ IPCC 1996. Agriculture. Workbook. Equation 1. pp. 4.33

N₂O emission into the atmosphere from using of synthetic nitrogen was calculated based on the formula (4.21).

$$N_2O_{\text{direct}} - N = F_{\text{SN}} \bullet EF \bullet 44/28_1 \quad (4.22)^{47}$$

Table 4.3_1. IPCC default factors used in the estimation

Factors	
EF ₁ for F _{SN}	1.25% ⁴⁸
Frac _{GASF}	0.1 kg NH ₃ -N + NO _x -N/kg of synthetic fertilizer nitrogen applied ⁴⁹

4.3.2.3. Quantitative overview - N₂O emission from synthetic fertilizer nitrogen applied to soils in 2005

N₂O emission into the atmosphere from the use of synthetic fertilizer on agricultural fields was 0.394 Gg in Estonia in 2005 (Table 4.3_2).

Table 4.3_2. Synthetic fertilizer using and N₂O emission into the atmosphere in Estonia in 2005

County	Use, tonnes	Fertilized area, ha	Kg per hectare	Emission of N ₂ O, Gg
Total	20,083	459,742	43.7	0.394
<i>Agricultural holdings</i>	<i>19,896</i>	<i>456,748</i>	<i>43.6</i>	<i>0.391</i>
Harju county	1,042	25,321	41.2	0.020
Hiiu county	172	4,435	38.8	0.003
Ida-Viru county	334	10,690	31.2	0.007
Jõgeva county	1,889	48,307	39.1	0.037
Järva county	2,621	55,099	47.6	0.051
Lääne county	568	11,889	47.8	0.011
Lääne-Viru county	2,914	64,797	45.0	0.057
Põlva county	1,591	33,781	47.1	0.031
Pärnu county	1,344	27,377	49.1	0.026
Rapla county	941	26,248	35.9	0.018
Saare county	547	12,931	42.3	0.011
Tartu county	2,288	48,508	47.2	0.045
Valga county	821	18,888	43.5	0.016
Viljandi county	2,079	45,823	45.4	0.041
Võru county	745	22,654	32.9	0.015
<i>Agricultural household plots</i>	<i>187</i>	<i>2,994</i>	<i>62.5</i>	<i>0.004</i>

4.3.2.4. Source-specific recalculations

Recalculations carried related to N₂O emission from synthetic fertilizers applied on agricultural soil are presented in chapter 7.

⁴⁷ The formula was transformed from the formula (4.18)

⁴⁸ IPCC 2000. Agriculture. Table 4-17. Updated default emission factors to estimate direct N₂O emissions from agricultural soils, pp. 4.60

⁴⁹ IPCC 1996. Agriculture. Reference Manual. Table 4-17 Summary of default values for parameters, 1996, 4.35

4.3.3. N₂O emission from animal waste applied to soils and excreted on pasture (F_{AW}) (CRF 4.D.1.2)

4.3.3.1. Source category description

N₂O emits from agricultural soil through manure application to fields as organic fertilizer and animal pastures by grazing animals.

4.3.3.2. Methodology

N₂O emission into the atmosphere from animal waste applied to agricultural fields as organic fertilizer was estimated according to the algorithm suggested by IPCC (1996).

$$N_2O_{\text{direct}} - N = F_{AW} \cdot EF_1 \quad (4.23)$$

$$F_{AW} = (Nex \cdot (1 - \text{Frac}_{\text{FUEL}} + \text{Frac}_{\text{GRAZ}} + \text{Frac}_{\text{GASM}})) \quad (4.24)^{50}$$

$$Nex = \sum [N_{(T)} \times Nex_{(T)}] \quad (4.25)^{43}$$

$$Nex_{(AWMS)} = \sum [N_{(T)} \times Nex_{(T)} \times AWMS_{(T)}] \quad (4.26)^{43}$$

Where:

F_{AW} – Manure nitrogen used as fertilizer in country, corrected for NH₃ and NO_x emissions and excluding manure produced during grazing, kg N/yr;

AWMS_(T) – Fraction of Nex_(T) that is produced in the different distinguished animal waste management systems in country;

Frac_{FUEL} – Fraction of livestock nitrogen excretion contained in excrements burned for fuel, kg N/kg N totally excreted;

Frac_{GRAZ} – Fraction of livestock nitrogen excreted and deposited onto soil during grazing, kg N/kg N excreted;

Frac_{GASM} – Fraction of total nitrogen excretion that is emitted as NO_x or NH₃, kg N/kg N;

N_(T) – Number of animals per type of animal in country;

Nex – Total nitrogen excretion by animals in country, kg N/yr;

Nex_(T) – Nitrogen excretion per Type of animal in country, kg/yr;

Nex_(AWMS) – Nitrogen excretion per Animal Waste Management System, kg/yr;

Nitrogen excretion generated per type of animals and per animals waste management system was estimated in 'N₂O emissions from manure management' chapter.

IPCC default factors were used to estimate nitrogen input to agricultural soils (Table 4.3_3).

Table 4.3_3. IPCC default factors used in the estimation of N₂O emission from animal waste applied to soils

Factor	
Frac _{FUEL}	0.0 kg N/kg nitrogen excreted ⁵¹
Frac _{GRAZ}	0.02 (Table 4.2_23)
Frac _{GASM}	0.2 kg NH ₃ -N + NO _x -N/kg of nitrogen excreted by livestock ⁴⁵

⁵⁰ IPCC 1996. Agriculture. Workbook. Equations 2- 4. pp 4.33

⁵¹ IPCC 1996. Agriculture. Workbook. Table 4-17 – Summary of default values for parameters. pp 4.35

4.3.3.3. Quantitative overview - N_2O emission from animal waste applied to soils and excreted on pasture in 2005

The total amount of manure generated by animals in Estonia was **2,100,303** tonnes (basing on the estimation carried out in the report using *Tier 1* and *Tier 2* methods).

According to data from the ESO, **2,025,777** tonnes of manure were used on agricultural fields (Table 4.3_4), the area fertilized by manure was 73 thousand hectares, on average 28 tonnes of manure was applied to each hectare.

The estimation of nitrogen input into soil and the quantity directly emitted into the atmosphere from agricultural soils was calculated using the method (*Tier 1*) described above.

Table 4.3_4. Use of manure for agricultural crops [Agriculture 2005]

County	Use, tonnes	Fertilized area, ha	Tonnes per hectare
Total	2,025,777	72,577	28
<i>Agricultural holdings</i>	<i>1,992,226</i>	<i>71,659</i>	<i>25</i>
Harju county	137,493	3,963	35
Hiiu county	9,291	589	16
Ida-Viru county	31,734	1,378	23
Jõgeva county	226,310	5,498	41
Järva county	217,043	6,428	34
Lääne county	74,723	3,149	24
Lääne-Viru county	171,039	6,775	25
Põlva county	172,785	5,619	31
Pärnu county	211,201	8,544	25
Rapla county	110,492	3,287	34
Saare county	119,147	4,990	24
Tartu county	101,416	5,337	19
Valga county	59,310	3,183	19
Viljandi county	286,610	9,531	30
Võru county	63,632	3,388	19
<i>Agricultural household plots</i>	<i>33,551</i>	<i>918</i>	<i>37</i>

The quantity of N_2O emitted into the atmosphere from livestock grazing was 0.161 Gg; the quantity of direct N_2O emissions from animal waste applied to soils was 0.566 Gg in Estonia in 2005.

4.3.3.4. Source-specific recalculations

Recalculations carried related to N_2O emission from animal waste applied to soils are presented in chapter 7.

4.3.4. Nitrogen input in N-fixing crops (F_{BN}) (CRF 4.D.1.3)

4.3.4.1. Source category description

The amount of nitrogen fixed by N-fixing crops cultivated annually [IPCC 2001].

4.3.4.2. Methodology

The *Tier 1* method (IPCC 1996) was used to estimate emissions from N fixing crops and pastures.

$$F_{BN} = 2 \times \text{Crop}_{BF} \times \text{Frac}_{NCRBF} \quad (4.27)^{52}$$

Where:

Crop_{BF} – Production of pulses + soybeans in country, kg dry biomass/yr;

Frac_{NCRBF} – Fraction of nitrogen in N-fixing crop, kg N/kg of dry biomass;

The factor 2, which converts the crop production to total crop biomass, was changed by the factor from presented in the work of [Jonas *et al.*, 2001] (Table 4.3_5).

The activity data on the production of N-fixing crops in Estonia were obtained from the ESO (Table 4.3_6). IPCC default factor was in the estimation (Table 4.3_5). The factor for conversion of the crop production from Fresh Matter (FM) to Dry Matter (DM) was obtained from [Jonas *et al.*, 2001].

Annual N_2O emission from N-fixing crops was calculated using the formula (4.28) (Tier 1, IPCC 1996)

$$\text{N}_2\text{O}_{\text{direct}} = F_{BN} \bullet \text{EF}_1 \bullet 44/28 \quad (4.28)$$

Where:

EF_1 – IPCC default factor for N-fixing crops (Table 4.3_5);

Table 4.3_5. Factors used in the algorithm of the estimation

Factor	
Frac_{NCRBF}^{53}	0.03 kg N/kg of Dry Matter
Conversion factor from FM to DM ⁵⁴	0.87 t DM / t FM
Grain-to-Straw ratio for Legumes ⁴⁸	1.525
EF_1 for F_{BN}	1.25%

Table 4.3_6. Production of legumes in Estonia in 2005 [Agriculture 2005]

	Sown area, ha	Production (Grain), tonnes FM	Production (Grain), tonnes DM	Production (Total Biomass), tonnes DM
Total	4,440	5,690	4,950	8,196
<i>Agricultural holdings</i>	4,440	5,690	4,950	8,196
Harju county	429	634	552	913
Hiiu county	61	111	97	160
Ida-Viru county	110	132	115	190
Jõgeva county	67	53	46	76
Järva county	523	574	499	827
Lääne county	392	426	371	614
Lääne-Viru county	76	104	90	150
Põlva county	150	135	117	194
Pärnu county	781	829	721	1,194
Rapla county	208	177	154	255
Saare county	215	318	277	458
Tartu county	413	675	587	972
Valga county	310	410	357	591
Viljandi county	562	844	734	1,216
Võru county	143	268	233	386
<i>Agricultural household plots</i>	-	-	-	-

⁵² IPCC 1996. Agriculture. Workbook. Equation 5. pp. 4.35

⁵³ IPCC 1996. Agriculture. Workbook. Table 4-17 – Summary of default values for parameters. pp 4.35

⁵⁴ Jonas *et al.*, 2001

4.3.4.3. Quantitative overview - Nitrogen input in N-fixing crops in 2005

The quantity of N₂O emitted from N-fixing crops production was 0.0049 Gg in Estonia in 2005.

4.3.4.4. Source-specific recalculations

Recalculations carried related to N₂O emission from N-fixing crops production are presented in chapter 7.

4.3.5. N₂O emission from nitrogen input from crops residues (F_{CR}) (CRF 4.D.1.4)

4.3.5.1. Source category description

The amount of nitrogen returned to soils annually through the incorporation of crop residues.

4.3.5.2. Methodology

The default IPCC *Tier 1* method was used for the estimation emissions from crop residues returned to the soil.

$$F_{CF} = 2 \times [Crop_0 \times Frac_{NCR0} + Crop_{BF} \times Frac_{NCRBF}] \times (1 - Frac_R) \times (1 - Frac_{BURN}) \quad (4.29)^{55}$$

Where:

Crop_{BF} - Production of pulses + soybeans in country, kg dry biomass/yr;

Crop₀ - Production of non-N-fixing crops in country, kg dry biomass/yr;

Frac_{NCRBF} - Fraction of nitrogen in N-fixing crops, kg N/kg of dry biomass;

Frac_{NCR0} - Fraction of nitrogen in non-N-fixing crops, kg N/kg of dry biomass;

Frac_R - Fraction of crop residue that is removed from the field as crop, kg N/kg crop-N;

Frac_{BURN} - Fraction of crop residue that is burned rather than left on field;

2 - The factor converts the crop production to total crop biomass. The factor was suggested by IPCC methodology, however the factors from [Jonas *et al*, 2001] were used instead of this factors in the estimation;

Annual N₂O emission from crop residues was calculated using the formula (4.30) (*Tier 1* method, IPCC 1996).

$$N_2O_{direct} = F_{CR} \bullet EF_1 \bullet 44 / 28 \quad (4.30)$$

Table 4.3 7. Factors used in the algorithm of the estimation of N₂O emissions from crop residues⁵⁶

Factor	Unit
Frac _{NCRBF}	0.03 kg N/kg of Dry Matter
Frac _{NCR0}	0.015 kg N/kg of Dry Matter
Frac _R	0.45 kg N/kg crop-N
Frac _{BURN}	0.10, kg N/kg crop-N (for developed countries)
EF ₁ for F _{CF}	1.25% ⁵⁷

⁵⁵ IPCC 1996. Agriculture. Workbook. Equation 6. pp. 4.36

⁵⁶ IPCC 1996. Agriculture. Workbook. Table 4-17 – Summary of default values for parameters. pp 4.35

⁵⁷ IPCC 2000. Agriculture. Table 4-17 – Updated default emission factors to estimate direct N₂O emissions from agricultural soils. pp 4.60

4.3.5.3. Quantitative overview - Nitrogen input from crops residues in 2005

The production of crops was 1,062 thousand tonnes in 2005, that is 1,515 thousand tonnes of dry matter (including residues) (Table 4.3_8). The quantity of N₂O emitted into the atmosphere from crop residue production was 0.215 Gg.

Table 4.3_8. The crop production in Estonia in 2005 [Agriculture 2005]

	Production, 1000 tonnes FM	Residue, 1000 tonnes FM	Total, 1000 tonnes DM
Cereals	760.1	726	1,277
Potatoes	209.8	323	159
Forage roots	3.1	6	2
Industrial crops	83.067	33	76
TOTAL	1,062	1,089	1,515

4.3.5.4. Source-specific recalculations

Recalculations carried related to N₂O emission from crop residues are presented in chapter 7.

4.4. Indirect N₂O emissions from nitrogen used in agriculture (CRF 4.D.3)

Nitrous oxide is produced naturally in soils and aquatic systems through the microbial processes of nitrification and denitrification. A number of agricultural and other anthropogenic activities add nitrogen (N) to soils and aquatic systems, increasing the amount of N available for nitrification and denitrification, and ultimately the amount of N₂O emitted [IPCC 2001].

The IPCC provides methods to estimate N₂O emissions from (the formula 4.31):

- Leaching and runoff of N that is applied to, or deposited on, soils;
- Disposal of sewage N;
- Formation of N₂O in the atmosphere from NH₃ emissions originating from anthropogenic activities;
- Disposal of processing effluents from food processing and other operations;

$$N_2O - N = N_2O_{(G)} + N_2O_{(L)} + N_2O_{(S)} \quad (4.31)^{58}$$

Where:

N₂O_{indirect-N} – Emissions of N₂O in units of nitrogen;

N₂O_(G) – N₂O produced from volatilisation of applied synthetic fertiliser and animal manure N, and its subsequent atmospheric deposition as NO_x and NH₄, kg N/yr;

N₂O_(L) – N₂O produced from leaching and runoff of applied fertiliser and animal manure N, kg N/yr;

N₂O_(S) – N₂O produced from discharge of human sewage N into rivers or estuaries, kg N/yr;

4.4.1. Atmospheric deposition of NO_x and NH₄ (N₂O_(G)) (CRF 4.D.3.1)

4.4.1.1. Source category description

Atmospheric deposition of nitrogen compounds such as nitrogen oxides (NO_x) and ammonium (NH₄) fertilises soils and surface waters, which results in enhanced biogenic N₂O formation [IPCC 2001].

⁵⁸ IPCC 200. Agriculture. Equation 4.30. pp 4.67

4.4.1.2. Methodology

The default IPCC *Tier 1* method was is used to estimate emissions from the atmospheric deposition.

$$N_2O_{(G)} - N = [(N_{FERT} \bullet \text{Frac}_{GASF}) + (\sum_T (N_{(T)} \bullet \text{Nex}_{(T)}) \bullet \text{Frac}_{GASM})] \bullet EF_4 \quad (4.32)^{59}$$

Where:

$N_2O_{(G)} - N$ – N_2O produced from atmospheric deposition of N, kg N/yr;

N_{FERT} – Total amount of synthetic nitrogen fertilizer applied to soils, kg N/yr;

$\sum_T (N_{(T)} \bullet \text{Nex}_{(T)})$ – total amount of animal manure nitrogen excreted in a country, kg N/yr;

Frac_{GASF} – Fraction of synthetic N fertilizer that volatilises as NH_3 and NO_x , kg NH_3 -N and NO_x -N/kg of N input;

Frac_{GASM} – Fraction of animal manure N that volatilises as NH_3 and NO_x , kg NH_3 -N and NO_x -N/kg of N excreted;

EF_4 – Emission factor for N_2O emissions from atmospheric deposition of N on soils and water surfaces kg N_2O -N/kg NH_3 -N and NO_x -N emitted;

Table 4.4 1. Factors used in the algorithm of the estimation of atmospheric deposition

Factor	
Frac_{GASF}	0.1 kg NH_3 -N + NO_x -N/kg of synthetic fertilizer nitrogen applied ⁶⁰
Frac_{GASM}	0.2 kg NH_3 -N + NO_x -N/kg of nitrogen excreted by livestock ⁴⁵
EF_4	0.01 kg N_2O -N per kg NH_3 -N and NO_x -N emitted

4.4.1.3. Quantitative overview - Atmospheric deposition of NO_x and NH_4 in 2005

The quantity of N_2O emission from the atmospheric deposition into the atmosphere was 0.126 Gg in Estonia in 2005.

4.4.1.4. Source-specific recalculations

Recalculations carried related to N_2O emission from the atmospheric deposition are presented in chapter 7.

4.4.2. Leaching/runoff of applied or deposited nitrogen ($N_2O_{(L)}$) (CRF 4.D.3.2)

4.4.2.1. Source category description

A large proportion of nitrogen is lost from agricultural soils through leaching and runoff. This nitrogen enters the groundwater, riparian areas and wetlands, rivers, and eventually the ocean, where it enhances biogenic production of N_2O [IPCC 2001].

4.4.2.2. Methodology

The default IPCC *Tier 1* method was is used to estimate emissions from the atmospheric deposition.

$$N_2O_{(L)} - N = [N_{FERT} + \sum_T (N_{(T)} \bullet \text{Nex}_{(T)})] \bullet \text{Frac}_{LEACH} \bullet EF_5 \quad (4.33)^{61}$$

⁵⁹ IPCC 200. Agriculture. Equation 4.31. pp 4.68

⁶⁰ IPCC 1996. Agriculture. Workbook. Table 4-17 Summary of default values for parameters. pp. - 4.35

⁶¹ IPCC 2000. Agriculture. Equation 4.34, pp. 4.71

Where:

N_{FERT} – Total amount of synthetic nitrogen fertilizer applied to soils, kg N/yr;

$\sum_T(N_{(T)} \cdot N_{\text{ex}(T)})$ – Total amount of animal manure nitrogen excreted in a country, kg N/yr;

$\text{Frac}_{\text{LEACH}}$ – The amount of applied N that leaches or runs off, kg N/kg (Table 4.4_2);

Table 4.4_2. Factors used in the algorithm of the estimation of leaching/runoff

Factor	
$\text{Frac}_{\text{LEACH}}$	0.3 kg N/kg nitrogen of fertilizer or manure ⁶²
EF_5	0.025 kg N_2O -N per kg NH_3 -N and NO_x -N emitted ⁶³

4.4.2.3. Quantitative overview - Leaching/runoff of applied or deposited nitrogen in 2005

The quantity of N_2O emission from leaching was 0.590 Gg in Estonia in 2005.

4.2.2.4. Source-specific recalculations

Recalculations carried related to N_2O emission from leaching and run-off are presented in chapter 7.

4.4.3. N_2O emission from human consumption followed by municipal sewage treatment ($\text{N}_2\text{O}_{(S)}$) (CRF 6.B.2.2)

4.4.3.1. Source category description

Human consumption of food results in the production of sewage, that can be processed in septic systems or wastewater treatment facilities, and may then seep into groundwater systems, be disposed of directly on land, or be discharged into a water source (e.g. rivers and estuaries) [IPCC 2001].

4.4.3.2. Methodology

The default IPCC (*Tier 1*) method was used to estimate emissions from the atmospheric deposition.

$\text{N}_2\text{O} - \text{N} = \text{PROTEIN} \cdot \text{Nr}_{\text{PEOPLE}} \cdot \text{Frac}_{\text{NPR}} \cdot \text{EF}_6$	$(4.34)^{64}$
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Where:

PROTEIN – The annual per capita protein consumption, kg protein/person-year;

$\text{Nr}_{\text{PEOPLE}}$ - The national population;

Frac_{NPR} - The fraction of protein that is nitrogen, kg N/kg of protein (Table 4.4_3);

Table 4.4_3. Factors used in the algorithm of human consumption followed by municipal sewage treatment

Factor	
Frac_{NPR}	0.16 kg N/kg of protein ⁶⁵
EF_6	0.01 kg N_2O -N/ kg N discharged sewage effluent ⁶⁶

⁶² IPCC 1996. Agriculture. Workbook. Table 4-17 Summary of default values for parameters. pp. - 4.35

⁶³ IPCC 2000. Agriculture. Table 4-18 –Default emission factors for estimating indirect N_2O emissions from N used in agriculture. pp 4.73

⁶⁴ IPCC 2000. Agriculture. Equation 4.39, pp. 4.72

⁶⁵ IPCC 1996. Agriculture. Workbook. Table 4-24 - Default values of parameters for indirect emissions. pp 4.106

The data on population of Estonia (1,347,510 people) were obtained from the ESO, the annual per capita protein consumption was used from FAO statistical databases – 93.7 g/person/day (the average number for the last four years, as the data for 2005 has not been not reported yet).

4.4.3.3. Quantitative overview - Human consumption followed by municipal sewage treatment in 2005

The quantity of N₂O emission from human consumption was 0.116 Gg in Estonia in 2005 (the number is reported in 'Waste' Chapter).

4.4.3.4. Source-specific recalculations

Recalculations carried related to CH₄ emission from enteric fermentation of livestock are presented in chapter 7.

4.5. CH₄ and N₂O emissions from agricultural residue burning (CRF 4.F)

4.5.1. Source category description

The burning of crop residues emits CH₄, N₂O, CO and NO_x into the atmosphere. CO₂ from the burning of agricultural residues is not estimated, as it is assumed that the carbon is reabsorbed by plants during the next growing season.

The emission of gases from the burning of crop residues was not estimated for 2005, due to the lack of data (the crop residue burning practice of Estonia).

4.6. Emission of greenhouse gases from agriculture (CRF 4)

The quantity of emissions of GHG from agriculture is presented in Table 4.6_1.

Table 4.6_1. Emission of GHG from agriculture in Estonia in 2005, Gg

	CH ₄	N ₂ O
Enteric Fermentation	21.122	
Manure Management	2.492	0.172
Pasture range and Paddock		0.161
Direct emission from agricultural soils		
... Synthetic fertilizer nitrogen applied to soils		0.394
... Animal waste applied to soils		0.566
... Nitrogen input in N-fixing crops		0.005
... Nitrogen input from crops residues		0.214
Indirect emission from agricultural soils		
... Atmospheric deposition		0.126
... Nitrogen Leaching and Run-off		0.590

⁶⁶ IPCC 1996. Agriculture. Workbook. Table 4-18 –Default emission factors for estimating indirect N₂O emissions from N used in agriculture. pp 4.73

CHAPTER 5. LAND USE, LAND USE CHANGE AND FORESTRY (CRF 5)

5.1. Overview of source category description and methodology

It was estimated that (– 8,093) Gg CO₂-equivalent was removed from Estonia in 2006 due to forestry. This continues the trend of net sequestration of CO₂ by Estonian forests presented in Figure 5.1_1.

The methods used to estimate all GHG flows are presented in Table 5.1_1 and Table 5.1_2 presents Estonian land use reported by the National Forest Inventory (NFI) along with their respective GPG LULUCF categories.

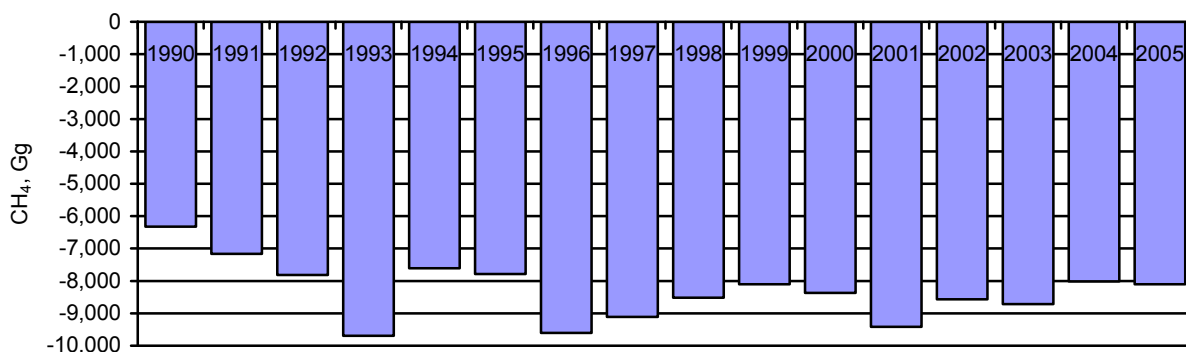


Figure 5.1_1: Net sequestration of CO₂ by Estonian forests from 1990 – 2005

Table 5.1_1. Methods and emission factors used to estimate the emission/removal of CO₂ from Estonian lands. Only forested land was accounted for in this report.

Greenhouse gases source and sink categories	CO ₂		CH ₄		N ₂ O	
	Method Applied	EF	Method Applied	EF	Method Applied	EF
1	2	3	4	5	6	7
5. Land Use, Land use Change and Forestry						
A. Forest land						
1. Forest Land remaining Forest Land						
Managed Native Forests	T1	IPCC, CS				
Plantations						
Fuelwood consumed	T1	IPCC, CS				
Biomass Burning	T1	IPCC, CS		IPCC, CS		IPCC, CS
2. Land converted to Forest Land	NE	NE				
B. Croplands						
1. Cropland remaining Cropland	NE	NE				
2. Land converted to Cropland	NE	NE				
C. Grassland						
1. Grassland remaining Grassland	NE	NE				
2. Land converted to Grassland	NE	NE				
D. Wetlands						
1. Wetlands remaining Wetlands	NE	NE				
2. Land converted to (from) Wetlands	NE	NE				
1	2	3	4	5	6	7
E. Settlements						
1. Settlements remaining Settlements	NE	NE				
2. Land converted to Settlements	NE	NE				
F. Other lands						

Other Lands remaining Other Lands	NE	NE				
Land converted to Other Lands	NE	NE				

EF – Emission Factor; CS – country specific; NE – not estimated; T1 – Tier 1 method

5.1.1. Source category description

According to the decision (11/CP.7) of the Conference of Parties (COP), the IPCC was invited to elaborate on methods to estimate, measure, monitor, and report changes in carbon stocks and anthropogenic greenhouse gas emissions from sources, and removals by sinks resulting from land use, change in land use, and forestry activities under Article 3, paragraphs 3 and 4, and Articles 6 and 12 of the Kyoto Protocol [LULUCF 2003, pp – 1.5].

Hence, countries are responsible to report both changes in their carbon stocks, and emissions due to changes in land use. Unfortunately, this submission does not include emissions from Croplands, Grasslands, Wetlands, and Settlements and other lands due to a lack of data requested in GPG LULUCF [LULUCF 2003] to perform GHG inventory in this land category using the *Tier 1* method.

To uphold this responsibility in future years, Estonia is developing databases and methods needed to report in complete accordance with LULUCF guidelines, including the improvement in our method of collecting national data on land use. These reforms will enable Estonia to report in full accordance to these guidelines in all submissions to follow this one.

Table 5.1_2. Estonian land use in 1000's of ha reported by the NFI with their corresponding GPG LULUCF land use categories.

Land-use categories	2000 ⁶⁷	2001 ⁶⁸	2001 ⁶⁹	2004 ⁷⁰	2005 ⁷¹	2005 ⁷²	Land-use categories of GPG LULUCF
1	2	3	4	5	6	7	8
Forest land	2,249.4	2,250.7		2,267.3	2,264.2		Forest land
<i>Of which stocked</i>	2,114.8	2,091.1		2,112.8	2,121.7		
<i>unstocked</i>	134.6	159.6		154.5	142.5		
Other wooded land (bushes)	84.2	86.7		66.0	76.2		Forest land
Agricultural land	1,336.8	1,328.7	871.2	1,344.8	1,325.2	828.9	
<i>Of which arable land</i>	772.1	792.1	591.9	NA	1,028.4	584.4	Croplands
<i>natural grassland</i>	564.7	536.6		NA	296.8		Grasslands
Peatlands	247.4	255		267.5	230.8		Wetlands
Inland water bodies	345.6	88.9		242.2	108.8		Wetlands
Settlements	127.5	144.6		143.1	169.6		Settlements
Roads	47.1	51.1		53.4	54.1		Settlements
Infrastructures (electric lines, etc)	65.1	58.3		59.2	64.5		Settlements
Opencast minings	51.1	47.3		29.9	29.8		Settlements
Other land	68.6	11.2		49.5	46.6		Other lands
Total	4522.7	4,522.7		4522.7	4,522.7		

⁶⁷ NIF data published in the Forest Yearbook 2000

⁶⁸ NIF data published in the Forest Yearbook 2002

⁶⁹ www.stat.ee

⁷⁰ NIF data published in the Forest Yearbook 2004 (Estonia Forest 2004)

⁷¹ NIF data published in the Forest Yearbook 2005 (Estonian Forest 2005)

⁷² www.stat.ee

5.2. Forest land (CRF 5.A)

The category includes carbon stock changes in the biomass growing on forested land and greenhouse gas emissions and removals associated with both changes in biomass (due to annual increment of biomass and drain of biomass), and soil organic carbon on forested lands and lands converted to forest [LULUCF 2003].

Estonia's forest biomass is monitored using two methods. The first method, employed by the National Forest Inventory, is based on Statistical Sampling Method (NFI) with a 5 years taxation cycle. The NFI inventory is carried out on clusters termed field plots. The second method, termed Complete Forest Inventory (CFI), is employed by the Estonian Centre of Forest Protection and Silviculture (CFPS), and mostly covers the area and biomass of governmental forests.

Estimations of carbon sequestration were carried out using data collected by the NFI according to the national definition of forest land. Forested land is any land with an area of 0.5 ha or more, which is: 1) covered with trees higher than 1.3 m with a canopy closure of at least 30%, and 2) managed in order to produce forest products or to preserve forest vegetation for other objectives. All forests are considered managed [Greenhouse gas emissions..., 2005].

The data on carbon stock changes in forest soil and litter due to land use change were taken from [Global Forest Resources Assessment. Estonia. 2005], where changes of carbon stock for the years 1990, 1991, 2000, 2002 and 2005 were estimated using IPCC defaults factors.

5.2.1. Methodology

Method 1 (IPCC 2003) was used to estimate the annual removal and emission of carbon from Estonia's biomass:

$$\Delta C_{FFLB} = (\Delta C_{FFG} - \Delta C_{FFL}) \quad (5.1)^{73}$$

Where:

ΔC_{FFLB} – Annual change in carbon stock of living biomass (includes above- and belowground biomass) in land remaining forested, tonnes C yr⁻¹;

ΔC_{FFG} – Annual increase in carbon stock due to biomass growth, tonnes C yr⁻¹;

ΔC_{FFL} – Annual decrease in carbon stock due to biomass loss, tonnes C yr⁻¹;

5.2.1.1. Annual increase in carbon stock due to growth of biomass in forest land remaining forest land

$$\Delta C = \sum_{ij} (A_{ij} \cdot G_{TOTAL_{ij}}) \cdot CF \quad (5.2)^{74}$$

Where:

ΔC_{FFG} – Annual increase in carbon stock due to growth of biomass in land remaining forest land, by forest type and climatic zone, tonnes C yr⁻¹;

A_{ij} – Area of land remaining forest land, by forest type ($i = 1$ to n) and climatic zone ($j = 1$ to m), ha;

⁷³ IPCC 2003. Chapter 3. LUCF Sector Good Practice Guidance. Equation 3.2.2 – Annual change in carbon stock in living biomass in forest remaining forest land (default method). pp – 3.24

⁷⁴ IPCC 2003. Chapter 3. LUCF Sector Good Practice Guidance. Equation 3.2.4 – Annual increase in carbon stock due to biomass increment in forest land remaining forest land. pp – 3.25

$G_{TOTALij}$ – Average annual increase in total biomass on a dry matter basis, by forest type ($i = 1$ to n) and climatic zone ($j = 1$ to m), tonnes d.m. $ha^{-1} yr^{-1}$;
 CF – Carbon fraction of dry matter, tonnes C (tonne d.m.) $^{-1}$;

5.2.1.2. Annual increment in biomass

$$G_{TOTAL} = I_V \bullet D \bullet BEF \quad (5.3)^{75}$$

Where:

G_{TOTAL} – Average annual increase in biomass above and below ground, tonnes d.m. $ha^{-1} yr^{-1}$;

I_V – Net annual increase in volume suitable for industrial processing, $m^3 ha^{-1} yr^{-1}$;

D – Average wood density, tonnes d.m. m^{-3} (Table 5.2_1.);

BEF – Biomass expansion factor for the conversion of net annual increase to total increase in tree biomass (above ground and below ground) (Table 5.2_1.);

Table 5.2_1. Basic wood densities, biomass expansion factors (BEF), and carbon content of stem wood used in the estimations

Tree species	BEF ⁷⁶	Density of stem wood ⁷⁷ (tonne d.m./ m^3 f.m.)	Carbon content ⁸ (tonne C/ tonne d.m.)
Pine	1.527	0.46	0.519
Spruce	1.859	0.44	0.519
Birch	1.678	0.61	0.505
Asp	1.678	0.50	0.505
Alder	1.678	0.55	0.505
Others	1.678	0.50	0.505

5.2.1.3. Annual decrease in carbon stocks due to biomass loss in forest land

$$\Delta C_{FFL} = L_{felling} + L_{fuelwood} + L_{other_losses} \quad (5.4)^{78}$$

Where:

ΔC_{FFL} – Annual decrease in carbon stock due to biomass loss in forest land remaining forest land, tonnes C yr^{-1} ;

$L_{felling}$ – Annual carbon loss due to commercial felling, tonnes C yr^{-1} ;

$L_{fuelwood}$ – Annual carbon loss due to fuel wood gathering, tonnes C yr^{-1} ;

L_{other_losses} – Other annual losses of carbon, tonnes C yr^{-1} ;

Annual loss of carbon due to commercial felling

Tier 1 method was used to estimate annual carbon losses due to commercial felling (LULUCF 2003).

$$L_{felling} = H \bullet D \bullet BEF_2 \bullet (1 - f_{BL}) \bullet CF \quad (5.5)^{79}$$

⁷⁵ Modified from IPCC 2003. Chapter 3. LUCF Sector Good Practice Guidance. Equation 3.2.5 – Average annual increment in biomass. pp – 3.26

⁷⁶ Tomppo E., 2000

⁷⁷ Fischer G., et al., 2001

⁷⁸ IPCC 2003. Chapter 3. LUCF Sector Good Practice Guidance. Equation 3.2.6 – Annual decrease in carbon stocks due to biomass loss in forest land remaining forest land. pp – 3.26

⁷⁹ IPCC 2003. Chapter 3. LUCF Sector Good Practice Guidance. Equation 3.2.7 – Annual carbon loss due to commercial felling. pp – 3.27

Where:

L_{fellings} – Annual carbon loss due to commercial felling, tonnes C yr⁻¹;

H – Annual extracted volume of roundwood, m³ yr⁻¹;

D – Average wood density, tonnes d.m. m⁻³ (Table 5.2_1);

BEF_2 – Biomass expansion factor for converting the volume of extracted roundwood to total above ground biomass (including bark), dimensionless (Table 5.2_1);

f_{BL} – Fraction of biomass left to decay in the forest (transferred to dead organic matter);

CF – Carbon fraction of dry matter, tonnes C (tonne d.m.)⁻¹ (Table 5.2_1);

The factor f_{BL} was set to zero in the above estimation, as the extracted roundwood is considered an immediate emission in this submission; however Estonia is considering estimating emissions from harvested biomass using a method employing the flow of harvested wood products (LULUCF 2003) in forthcoming submissions.

Annual carbon loss due to the gathering of biomass in forest land

The annual carbon emissions due to fuelwood gathering (cutting) was not estimated in order to avoid double accounting (felling is considered as an immediate emissions in this submissions), as the emission from solid biomass combustion was reported in the section on Energy (CRF 1).

Annual carbon losses due to disturbances

$L_{\text{other_losses}} = A_{\text{disturbance}} \bullet B_W \bullet (1 - f_{BL}) \bullet CF$	$(5.6)^{80}$
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Where:

$L_{\text{other losses}}$ – Annual other losses of carbon, tonnes C yr⁻¹;

$A_{\text{disturbance}}$ – Forest areas affected by disturbances, ha yr⁻¹;

B_W – Average biomass stock of forest areas, tonnes d.m. ha⁻¹;

f_{BL} – Fraction of biomass left to decay in forest land (transferred to dead organic matter);

CF – Carbon fraction of dry matter, tonnes C (tonne d.m.)⁻¹;

Due to lack of data on forest losses affected by disturbances and further usage of damaged or disturbed biomass, only carbon losses from forest fires were estimated in 2007 submissions, however Estonia is considering the improvement in data for forthcoming submissions.

5.2.2. Activity data

The data for the estimation of carbon flows in forest land were taken from the ESO, Estonia forest 2005 [Centre of Forest Protection and Silviculture (CFPS)] and Forest Resources Assessment 2005 [FAO, CFPS]

5.2.3. Quantitative overview – Carbon removal by forest biomass in 2005

The forest biomass stock (only stems) were evaluated by the NFI at 454,461 thousand m³ in 2005 [Estonian forest, 2005], the average biomass being 201 m³ per hectare. The average increase in biomass was 5.8 m³/ha in 2005 (Table 5.2_2).

⁸⁰ IPCC 2003. Chapter 3. LUCF Sector Good Practice Guidance. Equation 3.2.9 – Annual other losses of carbon, pp – 3.28

Table 5.2_2. Overall characterization of Estonian forests in 2005 [Estonian forest, 2005]

	Area, 1000 ha	Stock, 1000 m ³	Stock, m ³ /ha	Increment, 1000 m ³	Increment, m ³ /ha
Pine	709.1	162,494	229.2	3,516	5.0
Spruce	360.8	83,585	231.7	2,592	7.2
Birch	650.1	118,071	181.6	3,104	4.8
Asp	109.4	30,705	280.7	695	6.4
Alder	257.6	49,989	412.4	1,647	6.0
Others	34.8	6,796	195.3	192	5.5
	2,121.8	451,640	218.7	11,746	5.8

The volume of CO₂ sequestrated by Estonian forests was 17,759 Gg in 2005 – 8.64 CO₂ tonnes per ha.

The CO₂ emission due to commercial felling was 9,655 Gg, the net removal of CO₂ by Estonian forests was 8,103.58 Gg in 2005.

Data on the change of carbon stock in forest land was reported in [Forest Resources Assessment 2005], Estonia's activity data and IPCC default factors were used in the estimation (Table 5.2_3). However, the carbon content of Estonia's forest biomass was not estimated, therefore this data were not used in this report.

Table 5.2_3. Carbon stock change in forest land⁸¹

	Carbon (Million tonnes)							
	Forest				Other wooded land			
	1990	2000	2003	2005	1990	2000	2003	2005
Carbon in above-ground biomass	No data	132.416	130.792	129.597	No data	1.4485	1.389	1.3635
Carbon in below-ground biomass	No data	38.452	37.936	37.561	No data	0.393	0.376	0.3685
Sub-total: Carbon in living biomass	No data	170.868	168.728	167.157	No data	1.842	1.765	1.732
Carbon in dead wood	No data	7.727	8.112	8.208	No data	0.034	0.0325	0.032
Carbon in litter	No data	No data	No data	No data	No data	No data	No data	No data
Sub-total: Carbon in dead wood and litter	No data	7.727	8.112	8.208	No data	0.034	0.033	0.032
Soil carbon in soil cover⁸²	No data	349.820	353.563	356.214	No data	14.66	13.725	12.789
TOTAL CARBON	No data	528.415	530.403	531.579	No data	16.536	15.523	14.553

The total volume of harvested woodfuel biomass was 2.1 million m³, of which 105,000 tonnes were exported. In addition, 2,000 tonnes of fuelwood was imported [FAO databases]. However, the immediate CO₂ emission from fuelwood felling was not considered in Chapter 5.1 in order to avoid double accounting of CO₂ emissions, as CO₂ emission from consumption fuelwood was taken into account in the section on Energy.

⁸¹ Global Forest Resources Assessment 2005. Estonia. pp - 20

⁸² Soil cover or solum as a whole, whose depth reaches from the surface to the unchanged parent material or C horizon

Table 5.2 4. Gross forest felling in 1990, 1991, 2000, 2002 and 2005⁸³

	Volume in 1000 m ³ of roundwood over bark									
	Forest					Other wooded land				
	1990	1991	2000	2002	2005	1990	1991	2000	2002	2005
Industrial roundwood	2,174	1,991	8,974	8,554	7,502	No data	No data	1	1	1
Woodfuel	1,032	1,016	2,190	1,975	2,100	No data	No data	4	4	5
TOTAL	3,206	3,007	11,164	10,529	9,577	No data	No data	5	5	6

5.3. Cropland (CRF 5.B) and carbon emission from agricultural liming (CRF (IV))

As mentioned in the beginning of this chapter, not all data requested in GPG LULUCF (LULUCF 2003) was available to perform a complete GHG inventory in this land category using the *Tier 1* method. Thus, Estonia is unable to report emissions from Croplands in the submission, however all future reports will consider emissions from Croplands.

5.4. Grassland (CRF 5.C)

As mentioned in the beginning of this chapter, not all data requested in GPG LULUCF was available to perform a complete GHG inventory in this land category using the *Tier 1* method. Thus, Estonia is unable to report emissions from Grasslands in this submission, however all future reports will consider carbon flows (emissions/removals) of Grassland.

5.5. Wetland (CRF 5.D)

As mentioned in the beginning of this chapter, not all data requested in GPG LULUCF was available to perform a complete GHG inventory in this land category using the *Tier 1* method. Thus, Estonia is unable to report emissions from Wetlands in this submission, however all future reports will consider carbon flows (emissions/removals) of Wetlands.

5.6. Settlements (CRF 5.E) and other lands (CRF 5.F)

As mentioned in the beginning of this chapter, not all data requested in GPG LULUCF was available to perform a complete GHG inventory in this land category using the *Tier 1* method. Thus, Estonia is unable to report emissions from Settlements and other lands in this submission.

5.7. Non-CO₂ emissions

5.7.1. Biomass burning (CRF 5 (V))

5.7.1.1. Source category description

This source category includes greenhouse gas emissions (only CH₄ and N₂O) from biomass burning on forested land due to wildfires.

5.7.1.2. Methodology

Equation (5.6) was used to estimate the emissions of non-CO₂ greenhouse gases. The combustion factor (0.34) was taken from Table 3A.1.12⁸⁴ (LULUCF 2003), and the Nitrogen-Carbon ratio (0.01)⁸⁵ of burned biomass was taken from [IPCC 1996].

⁸³ Global Forest Resources Assessment 2005. Estonia. pp – 30 – 31

Table 5.7_1. Factors used to estimated the emission of non-CO₂ greenhouse gases emitted due to forest fires⁸⁶

	Emission ratios
CH ₄	0.012
CO	0.06
N ₂ O	0.007
NO _x	0.121

5.7.1.3. Activity data

The data on the area of forest fires were taken from the ESO.

5.7.1.4. Quantitative overview – GHG emissions from wildfires in 2005

The total area of forest land disturbed by fire in 2005 was 57.2 ha [www.stat.ee]. The emission of CO₂ from these fires was 6.65 Gg, CH₄ – 0.03 Gg, and N₂O – 0.0002 Gg.

⁸⁴ LULUCF Combustion factor values (proportion of prefire biomass consumed) for fires in a range of vegetation types, pp – 3.179

⁸⁵ Revised 1996 IPCC Guidelines for National Greenhouse gas Inventories: Workbook. Land Use Change and Forestry. pp – 5.18

⁸⁶ LULUCF 2003, Table 3A.1.15 – Emissions ratios for open burning of cleared prests

CHAPTER 6. WASTE (CRF 6)

6.1. Overview of source category description and methodology

The estimated emissions for 2005 were 530.58 Gg CO₂-equivalent; the majority (93%) of these emissions were from solid waste disposal on landfills.

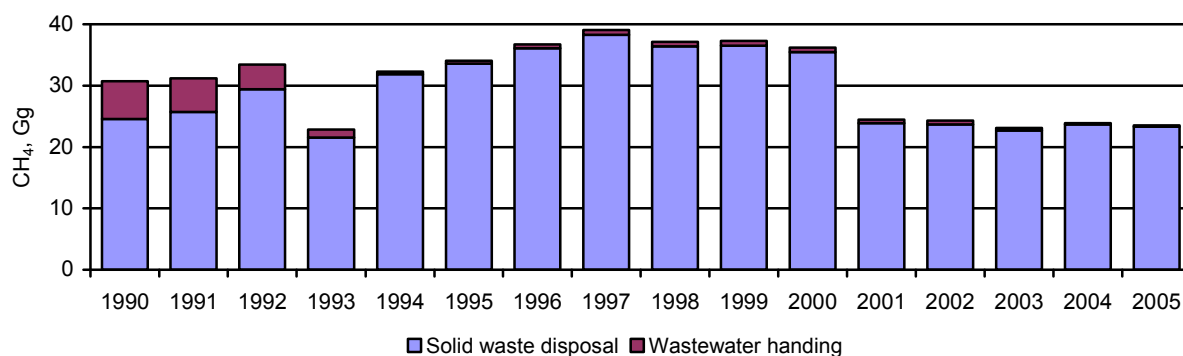


Figure 6.1_1: Trend in CH₄ emissions from solid waste disposal on landfills and wastewater handling, 1990 – 2000

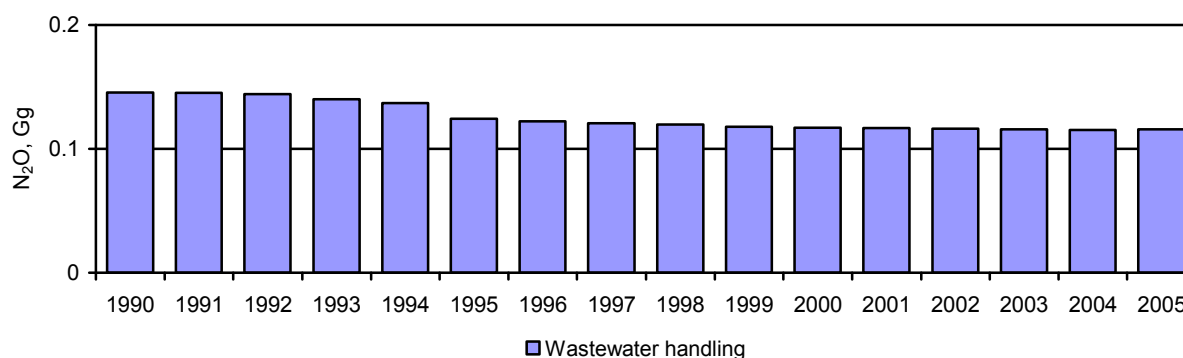


Figure 6.1_2: Trend in N₂O emissions from wastewater handling, 1990 – 2005

Methods used to estimate flows of GHG are presented in Table 6.1_1.

Table 6.1_1. Methods and emissions factors used for the estimation of emissions from waste

Greenhouse gases source and sink categories	CO ₂		CH ₄		N ₂ O	
	Method Applied	EF	Method Applied	EF	Method Applied	EF
6. Waste						
A. Solid Waste Disposal on Landfills			T1	IPCC, CS		
B. Wastewater handling			T1	IPCC, CS	T1	IPCC, CS
C. Waste Incineration	NE	NE	NE	NE	NE	NE

NE – not estimated; T1 – Tier 1 method; CS – country specific

6.2. CH₄ emission from solid waste disposal (CRF 6.A)

6.2.1. Source category description

Methane is emitted during the anaerobic decomposition of organic waste disposed of in solid waste disposal sites (SWDS). Organic waste decomposes at a diminishing rate and takes many years to decompose completely [IPCC 2001].

6.2.2. Methodology

Tier 1 method (IPCC 1996) was used to estimate CH₄ emissions from solid waste disposal sites.

Solid waste disposal

$$\text{CH}_4\text{ emission, Gg/yr} = (\text{MSW}_T \times \text{MSW}_F \times \text{MCF} \times \text{DOC} \times \text{DOC}_F \times F \times 16/12 - R) \times (1 - \text{OX}) (6.1)^{87}$$

Where:

MSW_T – Total MSW generated, Gg/yr;

MSW_F – Fraction of MSW disposed to solid waste disposal sites;

MCF – Methane correction factor (fraction);

DOC – Degradable organic carbon (fraction), kg C/ kg SW (Table 6.2_2);

DOC_F – Fraction DOC dissimilated;

F – Fraction of CH₄ in landfill gas;

16/12 – Conversion of C to CH₄;

R – Recovered CH₄, Gg/yr;

OX – Oxidation factor;

Table 6.2_1. IPCC default factors used in the estimation

Factors	Value
MCF	1 ⁸⁸
F	0.5 ⁸⁹
DOC _F	0.6 ⁹⁰
OX	0 ⁹¹

The DOC was estimated for both municipal and industrial waste (Table 6.2_2).

Table 6.2_2. Default DOC Values for Major Waste Streams

	Per cent DOC (by weight)	Municipal waste		Industrial waste	
		Fraction of waste ⁹²	DOC (by weight)	Fraction of waste	DOC (by weight)
Paper and textiles	40%	25.93	10.37	20.13	8.05
Garden and park waste	17%	10.69	1.82	30.03	5.11
Food waste	15%	30.43	4.56	0.00	0.00
Wood and straw waste	30%	1.83	0.55	49.84	14.95
Total			17.30		28.11

6.2.3. Data availability and sources

Data were mostly obtained from the reports of the Estonian Environment Information Center (EEIC) and the ESO.

⁸⁷ IPCC 1996. Waste. Workbook. Table 6-2 – Calculation of Methane Correction Factor. pp – 6.8

⁸⁸ IPCC 2000. Waste. Table 5.1 – SWDS Classification and Methane Correction Factors. pp – 5.9

⁸⁹ IPCC 2000. Waste. pp – 5.10

⁹⁰ IPCC 2000. Waste. pp – 5.9

⁹¹ IPCC 2000. Waste. pp – 5.10

⁹² The data on Fraction of Waste by Municipal waste were used from [National Inventory Report 1990 – 2004]

6.2.4. Quantitative overview - CH₄ emission from solid waste disposal in 2005

The total amount of solid waste generated was 556,006 tonnes. Of this municipal waste amounted to 457,323 tonnes, with 79% (or 359,674 tonnes) being disposed of in landfills (Table 6.2_3).

Table 6.2_3. Municipal waste generation in 2005

Category	Unit
Total generation of municipal waste (incl. collected) (t)	556,006
...mixed municipal waste	457,323
...collected by type	60,796
% from all generation	13
Mixed municipal waste generation (kg/y per capita)	412.6
Total generation of municipal waste (kg/y per capita)	339.4
Number of inhabitants	1,347,510
Municipal waste disposed (t)	369,486
...mixed municipal waste disposed	359,674

The CH₄ emissions from waste streams originating from the agro-food industry, the pulp and paper industry, and wood industry was estimated in the inventory. The amount of waste generated from these industries was 1,324 thousand tonnes, of which only 0.9% was disposed of in landfills (Table 6.2_4).

Table 6.2_4. Waste generation by Estonian industry in 2005, tonnes

	Waste generation	Waste storage onto landfills
Paper and textiles	68,090	2,417
Garden and park waste	26,607	3,607
Wood and straw waste	1,230,098	5,985
	1,324,794	12,008

The CH₄ recovered from landfills was 5 tce⁹³ [Energy Balance 2005] or 2.93 Gg (Figure 6.2_1).

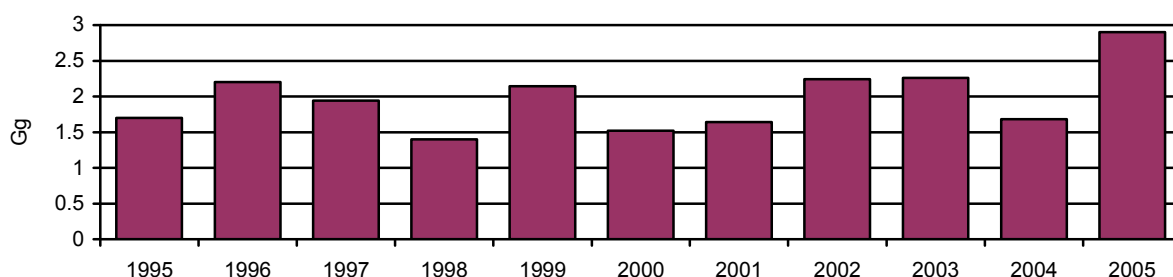


Figure 6.2_1: CH₄ recovered from landfills in the years 1995 – 2005 ⁹⁴

The emission of CH₄ from landfills was 23.31 Gg (Figure 6.2_2).

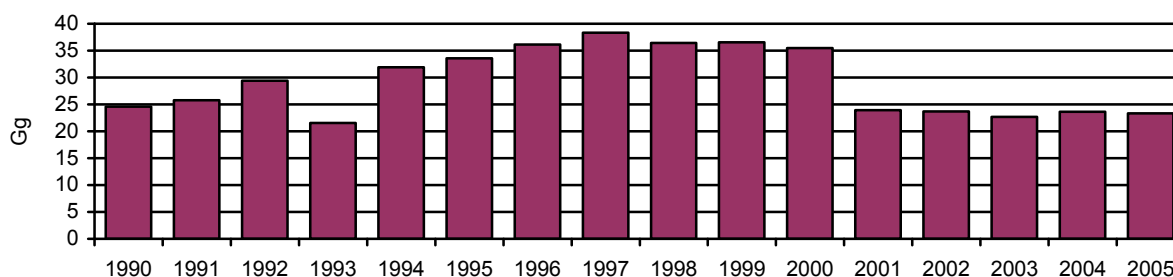


Figure 6.2_2: CH₄ emission from waste in the years 1990 - 2005, Gg

⁹³ [Energy Balance 2005], pp - 17

⁹⁴ The data was derived from the Estonian National Report and Energy Balance 2005

6.3. CH₄ emission from wastewater handling (domestic/commercial) (CRF 6.B)

6.3.1. Source category description

The handling of domestic and industrial wastewater under anaerobic conditions produces CH₄ [IPCC 2001].

6.3.2. Methodology

Tier 1 method (IPCC 1996) was used to estimate CH₄ emissions from SWDS.

$$\text{Emissions} = (\text{Total_Org_anic_Waste} \bullet \text{Emission_F_actor}) - \text{Methane_Re_covery} \quad (6.2)$$

The emission of CH₄ from domestic and industrial wastewater was estimated by the formulas below.

Domestic wastewater:

$$\text{TOW}_{\text{dom}} = P \times D_{\text{dom}} \times (1 - \text{DS}_{\text{dom}}) \quad (6.3)^{95}$$

Where:

TOW_{dom} – Total domestic/commercial organic wastewater in kg BOD/yr;

TOS_{dom} – Total domestic/commercial organic sludge in kg BOD/yr;

P – Population in 1000 persons;

D_{dom} – Domestic/commercial degradable organic component in kg BOD/1000 persons/yr;

DS_{dom} – Fraction of domestic/commercial degradable organic component removed as sludge;

Industrial wastewater:

$$\text{TOW}_{\text{ind}} (\text{kgCOD/yr}) = W \times O \times D_{\text{ind}} \times (1 - \text{DS}_{\text{ind}}) \quad (6.4)^{96}$$

Where:

TOW_{ind} – Total industrial organic wastewater in kg COD/yr;

TOS_{ind} – Total industrial organic sludge in kg COD/yr;

W – Wastewater consumed in m³/tonne of product;

O – Total output by selected industry in tonnes/yr;

D_{ind} – Industrial degradable organic component in kg COD/m³ wastewater;

DS_{ind} – Fraction of industrial degradable organic component removed as sludge;

$$\text{WM} = \sum_i (\text{TOW}_i \times \text{EF}_i - \text{MR}_i) \quad (6.5)^{97}$$

Where:

WM – Total methane emissions from wastewater in kg CH₄;

TOW_i – Total organic waste for wastewater type *i* in kg DC/yr;

EF_i – Emission factor for wastewater type *i* in kg CH₄/kg DC;

MR_i – total amount of methane recovered or flared from wastewater type *i* in kg CH₄;

⁹⁵ IPCC 1996. Waste. Reference Manual. Equation 6. pp – 6.18

⁹⁶ IPCC 1996. Waste. Reference Manual. Equation 8. pp – 6.19

⁹⁷ IPCC 1996. Waste. Reference Manual. Equation 12. pp – 6.22

The emission of CH₄ from sludge was not carried out as the amount of sludge was added to the total amount of waste transferred to landfill.

6.3.3. Data availability and sources

Data on the number and volume of wastewater streams, both domestic and industrial, treated in 2005, and the methods used to treat them were obtained from the EEIC.

Data on the population of Estonia (1,347,510 people) and the amount of goods produced (for equation 6.5) were derived from the ESO.

Data on wastewater consumed in m³ per products and industrial degradable organic component in kg COD/m³ wastewater were used from Table 55.2_2⁹⁸ – Industrial Wastewater Data (IPCC 2000).

6.3.4. Quantitative overview - CH₄ emission from wastewater handling in 2005

The total amount of wastewater released in 2005 was 1.62 million m³, from which 324 thousand m³ was treated and the remaining 1.255 million m³ used as cooling water for the production of energy, avoiding the need for treatment (Table 6.3_1).

Table 6.3_1. Wastewater generation by type of wastewater⁹⁹, m³

	Total	Cooling water	Total wastewater, exp cooling water	...Mining water	...Sewage	...Rainfall water
Wastewater	1,619,735	1,255,599	364,130	231,252	120,860	12,019

Table 6.3_2. Wastewater generated by various sectors of the Estonian economy in 2005¹⁰⁰ [2005. aasta Eesti veemajanduse...]

	Cooling / Energy	Cooling / industry	Other	Agriculture	Domestic	Industry
Wastewater, 1000 m ³	11,434	4,752	6,860	4,373	52,332	39,276

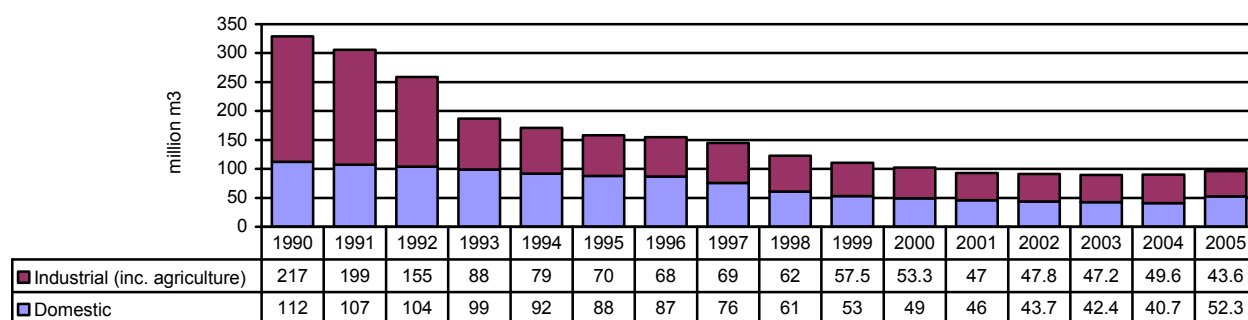


Figure 6.3_1: Amounts of wastewater treated in Estonia in 1990 – 2005¹⁰¹

In 2005, the quantity of methane emission from domestic wastewater treatment was 0.04 Gg, and the quantity of CH₄ emission from industrial wastewater treated was 0.21 Gg.

⁹⁸ IPCC 2000. Waste. pp – 5.22

⁹⁹ Source: Tabelid "2005. aasta Eesti veemajanduse...", 2006

¹⁰⁰ The Table presents water consumption by various industrial sectors in Estonia; however all consumed water flows to treatment stations. This means that the amount of wastewater generated is equal to the amount of consumed water.

¹⁰¹ The data on 1990-2004 was derived from [Greenhouse gas emissions in Estonia 1990-2004] and the data on 2005 were obtained from [Tabelid "2005. aasta Eesti veemajanduse...", 2006]

The quantity of N₂O from human sewage was 0.116 Gg, the method of this estimation was considered in the section on Agriculture (CRF 4).

6.3.5. Specific planned improvements

All country specific data and methodologies are kept for review and improvement.

CHAPTER 7. RECALCULATIONS AND IMPROVEMENTS

7.1 Introduction

The paper summarizes recalculations and improvements carried out in the Estonian National Inventory of GHG since submissions of the 2005 inventory.

The recalculations of the sectors Energy and Industrial Processes are presented in the Chapter 7.2 and Annex 4.

The recalculations of the sectors Agriculture, LULUC and Waste were carried out for the following sub-sectors:

- AGRICULTURE (CRF 4)
 - CH₄ emission from Enteric Fermentation;
 - CH₄ emission from Manure Management;
 - N₂O emission from Manure Management;
 - N₂O emission from Animal Manure Applied to Soils;
 - N₂O emission from growing of N-fixing crops;
 - N₂O emission from Crop Residues;
 - N₂O emission from Atmospheric Deposition;
 - N₂O emission from Nitrogen Leaching and Run-off;
- LULUC (CRF 5)
 - CO₂ and CH₄ emission from biomass burning;
- WASTE (CRF 6)
 - CH₄ emission from Municipal Waste Disposed of in Landfills;
 - CH₄ emission from Industrial Wastewater Treatment;
 - CH₄ emission from Domestic and Commercial Wastewater Treatment;

Explanations and justifications for these recalculations are presented below in Chapters 7.3 – 7.5.

7.2 Explanations and justification for recalculations, implications on emission levels and trends including time series consistency (Energy and Industrial Processes)

Some recalculations have been made since the last inventory submission to take into account methodological improvements and better activity data. The recalculations made since the previous inventory submission are described in more detail in the sectoral chapters. Reasoning and impact of the recalculations for the years 1990-2004 can be found from Annex 4 of the report.

In the Energy Sector emissions for the whole times series for fuel combustion activities in CRF categories 1.A 2 f (Other / Construction), 1.A 3 (Transport), 1.A 4 (Other Sectors) and 1.A 5 (Other) have been recalculated to improve the consistency. These categories cover all non-point sources in the Energy Sector. Improvements in methods, activity data and emission factors have in previous years been applied only in a limited way to the whole time series. This had resulted in inconsistencies which have now been corrected. As a result of the recalculations, the CO₂ equivalent emissions from fuel combustion as a whole have increased for the base year (0.26%) and for the year 2004 (0.8%). The decrease is largely due to changes in the N₂O emissions, which have increased significantly for the whole time series. The changes in CO₂ emissions are small, but the allocation of the emissions has changed and emission factor of Other Kerosene has been improved. The methane emissions have increased somewhat, but the implications on the total CO₂ equivalent emissions are small.

Under Industrial Processes emissions from cement production have been recalculated using clinker production as the basis of estimates for the first time. All inventory years have been recalculated using

the new methodology. Emissions from ammonia production have been added to the inventory. These additions have been made for the whole time series. The effect of these recalculations to the overall Industrial Processes sector is rather big – emissions are increased from one third up to 80% compared to the previous emissions.

7.3 Agriculture (CRF 4)

7.3.1 Enteric Fermentation (CRF 4.A)

In order to improve estimates of methane emission from enteric fermentation and livestock manure management, activity data on livestock population were updated. Estimates (for 1990 - 2005) were carried out based on sub-categories of Cattle (Dairy Cattle, Non-Dairy Cattle: Mature Females, Mature Males, Bovine animals (aged between 1 and 2 years) and Calves (less than 1 year old)) and Swine (Piglets, live weight less than 20 kg, Young pigs, live weight 20–<50 kg, Fattening pigs, with live weight 50–<80 kg, with live weight 80–<110 kg, with live weight 110 kg or more and Breeding pigs, live weight 50 kg or more) in the submissions of 2007 (Figures 7.3_1, 7.3_2 and 7.3_3).

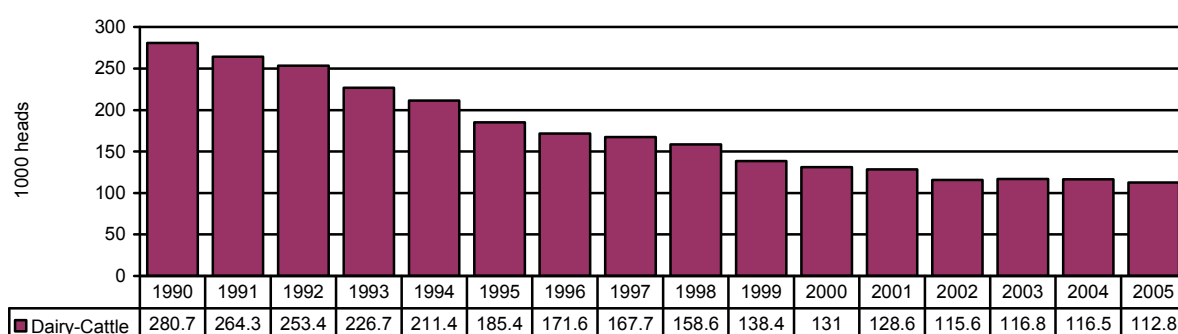


Figure 7.3_1: Population of Dairy Cattle in Estonia in 1990 – 2005, 1000 heads

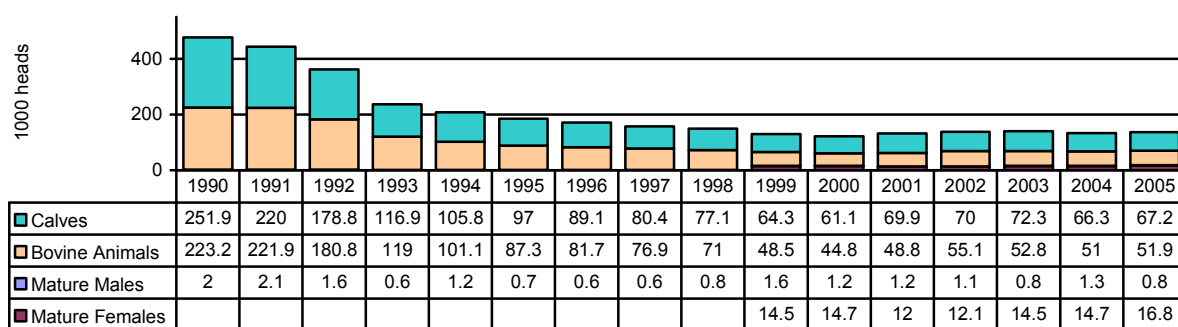


Figure 7.3_2: Population of non-dairy cattle in Estonia in 1990 – 2005, 1000 heads

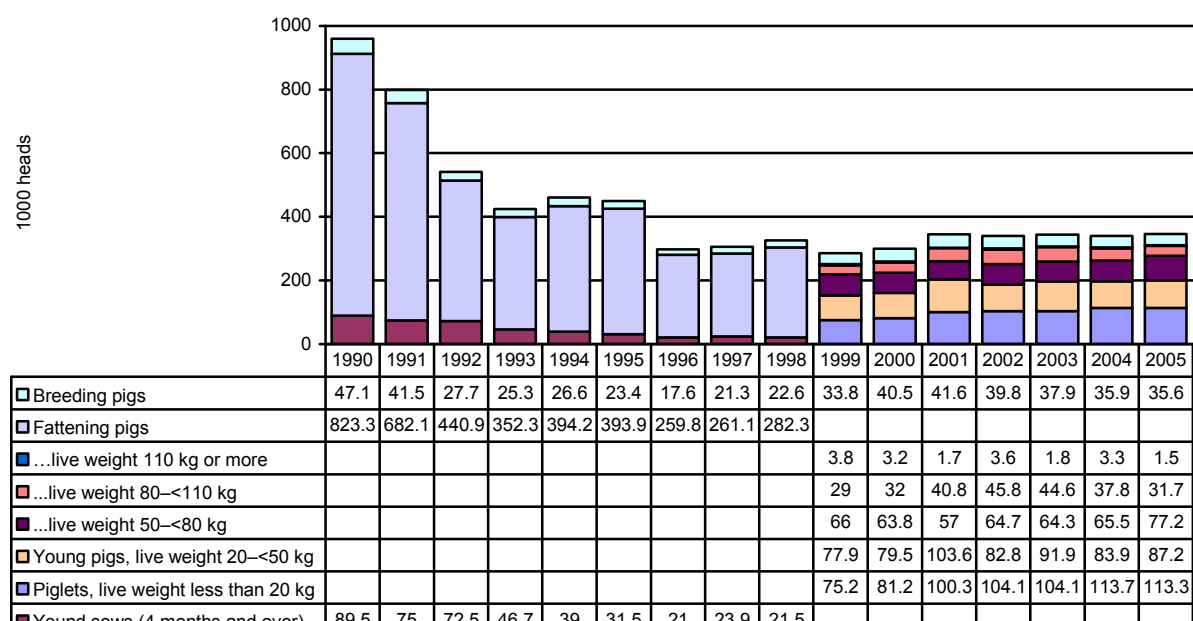
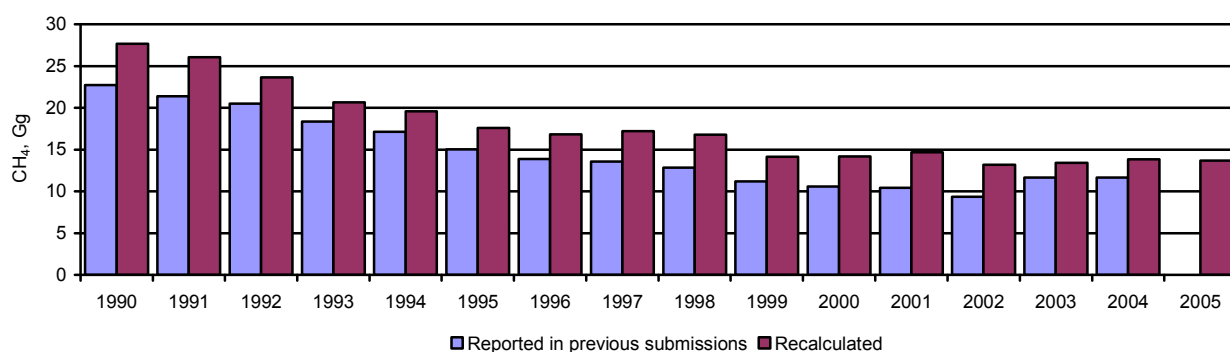


Figure 7.3_3: Population of pigs in Estonia in 1990–2005, 1000 heads

7.3.1.1. Dairy Cattle (CRF 4.A)

There is one recalculation in the ‘Methane emission from enteric fermentation of dairy cattle’ for the 2007 submission. The upgrade of the algorithm of the estimation of CH₄ emission from Tier 1 to Tier 2 approach was made. Milk yield per cow by countries of Estonia and milk fat were taken into account, other factors were used as default from the IPCC Guidelines (1996) (Figure 7.3_4 and Table 7.3_1).

Figure 7.3_4: CH₄ emissions from enteric fermentation of dairy cattle in 1990 – 2005, GgTable 7.3_1. CH₄ emissions from enteric fermentation of dairy cattle in 1990 – 2005, Gg

	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄
1990	22.7367	27.6957
1991	21.4083	26.0776
1992	20.5254	23.6443
1993	18.3627	20.6610
1994	17.1234	19.6091
1995	15.0174	17.5873
1996	13.8996	16.8281
1997	13.5837	17.1943
1998	12.8466	16.7916
1999	11.2104	14.1606

2000	10.6110	14.2034
2001	10.4166	14.6736
2002	9.3636	13.2011
2003	11.68	13.4384
2004	11.65	13.8540
2005		13.6994

7.3.1.2. Non-Dairy Cattle (CRF 4.A)

There is one recalculation in the 'Methane emission from enteric fermentation of non-dairy cattle' for the 2007 submission.

Emissions were carried out based on updated activity data. Hence, Tier 2 approach instead Tier 1 was used (Figure 7.3_5 and Table 7.3_2).

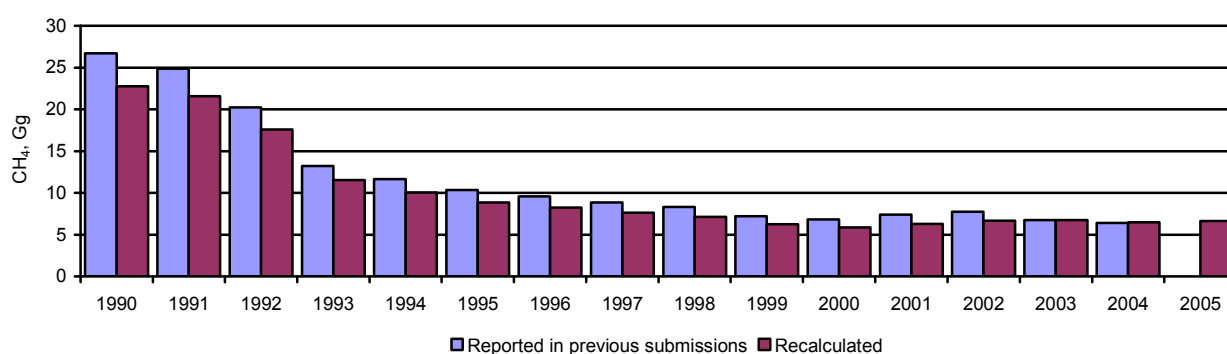


Figure 7.3_5: CH₄ emissions from enteric fermentation of non-dairy cattle in 1990 – 2005, Gg

Table 7.3_2. CH₄ emissions from enteric fermentation of non-dairy cattle in 1990 – 2005, Gg

	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄
1990	26.7176	22.7808
1991	24.864	21.6004
1992	20.2272	17.5841
1993	13.244	11.5466
1994	11.6536	10.0330
1995	10.36	8.8577
1996	9.5984	8.2318
1997	8.8424	7.6288
1998	8.3384	7.1423
1999	7.2184	6.2517
2000	6.8208	5.8923
2001	7.3864	6.2874
2002	7.7448	6.6882
2003	6.7392	6.7443
2004	6.3984	6.4700
2005		6.6488

7.3.1.3. Swine (CRF 4.A)

There is one recalculation in the 'Methane emission from enteric fermentation of swine' for the 2007 submission.

The estimates were carried out based on updated activity data (by sub-categories of pigs), Tier 2 approach was used instead of Tier 1 (Figure 7.3_6 and Table 7.3_3).

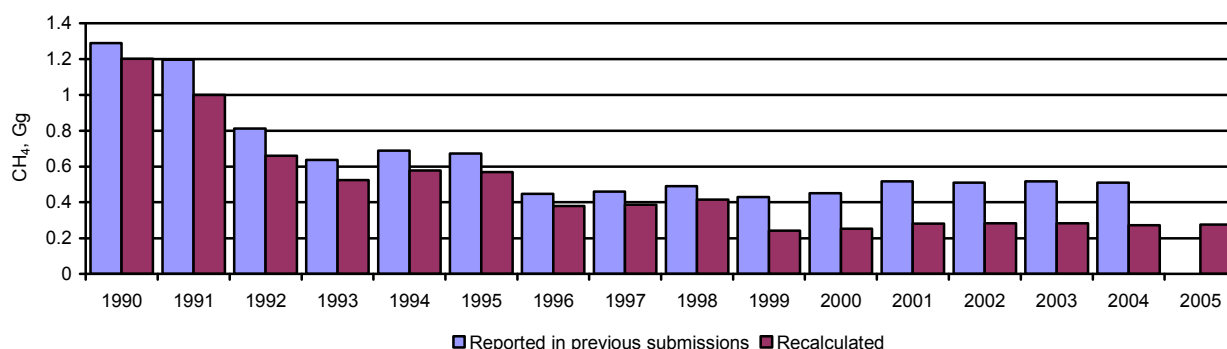


Figure 7.3_6: CH₄ emissions from enteric fermentation of swine in 1990–2005, Gg

Table 7.3_3. CH₄ emissions from enteric fermentation of swine in 1990 - 2005, Gg

	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄
1990	1.2899	1.2019
1991	1.1979	0.9992
1992	0.8117	0.6598
1993	0.6365	0.5250
1994	0.6897	0.5783
1995	0.6732	0.5700
1996	0.4476	0.3787
1997	0.4595	0.3864
1998	0.4896	0.4149
1999	0.4286	0.2413
2000	0.4503	0.2533
2001	0.5175	0.2814
2002	0.5112	0.2833
2003	0.5169	0.2830
2004	0.5102	0.2720
2005		0.2761

7.3.1.4. Other Animals (Sheep, Goats and Horses) (CRF 4.A)

There is one recalculation in the CH₄ emission from enteric fermentation of ‘other livestock’ in the 2007 submission. CH₄ emissions from enteric fermentation of sheep and goats were estimated separately for the years 1990–1995, as reported CH₄ emissions were estimated based on total population of sheep and goats in previous submissions (Figures 7.3_7, 7.3_8 and Table 7.3_4).

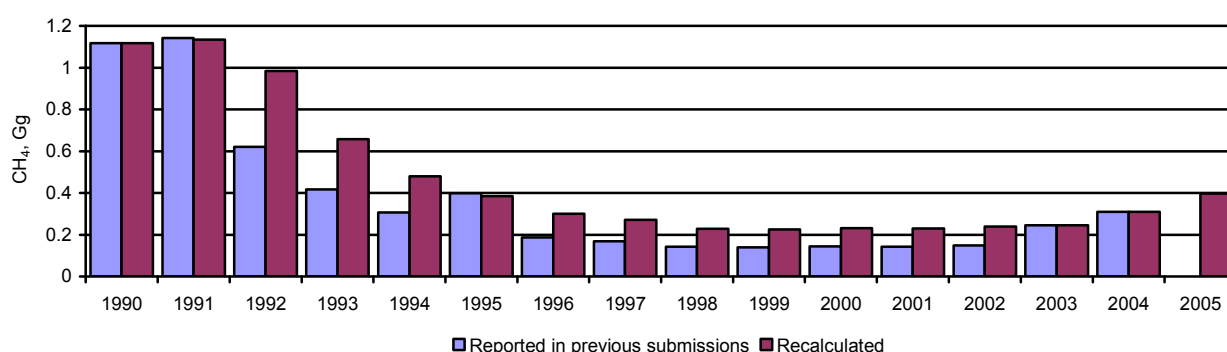
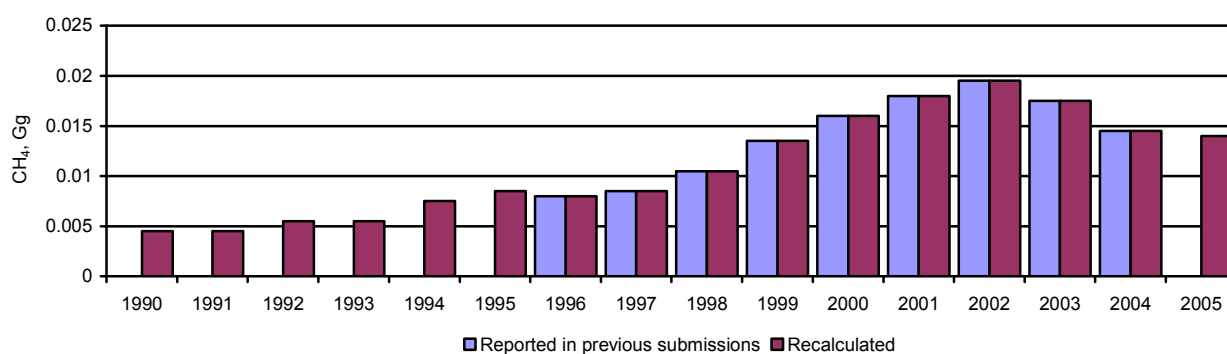


Figure 7.3_7: CH₄ emissions from enteric fermentation of sheep, Gg

Figure 7.3_8: CH₄ emissions from enteric fermentation of goats, Gg**Table 7.3_4. CH₄ emissions from enteric fermentation of sheep and goats in 1990–2005, Gg**

Year	Sheep		Goats	
	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄	Reported emissions of CH ₄ in 1990– 2004	Recalculated emissions of CH ₄
1990	1.1184	1.1184	-	0.0045
1991	1.1424	1.1352	-	0.0045
1992	0.6215	0.9848	-	0.0055
1993	0.4165	0.6576	-	0.0055
1994	0.3075	0.4800	-	0.0075
1995	0.3984	0.3856	-	0.0085
1996	0.1880	0.3008	0.0080	0.0080
1997	0.1695	0.2712	0.0085	0.0085
1998	0.1435	0.2296	0.0105	0.0105
1999	0.1410	0.2256	0.0135	0.0135
2000	0.1450	0.2320	0.0160	0.0160
2001	0.1440	0.2304	0.0180	0.0180
2002	0.1495	0.2392	0.0195	0.0195
2003	0.2464	0.2464	0.0175	0.0175
2004	0.3104	0.3104	0.0145	0.0145
2005		0.3968		0.0140

7.3.2. Manure Management (CRF 4.B)

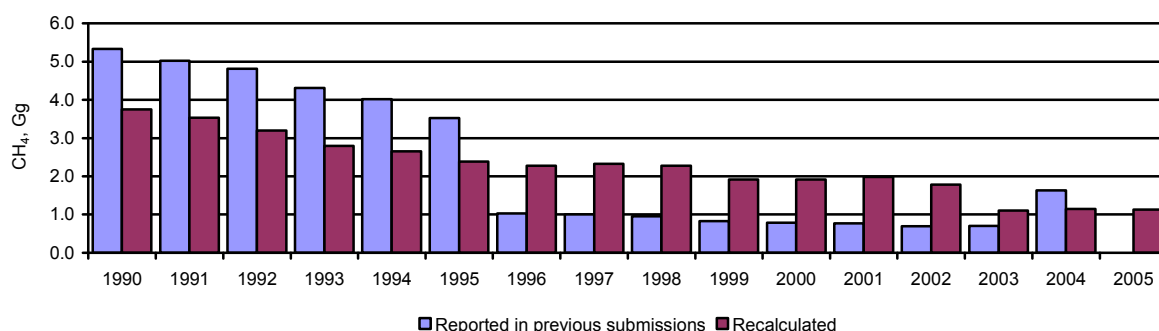
7.3.2.1. CH₄ emissions from Cattle Manure Management (CRF 4.B)

7.3.2.1.1. Dairy–Cattle (CRF 4.B)

There are two recalculations in the estimation of ‘Methane emission from dairy cattle manure management’ in the 2007 submission. The upgrade Tier 1 to Tier 2 approach was used. Since 2003, Estonia has begun to estimate emissions based on Western Europe’s allocation of manure management system (by types)¹⁰² (Figure 7.3_9 and Table 7.3_5).

In order to achieve an accurate estimation of CH₄ emission from manure management, Estonia will keep investigating and improving estimates based on Estonia’s manure management systems in the future.

¹⁰² Until 2003, the estimates were provided basing on manure management system presented for Eastern Europe

Figure 7.3_9: CH₄ emissions from dairy cattle manure management in 1990 – 2005, Gg**Table 7.3_5. CH₄ emissions from dairy cattle manure management in 1990–2005, Gg**

	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄
1990	5.3333	3.7487
1991	5.0217	3.5296
1992	4.8146	3.2003
1993	4.3073	2.7965
1994	4.0166	2.6541
1995	3.5226	2.3805
1996	1.0296	2.2777
1997	1.0062	2.3273
1998	0.9516	2.2728
1999	0.8304	1.9167
2000	0.7860	1.9193
2001	0.7716	1.9861
2002	0.6936	1.7868
2003	0.7008	1.1077
2004	1.6310	1.1420
2005		1.1293

7.3.2.1.2. Non-Dairy Cattle (CRF 4.B)

There are three recalculations in the estimation of methane emission from non-dairy cattle manure management in the 2007 submission. The upgrade Tier 1 to Tier 2 approach based on updated activity data was used. Since 2003, the estimates have been carried out based on Western Europe's manure management system¹ (Figure 7.3_10 and Table 7.3_6).

In order to achieve accurate estimations and to decrease uncertainties, Estonia will investigate the database of Estonia's manure management system.

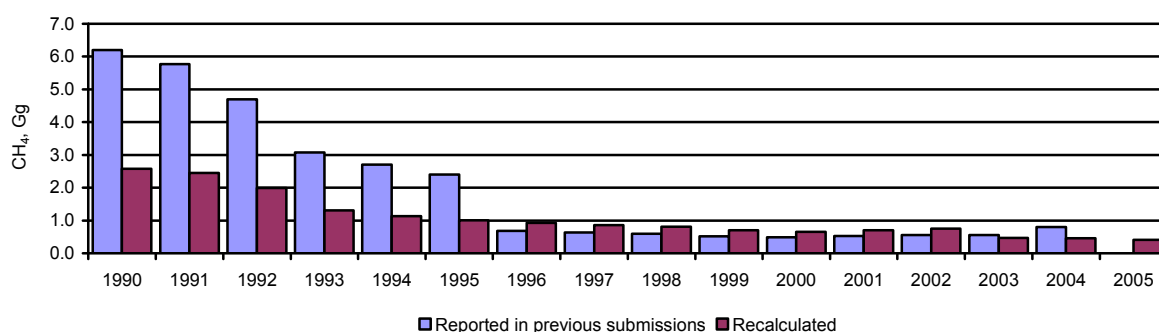
Figure 7.3_10: CH₄ emissions from non-dairy cattle manure management, Gg

Table 7.3 6. CH₄ emissions from non-dairy cattle manure management in 1990–2005, Gg

	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄
1990	6.2023	2.5739
1991	5.7720	2.4502
1992	4.6956	1.9947
1993	3.0745	1.3101
1994	2.7053	1.1362
1995	2.4050	1.0013
1996	0.6856	0.9311
1997	0.6316	0.8640
1998	0.5956	0.8079
1999	0.5156	0.6999
2000	0.4872	0.6591
2001	0.5276	0.7029
2002	0.5532	0.7504
2003	0.5616	0.4746
2004	0.7998	0.4558
2005		0.4114

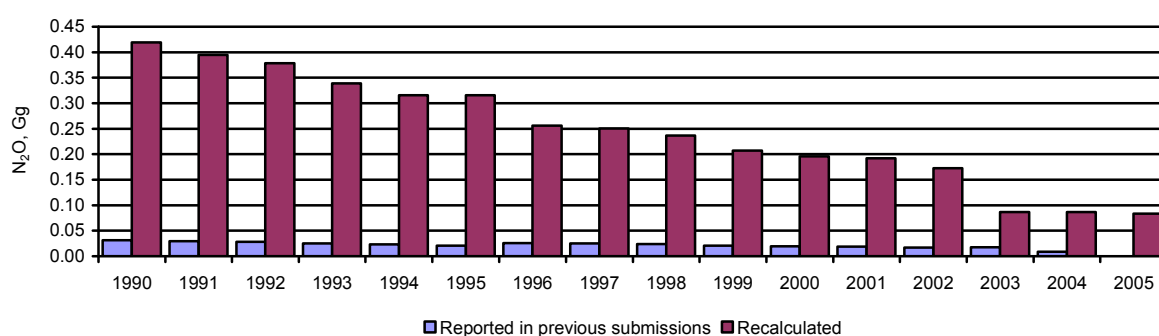
7.3.2.2. N₂O emissions from Cattle Manure Management (CRF 4.B)

N₂O emissions from cattle manure management were recalculated for both categories of cattle: dairy cattle and non-dairy cattle, for all years (1990 – 2004).

7.3.2.2.1. Dairy Cattle (CRF 4.B)

Due to transcription errors made in previous submissions, one recalculation was carried out.

Since 2003, Western Europe's manure management system has been used as the base for estimates of N₂O emission. Tier 1 approach was used in the estimates (Figure 7.3_11, Table 7.3_7).

Figure 7.3_11: N₂O emissions from dairy cattle manure management, Gg**Table 7.3 7. N₂O emissions from dairy cattle manure management in 1990 – 2005, Gg**

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	0.0312	0.4193
1991	0.0294	0.3948
1992	0.0282	0.3785
1993	0.0252	0.3386
1994	0.0235	0.3158

1995	0.0206	0.3158
1996	0.0256	0.2563
1997	0.0251	0.2505
1998	0.0237	0.2369
1999	0.0207	0.2067
2000	0.0196	0.1957
2001	0.0192	0.1921
2002	0.0173	0.1727
2003	0.0174	0.0864
2004	0.0092	0.0862
2005		0.0835

7.3.2.2.2. Non-Dairy Cattle (CRF 4.B)

Due to transcription errors made in previous submissions, recalculations for all years were carried out.

Tier 1 approach was used. Since 2003, the database on Western Europe's manure management systems has been used in the estimates (Figure 7.3_12 and Table 7.3_8).

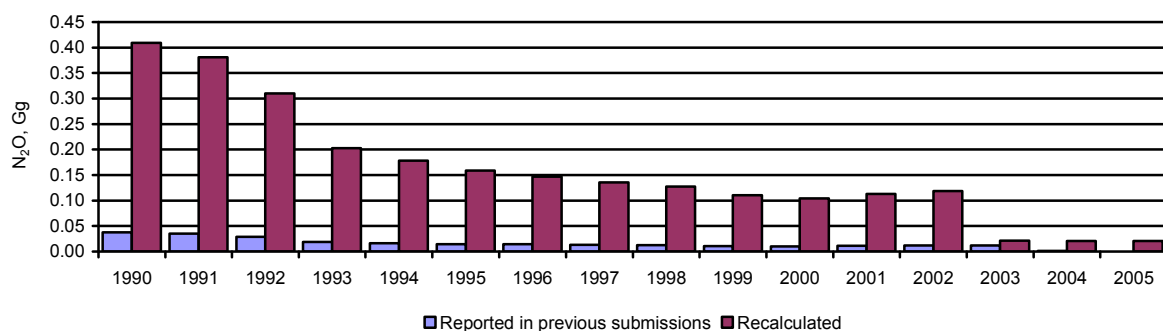


Figure 7.3_12: N₂O emissions from non-dairy cattle manure management, Gg

Table 7.3_8. N₂O emissions from non-dairy cattle manure management in 1990 – 2005, Gg

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	0.0379	0.4094
1991	0.0352	0.3810
1992	0.0287	0.3099
1993	0.0188	0.2029
1994	0.0165	0.1785
1995	0.0147	0.1587
1996	0.0146	0.1471
1997	0.0134	0.1355
1998	0.0127	0.1278
1999	0.0110	0.1106
2000	0.0104	0.1045
2001	0.0112	0.1132
2002	0.0118	0.1187
2003	0.0120	0.0216
2004	0.0015	0.0205
2005		0.0211

7.3.2.3. CH₄ emissions from Swine Manure Management (CRF 4.B)

There are two recalculations in the 'Methane emission from swine manure management' in the 2007 submission. In the period 1990–1995, manure management emission factors were used for warm climates. However, Estonia is a country with a cold climate, therefore recalculations were carried out (Figure 7.3_13 and Table 7.3_9).

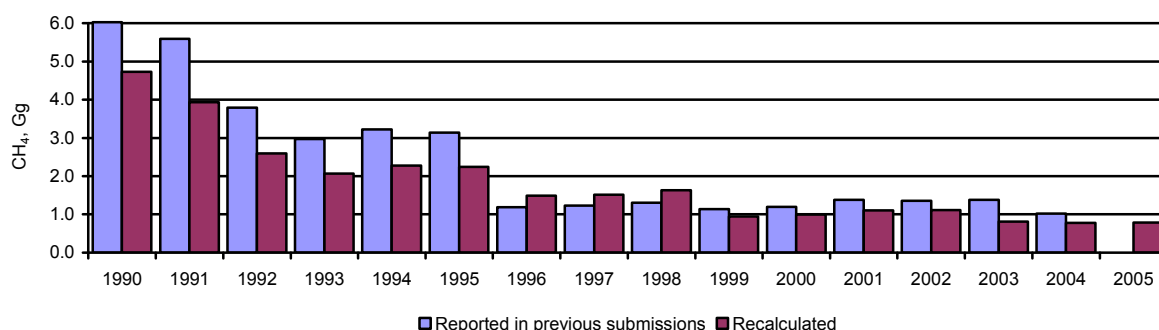


Figure 7.3_13: CH₄ emissions from swine manure management, Gg

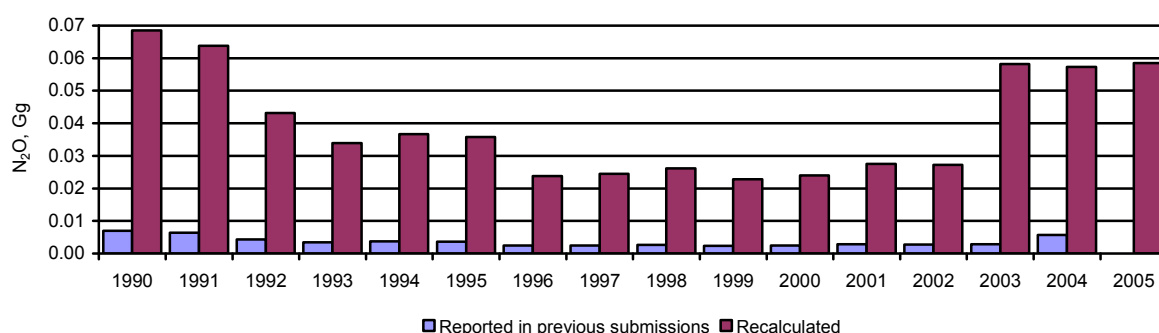
Table 7.3_9. CH₄ emissions from swine manure management in 1990–2005, Gg

	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄
1990	6.0193	4.7266
1991	5.5902	3.9294
1992	3.7877	2.5948
1993	2.9701	2.0645
1994	3.2186	2.2740
1995	3.1416	2.2415
1996	1.1936	1.4891
1997	1.2252	1.5194
1998	1.3056	1.6316
1999	1.1428	0.9488
2000	1.2008	0.9962
2001	1.3800	1.1064
2002	1.3632	1.1142
2003	1.3784	0.8080
2004	1.0203	0.7768
2005		0.7885

7.3.2.4. N₂O emissions from Swine Manure Management (CRF 4.B)

Due to transcription errors made in previous submissions, N₂O emission from swine manure management was recalculated for all years.

Tier 1 approach was used, taking into account the total population of pigs. Since 2003, Western Europe's manure management system has been used in the estimates (Figure 7.3_14 and Table 7.3_10).

Figure 7.3_14: N₂O emissions from swine manure management, Gg**Table 7.3_10. of N₂O emissions from swine manure management in 1990 – 2005, Gg**

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	0.0069	0.0686
1991	0.0064	0.0638
1992	0.0043	0.0432
1993	0.0034	0.0339
1994	0.0037	0.0367
1995	0.0036	0.0358
1996	0.0024	0.0238
1997	0.0024	0.0245
1998	0.0026	0.0261
1999	0.0023	0.0228
2000	0.0024	0.0240
2001	0.0028	0.0275
2002	0.0027	0.0272
2003	0.0028	0.0582
2004	0.0057	0.0574
2005		0.0585

7.3.2.5. CH₄ emission from 'Other livestock' manure management (CRF 4.B)

There is one recalculation in the “Methane emission from ‘other livestock’ manure management” in the 2007 submission. Manure management emissions factors (defaults) for sheep, goats and horses were used for warm climate for the years 1990 – 1995, and emission factor for developing countries were used for the estimation of CH₄ emission from poultry manure management. However, Estonia is a developed country with cold climate. Thus, recalculations based on cold climate emission factors in developed countries were carried out (Figure 7.3_15 and Table 7.3_11).

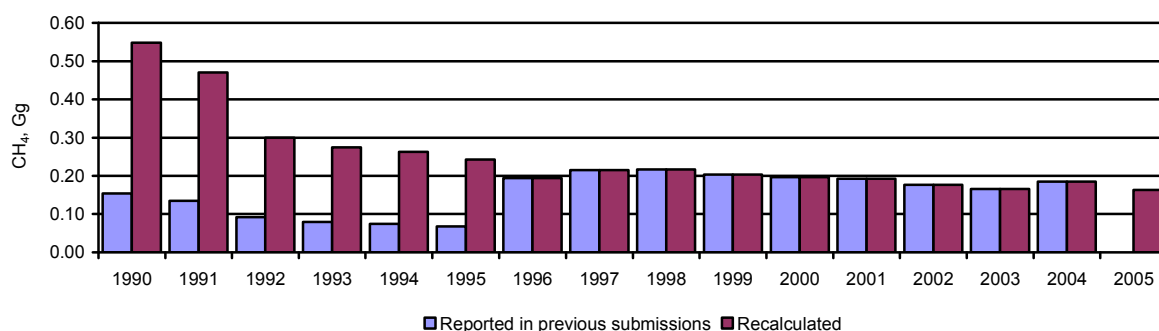
Figure 7.3_15: CH₄ emissions from 'other livestock' manure management, Gg

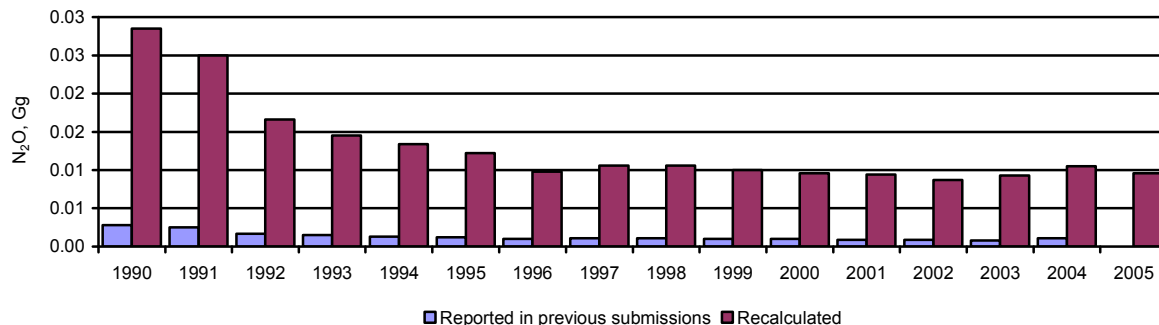
Table 7.3 11. CH₄ emissions from ‘other livestock’ manure management in 1990 – 2005, Gg

	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄
1990	0.1541	0.5484
1991	0.1353	0.4700
1992	0.0922	0.2994
1993	0.0799	0.2747
1994	0.0744	0.2627
1995	0.0679	0.2429
1996	0.1946	0.1946
1997	0.2155	0.2155
1998	0.2167	0.2167
1999	0.2032	0.2032
2000	0.1964	0.1964
2001	0.1926	0.1926
2002	0.1771	0.1771
2003	0.1661	0.1661
2004	0.1851	0.1851
2005		0.1630

7.3.2.6. N₂O emissions from ‘Other livestock’ manure management (CRF 4.B)

Due to transcription errors, recalculations were carried out for all years and for all categories of animals: sheep, goats, horses and poultry.

Tier 1 approach was used in the estimations (Figure 7.3_16 and Table 7.3_12).

Figure 7.3_16: N₂O emissions from ‘other livestock’ manure management in Estonia, Gg**Table 7.3 12. N₂O emissions from ‘other livestock’ manure management in 1990–2005, Gg**

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	0.0028	0.0285
1991	0.0025	0.0250
1992	0.0017	0.0166
1993	0.0015	0.0145
1994	0.0013	0.0134
1995	0.0012	0.0122
1996	0.0010	0.0098
1997	0.0011	0.0106
1998	0.0011	0.0106
1999	0.0010	0.0100
2000	0.0010	0.0096
2001	0.0009	0.0094
2002	0.0009	0.0087

2003	0.0008	0.0093
2004	0.0011	0.0105
2005		0.0096

7.3.2.7. The Total N₂O emissions from Manure Management (CRF 4.B)

The total N₂O emissions from Estonia's livestock manure management are presented in Figure 7.3_17 and in Table 7.3_13. The main recalculations were carried out due to transcription errors made in previous submissions.

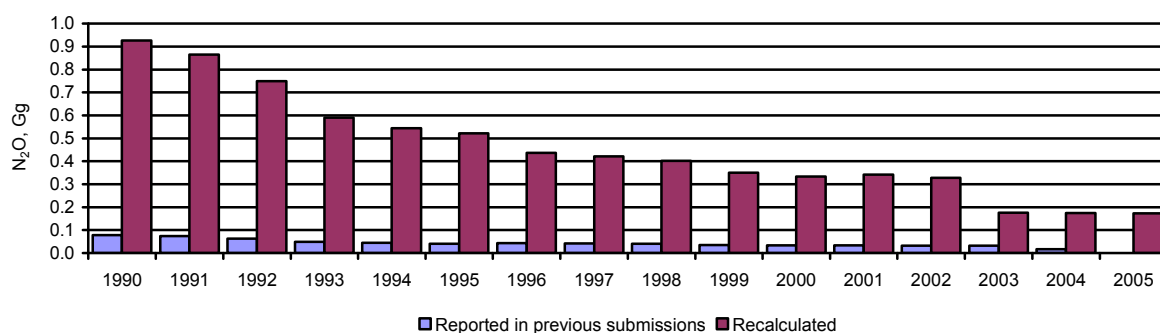


Figure 7.3_17: N₂O emissions from livestock manure management in Estonia, Gg

Table 7.3_13. N₂O emissions from livestock manure management in 1990 - 2005, Gg

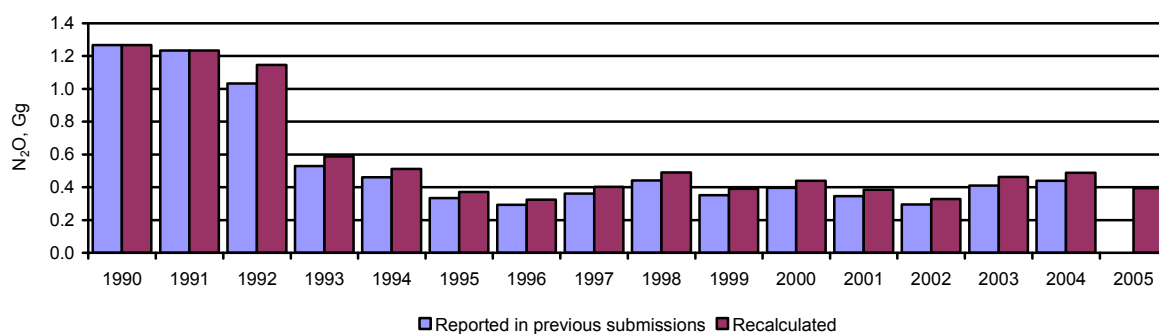
	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	0.0788	0.9258
1991	0.0735	0.8645
1992	0.0628	0.7483
1993	0.0488	0.5900
1994	0.0450	0.5445
1995	0.0401	0.5226
1996	0.0436	0.4370
1997	0.0419	0.4211
1998	0.0400	0.4013
1999	0.0349	0.3501
2000	0.0333	0.3338
2001	0.0341	0.3422
2002	0.0326	0.3273
2003	0.0330	0.1755
2004	0.0175	0.1747
2005		0.1726

7.3.3. Agricultural Soils (4.D)

7.3.3.1. Direct Soil Emissions (CRF 4.D.1)

7.3.3.1.1. Synthetic Fertilizers (CRF 4.D.1.1)

There is one recalculation in the 'Synthetic Fertilizers' in the 2007 submission. Recalculation was carried out based on updated activity data (Figure 7.3_18 and Table 7.3_14).

Figure 7.3_18: N₂O emissions from animal manure applied to soils in Estonia, Gg**Table 7.3_14. N₂O emissions from animal manure applied to soils in 1990 – 2005, Gg**

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	1.2676	1.2676
1991	1.2340	1.2340
1992	1.0317	1.1464
1993	0.5295	0.5883
1994	0.4608	0.5121
1995	0.3342	0.3713
1996	0.2928	0.3253
1997	0.3619	0.4021
1998	0.4408	0.4897
1999	0.3517	0.3908
2000	0.3959	0.4399
2001	0.3466	0.3851
2002	0.2952	0.3280
2003	0.4111	0.4627
2004	0.4390	0.4878
2005		0.3945

7.3.3.1.2. Animal Manure Applied to Soils (CRF 4.D.1.2)

As transcription errors were made in the process of the estimation of Nitrogen excretion by livestock, N₂O emissions from animal manure applied to soils were estimated incorrectly.

Thus, there is one recalculation in the 'Animal manure applied to soils' in the 2007 submission. Correct activity data were used (Figure 7.3_19 and Table 7.3_15).

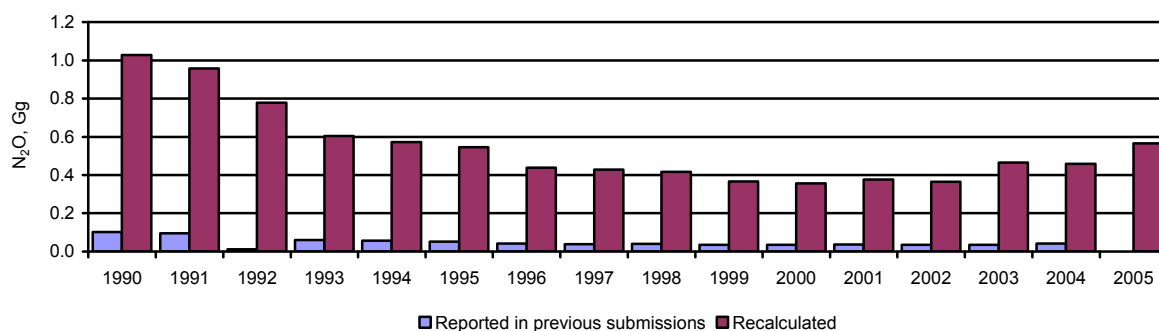
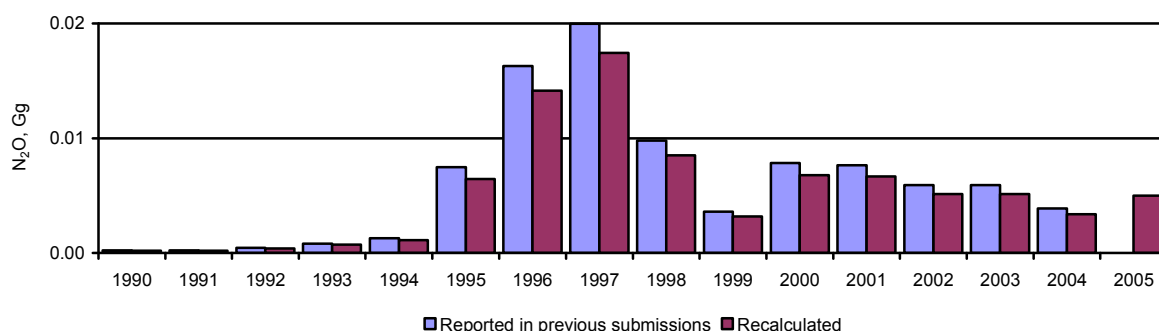
Figure 7.3_19: N₂O emissions from animal manure applied to soils in Estonia, Gg

Table 7.3_15. N₂O emissions from animal manure applied to soils in 1990 – 2005, Gg

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	0.1030	1.0274
1991	0.0960	0.9570
1992	0.0125	0.7778
1993	0.0608	0.6054
1994	0.0574	0.5722
1995	0.0520	0.5461
1996	0.0426	0.4387
1997	0.0393	0.4283
1998	0.0406	0.4170
1999	0.0357	0.3662
2000	0.0348	0.3570
2001	0.0367	0.3760
2002	0.0355	0.3643
2003	0.0357	0.4645
2004	0.0416	0.4593
2005		0.5656

7.3.3.1.3. N-fixing crops (CRF 4.D.1.3)

N₂O emissions from N-fixing crops are negligible. However, recalculations were carried out. The updated activities data were used (Figure 7.3_20 and Table 7.3_16).

Figure 7.3_20: N₂O emissions from N-fixing crops in Estonia, Gg**Table 7.3_16. N₂O emissions from N-fixing crops in 1990 – 2005, Gg**

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	0.0002	0.0002
1991	0.0002	0.0002
1992	0.0004	0.0004
1993	0.0008	0.0007
1994	0.0013	0.0011
1995	0.0075	0.0065
1996	0.0163	0.0141
1997	0.0200	0.0174
1998	0.0098	0.0085
1999	0.0036	0.0032
2000	0.0078	0.0068
2001	0.0077	0.0067
2002	0.0059	0.0051
2003	0.0059	0.0051
2004	0.0039	0.0034

2005		0.0050
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7.3.3.1.4. Crop Residues (CRF 4.D.1.3)

There is one recalculation in the 'Crop Residues' in the 2007 submission. The updated activity data were used (Figure 7.3_21 and Table 7.3_17).

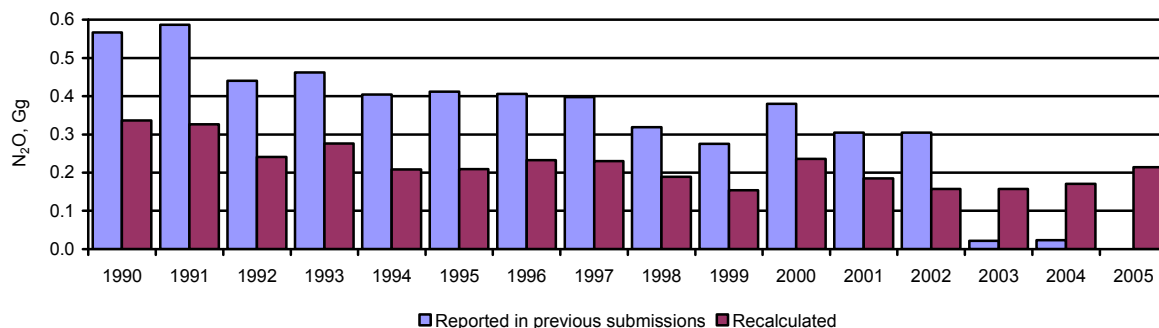


Figure 7.3_21: N₂O emissions from crop residues in Estonia in 1990 – 2005, Gg

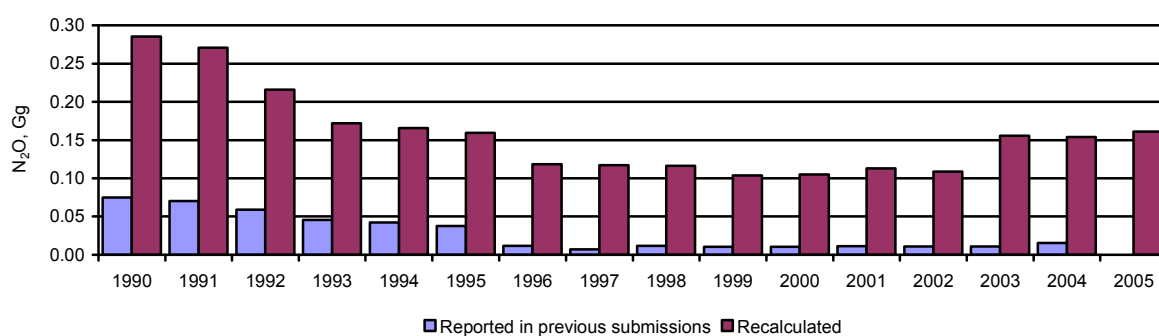
Table 7.3_17. N₂O emissions from crop residues in 1990 – 2005, Gg

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emission of N ₂ O
1990	0.5662	0.3364
1991	0.5866	0.3268
1992	0.4401	0.2407
1993	0.4613	0.2761
1994	0.4038	0.2080
1995	0.4113	0.2092
1996	0.4058	0.2330
1997	0.3976	0.2300
1998	0.3192	0.1895
1999	0.2749	0.1544
2000	0.3800	0.2361
2001	0.3050	0.1851
2002	0.3050	0.1576
2003	0.0222	0.1574
2004	0.0234	0.1710
2005		0.2146

7.3.3.2. Pasture, Range and Paddock Manure (CRF 4.D.2)

As transcription errors were made in the process of the estimations of Nitrogen excretion by animals, recalculations to estimate N₂O emissions from 'Pasture, range and paddock manure' were carried out.

Since 2003, Estonia has used Western Europe's manure management system (Figure 7.3_22 and Table 7.3_18).

Figure 7.3_22: N₂O emissions from pasture of livestock in Estonia, Gg**Table 7.3_18. N₂O emissions from pasture of livestock in 1990–2005, Gg**

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	0.0752	0.2853
1991	0.0706	0.2705
1992	0.0593	0.2157
1993	0.0455	0.1722
1994	0.0422	0.1658
1995	0.0378	0.1594
1996	0.0118	0.1182
1997	0.0072	0.1171
1998	0.0116	0.1161
1999	0.0104	0.1037
2000	0.0105	0.1049
2001	0.0113	0.1129
2002	0.0109	0.1089
2003	0.0110	0.1559
2004	0.0154	0.1541
2005		0.1611

7.3.3.3 Indirect Emissions (CRF 4.D.3)

7.3.3.3.1. Atmospheric Deposition (CRF 4.D.3.1)

There are two recalculations in the ‘Atmospheric deposition’ in the 2007 submission. Activity data on synthetic fertilizers used were updated and transcription errors were corrected, it changed the amounts of N₂O emitted from atmospheric deposition in the years 1990 – 2004 (Figure 7.3_23 and Table 7.3_19).

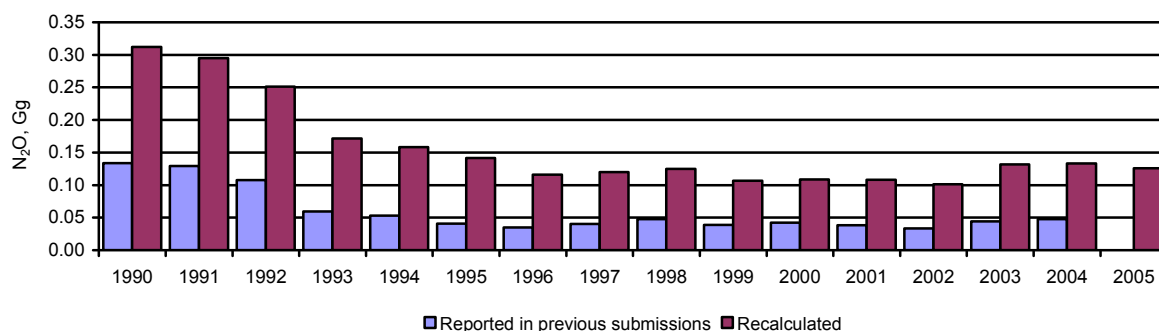
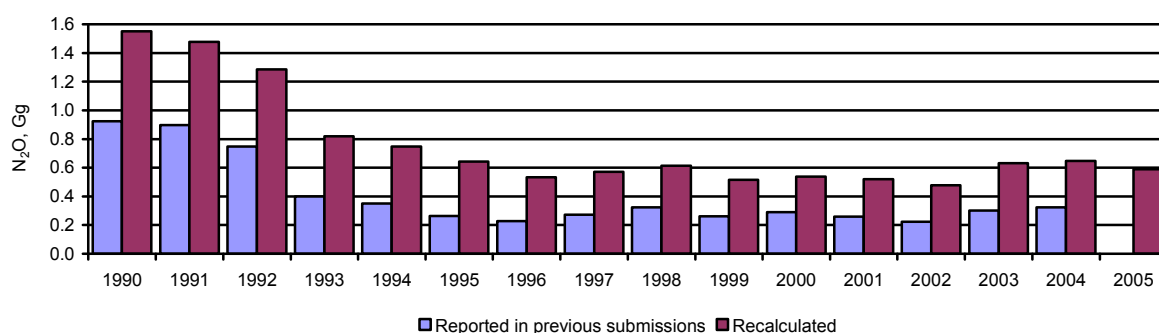
Figure 7.3_23: N₂O emissions from atmospheric deposition in Estonia, Gg

Table 7.3 19. N₂O emissions from atmospheric deposition in 1990 - 2005, Gg

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	0.1338	0.3122
1991	0.1294	0.2950
1992	0.1077	0.2513
1993	0.0595	0.1713
1994	0.0527	0.1583
1995	0.0404	0.1417
1996	0.0348	0.1160
1997	0.0402	0.1200
1998	0.0475	0.1247
1999	0.0386	0.1064
2000	0.0423	0.1084
2001	0.0383	0.1079
2002	0.0335	0.1010
2003	0.0439	0.1318
2004	0.0476	0.1332
2005		0.1258

7.3.3.3.2. Nitrogen Leaching and Run-off (CRF 4.D.3.2)

There are two recalculations in the ‘Nitrogen Leaching and Run-off’ in the 2007 submission. The recalculations were carried out as activity data on synthetic fertilizers used were updated and nitrogen excretion by livestock was recalculated (Figure 7.3_24 and Table 7.3_20).

Figure 7.3_24: N₂O emissions from nitrogen leaching and run-off in Estonia, Gg**Table 7.3 20. N₂O emissions from nitrogen leaching and run-off in 1990 – 2005, Gg**

	Reported emissions of N ₂ O in 1990 – 2004	Recalculated emissions of N ₂ O
1990	0.9243	1.5509
1991	0.8965	1.4765
1992	0.7478	1.2861
1993	0.3997	0.8187
1994	0.3514	0.7473
1995	0.2628	0.6429
1996	0.2280	0.5326
1997	0.2715	0.5707
1998	0.3251	0.6146
1999	0.2619	0.5162
2000	0.2907	0.5386
2001	0.2592	0.5203
2002	0.2241	0.4770
2003	0.3016	0.6314

2004	0.3247	0.6460
2005		0.5902

7.3.4. Total emissions of CO₂ equiv. from Agriculture (CRF 4)

As recalculations were carried out for almost all sub-sectors, the total emissions are presented in Figure 7.3_25 and in Table 7.3_21.

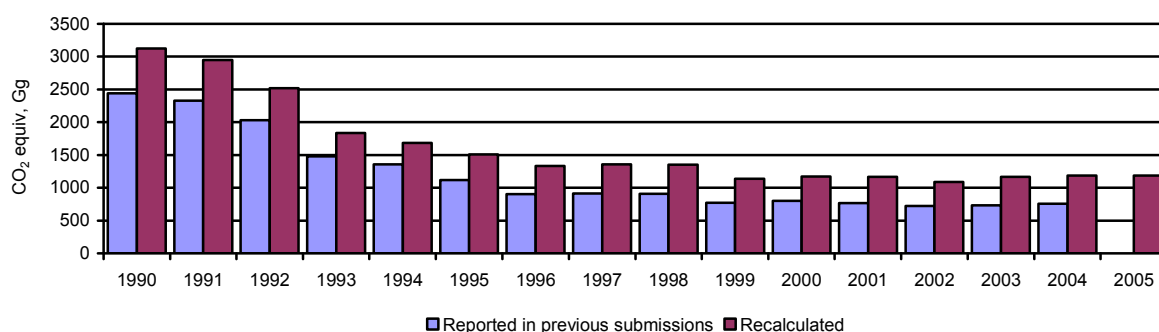


Figure 7.3_25: CO₂ equiv. emissions from agriculture in Estonia, Gg

Table 7.3_21. CO₂ equiv. emissions from agriculture in 1990 – 2005, Gg

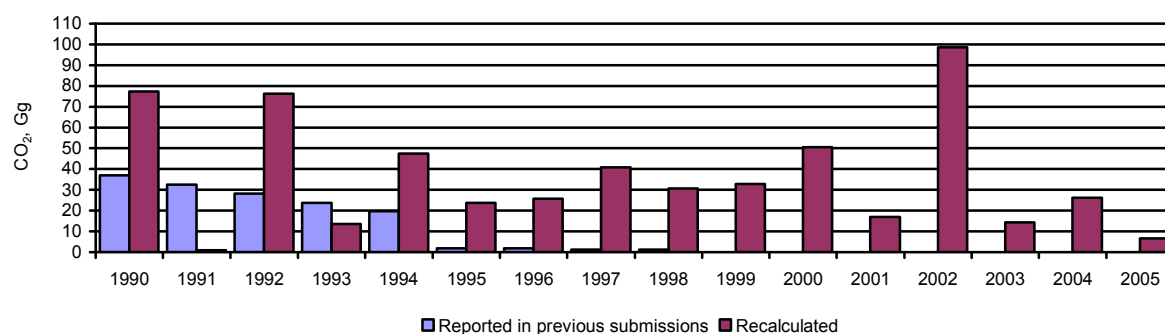
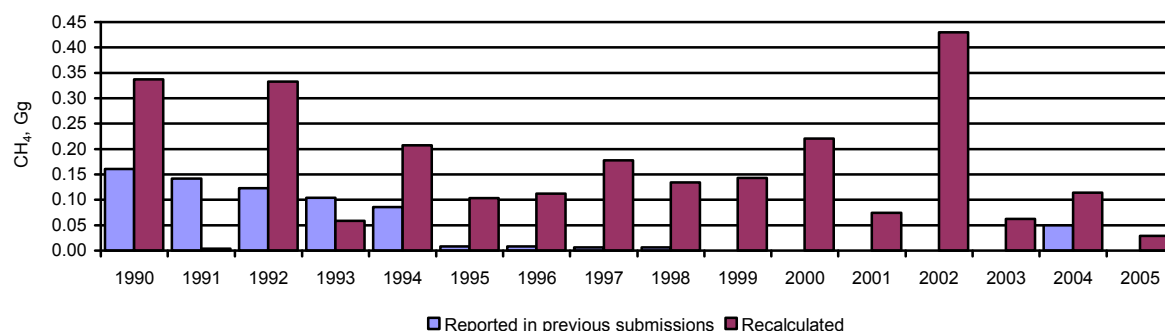
	Reported emissions of CO ₂ equiv. in 1990 – 2004	Recalculated emissions of CO ₂ equiv.
1990	2,440.4	3,124.4
1991	2,327.6	2,948.7
1992	2,029.5	2,519.5
1993	1,480.5	1,837.7
1994	1,358.1	1,681.5
1995	1,116.7	1,506.4
1996	904.1	1,331.6
1997	913.0	1,355.4
1998	907.1	1,353.5
1999	770.9	1,136.5
2000	804.0	1,172.2
2001	768.9	1,168.3
2002	722.8	1,090.9
2003	732.3	1,168.3
2004	757.9	1,186.2
2005		1,187.0

7.4 LULUCF (CRF 5)

Only one recalculation was carried out in the 'LULUCF' sector. However Estonia will continue to improve the estimation of GHG emissions and removals in the future.

7.4.1 Forest fires (CRF 5.A.1)

There is one recalculation in the 'Forest Fires' in the 2007 submission. Activity data on forest land area were updated (Figures 7.4_1, 7.4_2 and Table 7.4_1) and average combustion factor (for boreal forest) was used. It changed the emissions of CO₂ and CH₄ into the atmosphere in 1990 – 2004.

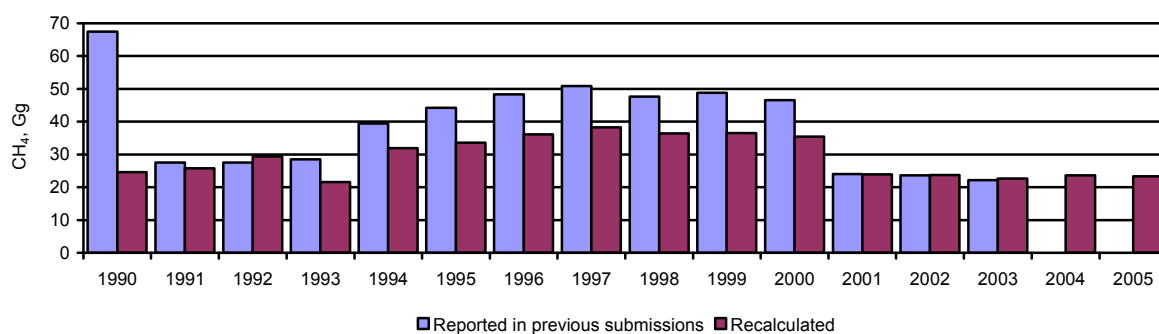
Figure 7.4_1: CO₂ emissions from forest fires in Estonia, GgFigure 7.4_2: CH₄ emissions from forest fires in Estonia, Gg**Table 7.4 1. CO₂ and CH₄ emissions from forest fires in 1990 – 2005, Gg**

	CO ₂		CH ₄	
	Reported emissions of CO ₂ in 1990 – 2004	Recalculated emissions of CO ₂	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄
1990	36.956	77.3041	0.161	0.3373
1991	32.565	0.9185	0.142	0.0040
1992	28.175	76.2124	0.123	0.3326
1993	23.784	13.4989	0.104	0.0589
1994	19.759	47.5085	0.086	0.2073
1995	1.796	23.6639	0.008	0.1033
1996	1.892	25.7021	0.008	0.1122
1997	1.262	40.7878	0.006	0.1780
1998	1.290	30.7265	0.006	0.1341
1999	0	32.8052	0	0.1431
2000	0	50.5352	0	0.2205
2001	0	16.9851	0	0.0741
2002	0	98.5497	0	0.4300
2003	0	14.3263	0	0.0625
2004	0	26.1760	0.050	0.1142
2005		6.6491		0.0290

7.5 Waste (CRF 6)

7.5.1 CH₄ emissions from Municipal Waste Disposed (CRF 6.A.1)

The recalculations on CH₄ emission were carried out in the 2006 submission. However, the data are once again presented in this paper (Figure 7.5_1 and Table 7.5_1).

Figure 7.5_1: CH₄ emissions from municipal waste disposed in Estonia, Gg**Table 7.5_1. CH₄ emissions from municipal waste disposed in 1990 – 2005, Gg**

	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄
1990	67.4307	24.5616
1991	27.5186	25.7516
1992	27.5186	29.4168
1993	28.4772	21.5587
1994	39.4222	31.8832
1995	44.1837	33.5594
1996	48.3160	36.1309
1997	50.8313	38.3153
1998	47.5973	36.4080
1999	48.7652	36.5262
2000	46.5193	35.4632
2001	23.9770	23.9096
2002	23.5974	23.7074
2003	22.1422	22.6645
2004		23.6776
2005		23.3091

7.5.2 CH₄ emissions from Industrial Wastewater Treatment (CRF 6.B.1)

There are two recalculations in the 'Methane emission from Industrial Wastewater Treatment' in the 2007 submission. Activity data on production output were updated and the degradable organic component used was other than in the previous submissions (Figure 7.5_2 and Table 7.5_2).

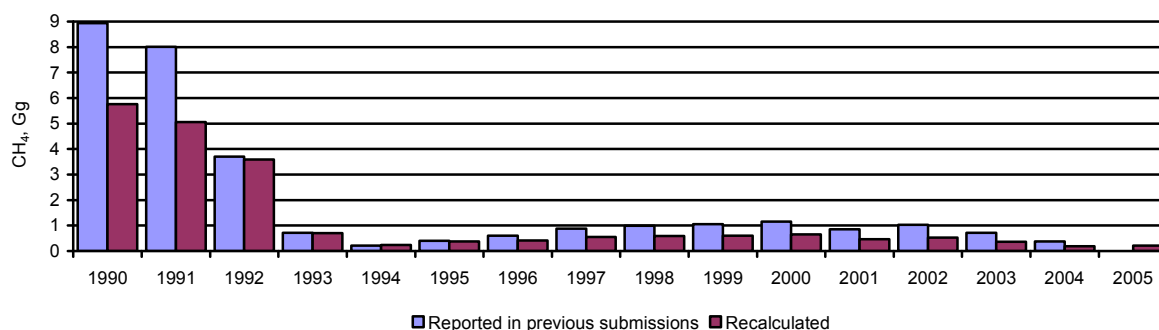
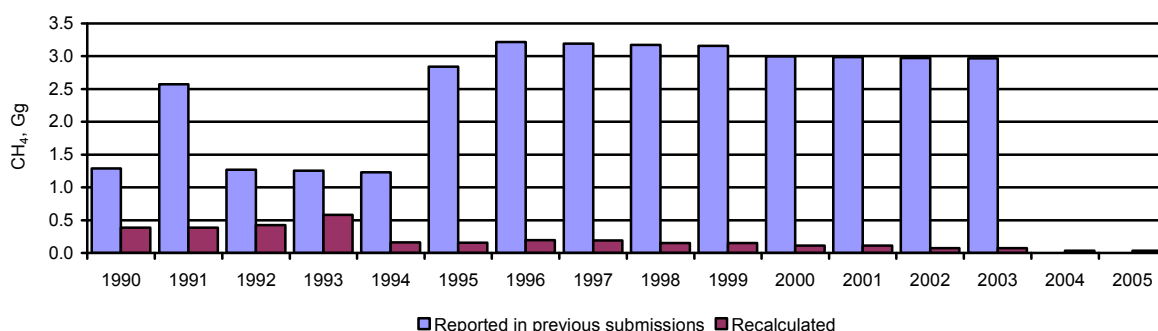
Figure 7.5_2: CH₄ emissions from industrial wastewater treatment in Estonia, Gg

Table 7.5 2. CH₄ emissions from industrial wastewater treatment in 1990 – 2005, Gg

	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emission of CH ₄
1990	8.94	5.7632
1991	8.01	5.0618
1992	3.7	3.5928
1993	0.72	0.7032
1994	0.21	0.2420
1995	0.4	0.3732
1996	0.6	0.4198
1997	0.88	0.5545
1998	0.99	0.5937
1999	1.05	0.6076
2000	1.16	0.6487
2001	0.85	0.4692
2002	1.03	0.5238
2003	0.72	0.3676
2004	0.38	0.1870
2005		0.2098

7.5.3 CH₄ emissions from Domestic and Commercial Wastewater Treatment (CRF 6.B.2)

The recalculations on ‘Methane emissions from domestic and commercial wastewater treatment’ were carried out in the 2006 submissions. The reason for the recalculations was the improvement in activity data (Figure 7.5_3 and Table 7.5_3).

Figure 7.5_3: CH₄ emissions from domestic and commercial wastewater treatment in Estonia, Gg**Table 7.5_3. CH₄ emissions from domestic and commercial wastewater treatment in 1990 – 2005, Gg**

	Reported emissions of CH ₄ in 1990 – 2004	Recalculated emissions of CH ₄
1990	1.2902	0.3870
1991	2.5727	0.3860
1992	1.2681	0.4260
1993	1.2534	0.5790
1994	1.2313	0.1620
1995	2.8436	0.1590
1996	3.2176	0.1950
1997	3.1930	0.1920
1998	3.1749	0.1530
1999	3.1588	0.1510
2000	2.9987	0.1130
2001	2.9874	0.1120
2002	2.9754	0.0750
2003	2.9697	0.0740

2004		0.0370
2005		0.0370

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ANNEX 1. Emission Factors of non- CO₂ Gases from Fuel Combustion

The CH₄, N₂O, CO and NMVOC emission factors used in the Estonian inventory are mainly taken from the Revised 1996 IPCC Guidelines, but some emission factors and new data from national research were used.

CH₄ from fuel combustion (kg/TJ)

	<i>Coal</i>	<i>Natural Gas</i>	<i>Oil</i>	<i>Wood</i>	<i>Peat/ Briquette</i>
Energy Industries	1	1	3	30	30
Manufacturing	10	5	2	30	30
Transport					
<i>Domestic Aviation</i>			2		
<i>Road</i>		50	20/5*		
<i>Railways</i>	10		5		
<i>National Navigation</i>	10		5		
Commercial	10	5	10	300	300
Residential	300	5	10	300	300
Agriculture					
<i>Stationary</i>	300	5	10	300	300
<i>Mobile</i>		5	5		

*Gasoline/Diesel

Source: IPCC96 Default value

N₂O from fuel combustion (kg/TJ)

	<i>Coal</i>	<i>Natural Gas</i>	<i>Oil</i>	<i>Wood</i>	<i>Peat/ Briquette</i>
Energy Industries	1.0	0.1	0.6	4	4
Manufacturing	1.4	0.1	0.6	4	4
Transport					
<i>Domestic Aviation</i>			2		
<i>Road</i>		0.1	0.6/0.6*		
<i>Railways</i>	1.4		0.6		
<i>National Navigation</i>	1.4		0.6		
Commercial	1.4	0.1	0.6	4	4
Residential	1.4	0.1	0.6	4	4
Agriculture					
<i>Stationary</i>	1.4	0.1	0.6	4	4
<i>Mobile</i>		0.1	0.6		

*Gasoline/Diesel

Source: IPCC96 Default value

NOx from fuel combustion (kg/TJ)

	<i>Coal</i>	<i>Natural Gas</i>	<i>Oil</i>	<i>Wood</i>	<i>Oil Shale**</i>	<i>Peat/ Briquette</i>
Energy Industries	300	150	200	100	110	100
Manufacturing and Construction	300	150	200	100	110	100
Transport						
<i>Domestic Aviation</i>			300			
<i>Road</i>		600	600/800*			
<i>Railways</i>	300		1200			
<i>National Navigation</i>	300		1500			
Commercial	100	50	100	100	110	100
Residential	100	50	100	100	110	100
Agriculture	100	50	100	100	110	100
<i>Stationary</i>						
<i>Mobile</i>		1000	1200			

*Gasoline/Diesel

Source: IPCC96 Default value and

** Country specific

CO from fuel combustion (kg/TJ)

	<i>Coal</i>	<i>Natural Gas</i>	<i>Oil</i>	<i>Wood</i>	<i>Oil Shale**</i>	<i>Peat/ Briquette</i>
Energy Industries	20	20	15	1000	26	1000
Manufacturing and Construction	150	30	10	2000	87	4000
Transport						
<i>Domestic Aviation</i>			100			
<i>Road</i>		400	800/1000*			
<i>Railways</i>	150		1000			
<i>National Navigation</i>						
Commercial	2000	50	20	5000	87	5000
Residential	2000	50	20	5000	87	5000
Agriculture						
<i>Stationary</i>	2000	50	20	5000	87	5000
<i>Mobile</i>		400	1000			

*Gasoline/Diesel

Source: IPCC96 Default value

** Country specific

NM VOC from fuel combustion (kg/TJ)

	<i>Coal</i>	<i>Natural Gas</i>	<i>Oil</i>	<i>Wood</i>	<i>Oil Shale</i>	<i>Peat/ Briquette</i>
Energy Industries	5	5	5	50	60	50
Manufacturing and Construction	20	5	5	50	50	50
Transport						
<i>Domestic Aviation</i>			50			
<i>Road</i>		5	1500/200*			
<i>Railways</i>	20		200			
<i>National Navigation</i>	20		200			
Commercial	200	5	5	600		600
Residential	200	5	5	600		600
Agriculture						
<i>Stationary</i>	200	5	5	600		600
<i>Mobile</i>		5	200			

*Gasoline/Diesel

Source: IPCC96 Default value

ANNEX 2. Description of the Individual Source Category Checklists of the sectors Energy, Industrial processes, Agriculture, LULUCF and Waste

Table A. Tier 1: Individual Source Category Checklist – CO₂, N₂O and CH₄ emissions from Fuel Combustion

Inventory Report: 1990 - 2005
Source/Sink Category: Fuel Combustion Activities
Estimates prepared by: Inge Roos (Tallinn University of Technology) with the data from ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	I. Roos	10.03.2007	Check that the description of activity data, emission factors is properly recorded and archived.	The description of activity data, emissions factors and methodology used is recorded in the internal documentation and archived.	none
Check for transcription errors in data input and reference	Confirm that bibliographical data references are properly cited in the internal documentation.	I. Roos	10.03.2007	Check that all bibliographical data references are cited and documented.	Activity data and emission factors are cited to references and documented in the internal documentation and the Reporter.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	I. Roos	10.03.2007	Check for transcription errors.	No transcription errors were noted.	none

Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	I. Roos	10.03.2007	CO ₂ emission from combustion of fuels for Public electricity and heat has been calculated using figures of 2005.	The value calculated was 11451.969 Gg; the value of CO ₂ emission from Public electricity and heat reported in the Reporter was 11451.969 Gg. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	I. Roos	10.03.2007	The check was not undertaken.		
Check that parameter and emission units are correctly recorded and that	Check that units are properly labeled in calculation sheets.	I. Roos	10.03.2007	Check that units correctly used and properly reported.	There are correct units used in tables.	none
	Check that units are correctly carried through from beginning to end of calculations.	I. Roos	10.03.2007	Check that units are used properly.	Correct SI units used to estimate CO ₂ , CH ₄ and N ₂ O emissions from Energy are reported correctly.	none
1	2	3	4	5	6	7
appropriate conversion factors are used.	Check that conversion factors are correct.	I. Roos	10.03.2007	Check that conversion factors used are correct.	Conversion factors used for the estimation of CO ₂ emissions are correct.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	I. Roos	10.03.2007	Check that all required data processing steps are properly represented.	All steps needed for data processing are represented properly and documented.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	I. Roos	10.03.2007	Check that data fields are properly labeled.	The data fields are correctly labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	I. Roos	10.03.2007	Check that documentation of database is archived.	All required documentation of database has been archived by the expert.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	I. Roos	10.03.2007	Check for consistency in dataset related to the estimation of CO ₂ , CH ₄ and N ₂ O emissions from Energy sector are reported correctly	Emission factors are consistent.	none
Check that the movement of inventory data among processing	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	I. Roos	10.03.2007	The check was not undertaken.		

steps is correct.	Check that emissions data are correctly transcribed between different intermediate products.	I. Roos	10.03.2007	The check was not undertaken.		
Check that uncertainties in emissions and removals are estimated or calculated correctly.	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	I. Roos	10.03.2007	Check for the detailed internal documentation.	The detailed internal documentation exists and is archived.	none
1	2	3	4	5	6	7
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	I. Roos	10.03.2007	Check that all data required to estimate N ₂ O emissions from human sewage are documented and archived.	Activity and supporting data, emission factors are documented and archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	I. Roos	10.03.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	I. Roos	10.03.2007	Check for consistency in input data by looking at graphs in the Reporter.	Input data and N ₂ O emissions are consistent for years 1990 – 2005.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	I. Roos	10.03.2007	Check for consistency in the algorithm used.	The method used to estimate N ₂ O emissions from human sewage has been taken from the IPCC Guidelines.	none

Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	I. Roos	10.03.2007	Run completeness check.	The test passed.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	I. Roos	10.03.2007	N/A	N/A	none
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	I. Roos	10.03.2007	Inventories/N ₂ O emissions from human sewage were compared in order to trace for significant changes in 1990 – 2005.	No significant changes in N ₂ O emissions from human sewage for years 1990 – 2005 were noted.	none

Table B. Tier 1: Individual Source Category Checklist – CO₂, and CH₄ emissions from Industrial Processes Sector**Inventory Report:** 1990 - 2005**Source/Sink Category:** Industrial Processes**Estimates prepared by:** Inge Roos (Tallinn University of Technology) with the data from Estonian Statistical Office and from the ammonia production factory AS Nitrofert; cement production factory AS Kunda Nordic Cement and Lime production factory AS Nordkalk

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	I. Roos	10.03.2007	Check that the description of activity data, emission factors is properly recorded and archived.	The description of activity data, emissions factors and methodology used is recorded in the internal documentation and archived.	none
Check for transcription errors in data input and reference	Confirm that bibliographical data references are properly cited in the internal documentation.	I. Roos	10.03.2007	Check that all bibliographical data references are cited and documented.	Activity data and emission factors are cited to references and documented in the internal documentation and the Reporter.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	I. Roos	10.03.2007	Check for transcription errors.	No transcription errors were noted.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	I. Roos	10.03.2007	CO ₂ emission from cement production has been calculated using figures of 2005.	The value calculated was 372.827Gg; the value of CO ₂ emission from cement production (2.A.1) in the Reporter was 372.827Gg. The test passed.	none

	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	I. Roos	10.03.2007	The check was not undertaken.		
Check that parameter and emission units are correctly recorded and that	Check that units are properly labeled in calculation sheets.	I. Roos	10.03.2007	Check that units correctly used and properly reported.	There are correct units used in tables.	none
	Check that units are correctly carried through from beginning to end of calculations.	I. Roos	10.03.2007	Check that units are used properly.	Correct SI units used to estimate CO ₂ , and CH ₄ emissions from Industrial Processes sector are reported correctly.	none
1	2	3	4	5	6	7
appropriate conversion factors are used.	Check that conversion factors are correct.	I. Roos	10.03.2007	Check that conversion factors used are correct.	Conversion factors used for the estimation of CO ₂ emissions are correct.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	I. Roos	10.03.2007	Check that all required data processing steps are properly represented.	All steps needed for data processing are represented properly and documented.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	I. Roos	10.03.2007	Check that data fields are properly labeled.	The data fields are correctly labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	I. Roos	10.03.2007	Check that documentation of database is archived.	All required documentation of database has been archived by the expert.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	I. Roos	10.03.2007	Check for consistency in dataset related to the estimation of CO ₂ and CH ₄ emissions from Industrial Processes sector are reported correctly	Emission factors are consistent.	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	I. Roos	10.03.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	I. Roos	10.03.2007	The check was not undertaken.		

Check that uncertainties in emissions and removals are estimated or calculated correctly.	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	I. Roos	10.03.2007	Check for the detailed internal documentation.	The detailed internal documentation exists and is archived.	none
1	2	3	4	5	6	7
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	I. Roos	10.03.2007	Check that all data required to estimate N ₂ O emissions from human sewage are documented and archived.	Activity and supporting data, emission factors are documented and archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	I. Roos	10.03.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	I. Roos	10.03.2007	Check for consistency in input data by looking at graphs in the Reporter.	Input data and N ₂ O emissions are consistent for years 1990 – 2005.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	I. Roos	10.03.2007	Check for consistency in the algorithm used.	The method used to estimate N ₂ O emissions from human sewage has been taken from the IPCC Guidelines.	none
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	I. Roos	10.03.2007	Run completeness check.	The test passed.	none

	Check that known data gaps that result in incomplete source category emissions estimates are documented.	I. Roos	10.03.2007	N/A	N/A	none
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	I. Roos	10.03.2007	Inventories/N ₂ O emissions from human sewage were compared in order to trace for significant changes in 1990 – 2005.	No significant changes in N ₂ O emissions from human sewage for years 1990 – 2005 were noted.	none

Table C. Tier 1: Individual Source Category Checklist – Forest Land

Inventory Report: 1990 – 2005

Source/Sink Category: 5.A.1 – Forest Land Remaining Forest Land and Biomass Burning

Estimates prepared by: O. Gavrilova (Tallinn University of Technology) with the data from ESO and CFPS

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	20.01.2007	Check for description of activity data, emission factors applied and methodology used.	The appropriateness of activity data, emission factors and methodology used is documented and archived.	none
Check for transcription errors in data input and reference.	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	20.01.2007	Check that all references are cited in the appropriate source chapter.	All bibliographical data references are cited in the Reporter and in the internal documentation.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	20.01.2007	Check that no transcription errors were made in the Reporter (in 1990 – 2005).	No transcription errors were made, the data reported in the Reporter are similar to those presented in statistical databases.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	20.01.2007	Using figures of worksheet (1994) and activity data of this year, the calculation was carried out to estimate CO ₂ sequestration and emissions.	The value (net) calculated was 2,474 Gg of carbon; the value reported in the Reporter is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	20.01.2007	The check was not undertaken.		

Check that parameter and emission units are correctly recorded and that appropriate	Check that units are properly labeled in calculation sheets.	O. Gavrilova	20.01.2007	Inspection that units are correctly labeled.	Units are labeled correctly.	none
1	2	3	4	5	6	7
conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	20.01.2007	Check that correct conversion factors have been used to estimate sequestration / removals of carbon.	Correct conversion factors have been used and accounted properly.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	20.01.2007	Confirmation that all required data processing steps were carried out.	All appropriate data processing steps were carried out in the estimates in 1990 – 2005 (conversion from stem value to total tree biomass, from fresh matter to dry matter, etc).	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	20.01.2007	Confirm that data fields are properly labeled.	The data fields are labeled correctly.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	20.01.2007	Confirm that the documentation of databases on forest areas and biomass is documented and archived.	All appropriate documentation exists and is archived.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	20.01.2007	Check for consistency in forest dataset in 1990 – 2005.	Forest area is consistent in 1990 (1857 ha) and in 2005 (2122 ha). The average biomass increment is consistent in 1990 (3.98 tdm/ha) and in 2005 (5 tdm/ha).	none
Check that the movement of inventory data among processing	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	20.01.2007	The check was not undertaken.		

steps is correct.	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	20.01.2007	The check was not undertaken.		
Check that uncertainties in emissions and	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
removals are estimated or calculated correctly.	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					

1	2	3	4	5	6	7
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	20.01.2007	Check for the detailed internal documentation to support the estimates.	The detailed internal documentation has been archived by the expert.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	20.01.2007	Check that inventory and supporting data are archived.	All inventory data (forest areas, biomass increment and harvest, conversion factors, etc) are recorded and archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	20.01.2007	The check was not undertaken.		
Check methodological and data changes	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	20.01.2007	Check for consistency in time by looking at graphs in the Reporter.	No inconsistencies in time-series.	none

resulting in recalculations.	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	20.01.2007	Check for consistency in algorithm used.	Tier 1 method has been used in the estimates in 1990 – 2005.	none
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	20.01.2007	Run completeness check.	All passed.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	20.01.2007	N/A	N/A	N/A
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	20.01.2007	All inventories (years 1990 – 2005) were compared in order to trace changes in CO ₂ emissions or removals.	No significant changes were noted.	none

Table D. Tier 1: Individual Source Category Checklist – CH₄ emissions from Enteric Fermentation of Cattle**Inventory Report:** 1990 – 2005**Source/Sink Category:** 4.A. – Enteric Fermentation (Cattle: Dairy and Non-Dairy Cattle)**Estimates prepared by:** O. Gavrilova (Tallinn University of Technology) with the data from ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	15.01.2007	Check of criteria for the selection and descriptions of activity data, emission factors and methodology used.	Descriptions of activity data, emission factors and approach used are documented and archived.	none
Check for transcription errors in data input and reference.	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	15.01.2007	Confirmation that references are cited in the internal documentation.	All bibliographical data sources are cited to references in the Reporter and in the internal documentation.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	15.01.2007	Check for transcription errors.	No errors were made in transcription of the data on cattle population in 1990 - 2005.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	15.01.2007	CH ₄ emission from Dairy Cattle Enteric Fermentation was calculated using figures of 1993.	The value calculated was 20.66 Gg of CH ₄ ; the value of CH ₄ reported in the Reporter is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	15.01.2007	The check was not undertaken.		

Check that parameter and emission units are correctly recorded and that appropriate conversion factors are used.	Check that units are properly labeled in calculation sheets.	O. Gavrilova	15.01.2007	Check that recorded units are appropriate.	Correct units are labeled.	none
	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	15.01.2007	Check that units are properly reported (used) through inventories.	Correct SI units are reported from inventories from 1990 to 2005.	none
	Check that conversion factors are correct.	O. Gavrilova	15.01.2007	Check that conversion factors are properly used.	Conversion factors have been used correctly in 1990 – 2005.	none
1	2	3	4	5	6	7
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	15.01.2007	Confirmation that required data processing steps are correctly represented in the database.	All appropriate data processing steps are represented correctly (required for Tier 2 method) and are archived in the internal documentation.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	15.01.2007	Check that data fields are properly labeled.	Data fields are properly labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	15.01.2007	Check that corresponding documentations of databases are archived.	Corresponding documentations relating to the estimation of methane emission from enteric fermentation of cattle are archived by the expert.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	15.01.2007	Check for consistency in activity data and emission factors used in the estimation of CH ₄ emissions.	Cattle population is not consistent in 1990 (757 th. head) and in 2005 (250 th. heads), the decrease in number of cattle has been noted. Emission factors are consistent in 1990 (66.6 kg CH ₄ /head/yr) and in 2005 (81.5 kg CH ₄ /head/yr), the small increase in EF is explained by the increase of milk production per cow.	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	15.01.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	15.01.2007	The check was not undertaken.		

Check that uncertainties in emissions and removals are estimated or calculated correctly.	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					

1	2	3	4	5	6	7
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	15.01.2007	Check for the detailed internal documentation.	The detailed internal documentation exists and has been archived by the expert.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	15.01.2007	Check that activity data and supporting data are archived.	All activity data, supporting data (emission factors, conversion factors, etc.) have been archived by the expert.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	15.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	15.01.2007	Check for consistency of input data in time by looking at graphs in the Reporter.	No inconsistency in time-series.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	15.01.2007	Check for consistency of approach used to estimate CH ₄ emissions from enteric fermentation.	Tier 2 method (Dairy Cattle) and Tier 1 (Non-Dairy Cattle) have been used to estimate CH ₄ emission from enteric fermentation of cattle in 1990 – 2005.	none

Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	15.01.2007	Run completeness check.	The test passed.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	15.01.2007	Check that unknown data are documented.	All known data gaps are documented.	none
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	15.01.2007	Inventories/CH ₄ emissions in for years 1990 – 2005 were compared in order to trace significant changes in CH ₄ emissions.	No significant changes are noted. Recalculations of CH ₄ emission from cattle enteric fermentation have been carried out in the submission of 2007.	none

Table E. Tier 1: Individual Source Category Checklist – CH₄ Emissions from Enteric Fermentation of ‘Other Animals’ (Sheep, Goats, Horses)

Inventory Report: 1990 - 2005

Source/Sink Category: 4.A. – Enteric Fermentation (Sheep, Goats and Horses)

Estimates prepared by: O. Gavrilova (Tallinn University of Technology) with the data from ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	16.01.2007	Check of the description of activity data, emission factors and methodology used.	The description of activity data (1990 – 2005), emission factors are properly documented and archived.	none
Check for transcription errors in data input and reference.	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	16.01.2007	Confirmation that bibliographical data are cited in the internal documentation.	All bibliographical data references are cited in the internal documentation and in the Reporter.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	16.01.2007	Check that no transcription errors were made.	Activity data on livestock population reported in the Reporter are similar to those, presented in ESO. Thus, no transcription errors were made.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	16.01.2007	CH ₄ emission from Enteric Fermentation of Horses was estimated using figures of 1992.	The value of CH ₄ emission from horse enteric fermentation calculated is 0.1188 Gg. The value reported in the Reporter is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	16.01.2007	The check was not undertaken.		

Check that parameter and	Check that units are properly labeled in calculation sheets.	O. Gavrilova	16.01.2007	Check that units are labeled properly.	Correct units have been used.	none
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1	2	3	4	5	6	7
emission units are correctly recorded and that	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	16.01.2007	Check that units have been used accurately since 1990 until 2005.	Correct SI units have been used correctly.	none
appropriate conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	16.01.2007	Check that conversion factors have been used properly.	Correction factors are correct and reported properly.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	16.01.2007	Confirmation that all required data processing steps are documented and archived.	All appropriate data processing steps are documented and archived.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	16.01.2007	Check that data fields are labeled.	The data fields are properly labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	16.01.2007	Check that documentation of databases is archived.	All adequate documentation of database is archived.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	16.01.2007	Check for consistency in 'other livestock' dataset in 1990 – 2005.	'Other livestock' population decreased smoothly from 1990 to 2005. Emission factors are consistent, have been used from the IPCC Guidelines.	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	16.01.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	16.01.2007	The check was not undertaken.		
Check that uncertainties in emissions and removals are	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					

estimated or calculated correctly.	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
1	2	3	4	5	6	7
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	16.01.2007	Check for the detailed internal documentation.	The detailed internal documentation exists and is archived.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	16.01.2007	Check that activity and supporting data are archived.	All activity and supporting data used in estimates are archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	16.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	16.01.2007	Check for consistency of input data in time by looking at graphs in the Reporter.	No inconsistencies in time-series.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	16.01.2007	Check for consistency of algorithm used.	Tier 1 approach (for Sheep, Goats and Horses) has been used to estimate CH ₄ emission from Enteric Fermentation in 1990 – 2005.	none
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	16.01.2007	Run completeness check.	The test passed.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	16.01.2007	N/A	N/A	none

Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	16.01.2007	Inventories / CH ₄ emissions were compared in order to trace for significant changes in emissions of 1990 – 2005.	No significant changes were noted in inventories from 1990 to 2005.	none
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Table F. Tier 1: Individual Source Category Checklist – CH₄ Emissions from Enteric Fermentation of Swine**Inventory Report:** 1990 - 2005**Source/Sink Category:** 4.A. – Enteric Fermentation (Swine)**Estimates prepared by:** O. Gavrilova (Tallinn University of Technology) with the data from ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	16.01.2007	Check for descriptions of activity data, emission factors and methodology used in the internal documentation.	Activity data on swine population, emission factors and algorithm used are documented.	none
Check for transcription errors in data input and reference.	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	16.01.2007	Confirmation that the data are cited to references in the internal documentation and in the Reporter.	All bibliographical data references are cited for years 1990 – 2005.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	16.01.2007	Check for transcription errors.	No transcription errors were made, the data on swine population are similar to those presented in data sources.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	16.01.2007	CH ₄ emission from Enteric Fermentation of Swine was estimated using figures of 1993.	The value calculated is 0.525 Gg of CH ₄ ; the value reported in the Reporter is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	16.01.2007	The check was not undertaken.		

Check that parameter and emission units are correctly recorded and that	Check that units are properly labeled in calculation sheets.	O. Gavrilova	16.01.2007	Check that units are properly labeled.	Correct units have been used in tables.	none
	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	16.01.2007	Check that units have been used properly.	Correct SI units have been used for the estimation from 1990 – 2005.	none

1	2	3	4	5	6	7
appropriate conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	16.01.2007	Check that correct conversion factors have been used.	Conversion factors used are correct.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	16.01.2007	Confirmation that all required data processing steps are correctly represented.	Required data processing steps (for Tier 2) are represented accurately and documented by the expert.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	16.01.2007	Check that data fields are correctly labeled.	All data fields are properly reported.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	16.01.2007	Check that documentation on database is achieved.	All required documentation of database (swine population, supporting data) is archived by the expert.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	16.01.2007	Check for consistency in dataset related to pigs in Estonia.	The data on swine population (by sub-categories) are not really consistent in the period 1998 – 1999, as ESO changed the methodology of data collection.	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	16.01.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	16.01.2007	The check was not undertaken.		

Check that uncertainties in emissions and removals are estimated or calculated correctly.	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					

1	2	3	4	5	6	7
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	16.01.2007	Check that the detailed internal documentation is archived.	The detailed internal documentation exists and has been archived by the expert.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	16.01.2007	Check that inventory data and supporting data are archived.	Activity data (1990 – 2005) and all supporting data required to estimate CH ₄ emission from swine enteric fermentation are archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	16.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	16.01.2007	Check for consistency of input data in time.	No inconsistencies in time-series.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	16.01.2007	Check for temporal consistency of method used to estimate CH ₄ emissions.	Tier 2 approach has been used to estimate CH ₄ emission from swine enteric fermentation in 1990–2005.	none

Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	16.01.2007	Run completeness check.	The test passed.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	16.01.2007	N/A	N/A	none
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	16.01.2007	Inventories / emissions were compared in order to trace significant changes in CH ₄ emissions.	Significant change in CH ₄ emissions was noted in years 1999 – 2000. However, the main reason for this, the change in methodology of data collection by ESO, has been noted. Thus, since 1999, CH ₄ emission is considered to be more accurate and comprehensive.	none

Table G. Tier 1: Individual Source Category Checklist – Indirect Emissions of N₂O from Agriculture**Inventory Report:** 1990 – 2005**Source/Sink Category:** 4.B. – Indirect Emissions: Atmospheric Deposition, Nitrogen Leaching and Run-off**Estimates prepared by:** O. Gavrilova (Tallinn University of Technology) with the data from ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	19.01.2007	Check that descriptions of activity data and emission factors are documented and archived.	The data sources and the description of activity data, emission factors are recorded and archived.	none
Check for transcription errors in data input and reference.	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	19.01.2007	Ensure that the input data are cited to references.	All input data are cited to references in the internal documentation and in the Reporter.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	19.01.2007	Check for transcription errors.	No transcription errors were made.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	19.01.2007	The calculation of N ₂ O emission from atmospheric deposition using figures of 1991 was carried out.	The value calculated is 0.2950 Gg of N ₂ O. The value reported in the Reporter is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	19.01.2007	The check was not undertaken.		
Check that parameter and	Check that units are properly labeled in calculation sheets.	O. Gavrilova	19.01.2007	Check that units are labeled.	Units are properly labeled.	none

emission units are correctly recorded and that	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	19.01.2007	Check that units are used correctly in calculations.	Correct SI units have been properly used from beginning to end of the calculation in years 1990 – 2005.	none
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1	2	3	4	5	6	7
appropriate conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	19.01.2007	Check that correct conversion factors have been used.	Correct conversion factors have been used in the estimations.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	19.01.2007	Confirmation that all necessary data processing steps have been carried out.	All required data processing steps have been carried out (estimations of manure generation, synthetic fertilizers applied to soils etc.) and documented.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	19.01.2007	Check that data fields have been properly labeled.	All data fields were labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	19.01.2007	Confirm that the required documentation of databases are documented and archived.	The documentation of databases on manure generation, synthetic fertilizers applied etc. for years 1990 – 2005, are documented and archived.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	19.01.2007	Check for consistency in dataset associated with estimates of N ₂ O indirect emission.	Emission factors used are consistent. As emissions depend on manure generation by livestock, synthetic fertilizers applied to soils, then N ₂ O emissions change with changing of nitrogen used on soils.	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	19.01.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	19.01.2007	The check was not undertaken.		

Check that uncertainties in emissions and removals are estimated or calculated correctly.	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
1	2	3	4	5	6	7
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	19.01.2007	Check for the detailed internal documentation.	The detailed internal documentation for years 1990 – 2005 exists and is archived.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	19.01.2007	Check that activity and supporting data used are recorded and archived.	All input data for years 1990 – 2005 are archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	19.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	19.01.2007	Check that input data are consistent in time by looking at graphs presented in the Reporter.	No inconsistencies in time-series were noted.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	19.01.2007	Check that methodology used is consistent in time.	The IPCC algorithm has been used in the estimates in years 1990 – 2005.	none
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	19.01.2007	Run completeness check.	The test passed.	none

	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	19.01.2007	Check that unknown data are documented.	There are no unknown data.	none
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	19.01.2007	Inventories/N ₂ O indirect emissions were compared in order to trace emission trend.	No significant changes were noted. However, as since 2003 Estonia has been using Western Europe's manure management system (instead of Eastern Europe's), a smooth drop was noted in N ₂ O emission from atmospheric deposition in 2003.	none

Table H. Tier 1: Individual Source Category Checklist – CH₄ and N₂O emissions from Cattle Manure Management**Inventory Report:** 1990 – 2005**Source/Sink Category:** 4.B. – Cattle Manure Management (Dairy and Non-Dairy Cattle)**Estimates prepared by:** O. Gavrilova (Tallinn University of Technology) with the data from ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	17.01.2007	Check for descriptions of activity data, emission factors and methodology used in the estimates.	The descriptions of activity data, emission factors and methodology using are documented and archived.	none
Check for transcription errors in data input and reference.	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	17.01.2007	Confirmation that references on activity data are cited in the internal documentation.	References on activity data and emission factors are cited in the Reporter and the internal documentation.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	17.01.2007	Check that no transcription errors were made.	No transcription errors were made; activity data (on cattle population) are the same as in data sources (for the period 1990–2005).	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	17.01.2007	CH ₄ emission from Dairy Cattle Manure Management was estimated using figures of 1997.	The value calculated of CH ₄ emission from dairy cattle manure management is 2.327 Gg. The value reported in the Reporter is the same.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	17.01.2007	The check was not undertaken.		

Check that parameter and	Check that units are properly labeled in calculation sheets.	O. Gavrilova	17.01.2007	Check that units are appropriate.	There are correct units used in tables.	none
emission units are correctly recorded and that	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	17.01.2007	Check that units have been used properly from beginning to end of calculations.	Proper SI units have been used.	none
1	2	3	4	5	6	7
appropriate conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	17.01.2007	Check that conversion factors have been used correctly.	Appropriate conversion factors have been used.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	17.01.2007	Confirmation that all required data processing steps are represented and documented.	All appropriate data processing steps have been carried out (in the estimates of CH ₄ and N ₂ O emissions) and documented.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	17.01.2007	Check that data fields are labeled.	Data fields are labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	17.01.2007	Check that required documentation is archived.	All adequate documentation of database is documented.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	17.01.2007	Check for consistency in the values (activity data and emission factors) used in the calculations.	The reduction in the total population of cattle is smooth from one year to another - in 1990 (757 th. heads) and 2005 (246 th heads). The population of cattle by sub-categories decreased inconsistently, as since 1999, ESO changed the method of data collection. It changed significantly the total emission factor – from 8.34 kgCH ₄ /head/year in 1990 to 6.18 kgCH ₄ /head/year in 2005. Since 2003, Estonia has decided to use the data of Western Europe's manure management system (instead of Eastern Europe's). It was the reason for a small drop in N ₂ O emission in 2003.	none

Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	17.01.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	17.01.2007	The check was not undertaken.		
Check that uncertainties in emissions and	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					

1	2	3	4	5	6	7
removals are estimated or calculated correctly.	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	17.01.2007	Check for the detailed internal documentation.	The detailed internal documentation exists and is archived.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	17.01.2007	Check that activity and supporting data are archived.	Activity and supporting data (cattle population, milk production, manure management systems etc.) are described and archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	17.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	17.01.2007	Check for consistency of activity data in time by looking at graphs in the Reporter.	No inconsistencies in time-series.	none

recalculations.	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	17.01.2007	Check for consistency of method used in time.	Tier 2 approach has been used to estimate CH ₄ emissions and Tier 1 method has been used to estimate N ₂ O emissions from cattle manure management in 1990 – 2005.	none
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	17.01.2007	Run completeness check.	The test passed.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	17.01.2007	Check that unknown data are documented.	The known data gaps are documented.	none

1	2	3	4	5	6	7
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	17.01.2007	Inventories reported in the Reporter were compared in order to trace significant changes of CH ₄ or N ₂ O emissions.	No significant changes in CH ₄ emissions were noted. A small drop was noted in N ₂ O emission in 2002-2003. As has been noted, the reason for this is the estimation of N ₂ O emission based on Western Europe's manure management since 2003.	none

Table I. Tier 1: Individual Source Category Checklist – CH₄ and N₂O Emissions from Swine Manure Management**Inventory Report:** 1990 – 2005**Source/Sink Category:** 4.B. – Swine Manure Management**Estimates prepared by:** O. Gavrilova (Tallinn University of Technology) with the data from ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	17.01.2007	Check that the description of activity data, emission factors and methodology used are recorded and archived.	The description of activity data, emission factors and methodology used are recorded and archived in the internal documentation	none
Check for transcription errors in data input and reference.	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	17.01.2007	Confirmation that data references are cited.	The bibliographical data references are cited and archived in the internal documentation and in the Reporter.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	17.01.2007	Check for transcription errors.	No transcription errors were made.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	17.01.2007	Nitrogen excretion by swine was calculated using figures of 1999.	The calculated value of nitrogen excretion by swine is 5,771 tonnes. The value recorded in the Reporter is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	17.01.2007	The check was not undertaken.		

Check that parameter and emission units are correctly recorded and that	Check that units are properly labeled in calculation sheets.	O. Gavrilova	17.01.2007	Check that units are appropriate.	All units presented are correct.	none
	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	17.01.2007	Check that units properly used from beginning to end of the estimates.	Correct SI units have been used for the estimates in 1990 – 2005.	none

1	2	3	4	5	6	7
appropriate conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	17.01.2007	Check that conversion factors used in the estimates are correct.	Conversion factors were used correctly and reported.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	17.01.2007	Confirmation that required data processing steps are described in the documentation.	All data processing steps are documented in the internal documentation.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	17.01.2007	Check that data fields are properly labeled.	All data fields are labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	17.01.2007	Check that documentation on database on pig population is recorded and achieved.	The documentation of databases are recorded and archived.	none

Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	17.01.2007	Check for consistency in pig dataset in 1990 – 2005.	Activity data (pig population, manure management system) used in the estimates of CH ₄ and N ₂ O emissions are documented. The difference in the total CH ₄ emission factors is noted for year of 1999. It is explained by introducing a new system of data collection in ESO. ESO began to collect data on six sub-categories of pigs, instead of three sub-categories of pigs (as was collected before). Since 2003, Estonia decided to estimate nitrogen excretion based on Western Europe's manure management system (instead of Eastern Europe's).	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	17.01.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	17.01.2007	The check was not undertaken.		
Check that uncertainties in emissions and	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
1	2	3	4	5	6	7
removals are estimated or calculated correctly.	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					

Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	17.01.2007	Check for the detailed internal documentation.	The detailed internal documentation exists and is archived.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	17.01.2007	Check that activity data and supporting data are archived.	Activity data (pig population) and all supporting data are recorded and archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	17.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	17.01.2007	Check for consistency of data used in time by looking at graphs in the Reporter.	All data used are consistent in time from 1990 until 2005.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	17.01.2007	Check for consistency of method used.	Tier 1 (CH ₄ , N ₂ O) approach has been used in order to estimate emissions from manure management in 1990 – 2005.	none
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	17.01.2007	Run completeness check.	No inconsistencies in time-series.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	17.01.2007	Check that unknown data are documented.	The known data gaps are documented.	none

Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	17.01.2007	Inventories/CH ₄ and N ₂ O emissions were compared in order to find significant changes in the emissions.	No significant changes were noted in CH ₄ emissions from swine manure management. The changes in CH ₄ emissions reflect changes in the population of pigs. A small drop was noted in nitrogen excretion (N ₂ O emission) for year of 2003. The main reason for this is that since 2003 Estonia decided to estimate N ₂ O emission based on Western Europe's manure management system (instead of Eastern Europe's).	none
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Table J. Tier 1: Individual Source Category Checklist – CH₄ and N₂O emissions from ‘Other Livestock’ Manure Management**Inventory Report:** 1990 – 2005**Source/Sink Category:** 4.B. – ‘Other Livestock’ Manure Management**Estimates prepared by:** O. Gavrilova (Tallinn University of Technology) with the data from ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	19.01.2007	Check that the description of activity data, emission factors and methodology is documented and archived.	The description of activity data, emission factors and methodology is recorded and archived.	none
Check for transcription errors in data input and reference.	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	19.01.2007	Confirmation that bibliographical data references are recorded.	Data references are cited in the internal documentation and in Reporter.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	19.01.2007	Check that no transcription errors were made.	Activity data (livestock population) are similar to those presented in source documentation; no transcription errors were made.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	19.01.2007	The calculation of nitrogen excretion by horses was carried out using figures of 2001.	The value of nitrogen excreted by horses was 137,500 kg in 2001 (presented in the Reporter). The value calculated is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	19.01.2007	The check was not undertaken.		

Check that parameter and	Check that units are properly labeled in calculation sheets.	O. Gavrilova	19.01.2007	Check that units are properly labeled.	All units are labeled.	none
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1	2	3	4	5	6	7
emission units are correctly recorded and that	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	19.01.2007	Check that units have been used correctly from beginning to end of estimates.	Correct SI units have been used properly through all calculations in 1990 – 2005.	none
appropriate conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	19.01.2007	Check that conversion factors have been used properly.	Conversion factors used in the estimates are correct in 1990 – 2005.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	19.01.2007	Check that all required data processing steps have been carried out and documented.	The appropriate data processing steps are documented.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	19.01.2007	Check that data fields are labeled.	All data fields are labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	19.01.2007	Check that appropriate documentation of databases on livestock population are documented and archived.	The adequate documentation of database is represented and archived.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	19.01.2007	Check for consistency in activity data and emission factors.	Activity data and emission factors used in order to estimate CH ₄ emission and nitrogen excretion are consistent; no significant changes were noted.	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	19.01.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	19.01.2007	The check was not undertaken.		

Check that uncertainties in emissions and removals are estimated or calculated correctly.	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					

1	2	3	4	5	6	7
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	19.01.2007	Check for the detailed internal documentation.	The detailed internal documentation exists and is archived.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	19.01.2007	Check that inventory and supporting data are documented and archived.	Inventory and supporting data are documented and archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	19.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	19.01.2007	Check for input data consistency in time by looking at graphs in the Reporter.	All input data is consistent in 1990 – 2005, no significant changes are noted.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	19.01.2007	Check for consistency of method used.	Tier 1 approach has been used to estimate CH ₄ and N ₂ O emission in 1990 – 2005.	none

Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	19.01.2007	Run completeness check.	No inconsistencies in time-series.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	19.01.2007	Check that unknown data are documented.	The known data gaps are documented.	none
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	19.01.2007	Inventories/CH ₄ emissions/Nitrogen excretions were compared for reported years.	No significant changes in CH ₄ emissions were noted. Since 2003, a sharp drop has been noted in N ₂ O from poultry manure management system. It is explained by changing the manure management systems (for all categories of animals). Since 2003 Estonia has used Western Europe's manure management system.	none

Table K. Tier 1: Individual Source Category Checklist – N₂O emissions from growing of N-fixing crops and Crop Residues**Inventory Report:** 1990 – 2005**Source/Sink Category:** 4.B. – N-fixing Crops and Crop Residues**Estimates prepared by:** O. Gavrilova (Tallinn University of Technology) with the data from ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	19.01.2007	Check for descriptions of activity data, emission factors and methodology used.	The description of activity data and emission factors are documented and archived.	none
Check for transcription errors in data input and reference.	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	19.01.2007	Confirmation that input data is cited to references.	All input data (1990 – 2005) are cited to references in the internal documentation.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	19.01.2007	Check for transcription errors.	No transcription errors were made.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	19.01.2007	The calculation was carried out to estimate N ₂ O emission from N-fixing crops using figures of 1996.	The value calculated was 0.0141 of N ₂ O. The value reported in the Reporter is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	19.01.2007	The check was not undertaken.		

Check that parameter and emission units are correctly recorded and that	Check that units are properly labeled in calculation sheets.	O. Gavrilova	19.01.2007	Check that all units are correctly labeled.	Units are properly labeled.	none
	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	19.01.2007	Check that units have been used correctly in the estimates.	Correct SI units have been used properly.	none

1	2	3	4	5	6	7
appropriate conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	19.01.2007	Check that conversion factors have been used correctly.	Correct conversion factors have been used in the estimates (from fresh matter to dry matter, crop/residue ratio, nitrogen content etc).	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	19.01.2007	Confirmation that all required data processing steps are documented in the internal documentation.	All appropriate data processing steps (conversion from fresh to dry matter, estimations of nitrogen content etc.) are documented and archived.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	19.01.2007	Check that data fields are labeled.	Data fields are labeled properly.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	19.01.2007	Check that adequate documentation of database is represented and archived.	Adequate documentation of database is represented and archived.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	19.01.2007	Check for consistency in activity data and emission factors used to estimate N ₂ O emissions from N-fixing crops and crop residues.	Activity data and emission factors used are consistent in 1990 – 2005.	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	19.01.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	19.01.2007	The check was not undertaken.		

Check that uncertainties in emissions and removals are estimated or calculated correctly.	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					

1	2	3	4	5	6	7
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	19.01.2007	Check for the detailed internal documentation.	The detailed internal documentation exists and is archived.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	19.01.2007	Check that input and supporting data with appropriate documentation is documented and archived.	Inventory and supporting data, related documentation is achieved.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	19.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	19.01.2007	Check that input data are consistent in time by looking at graphs in the Reporter.	No inconsistencies in time-series.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	19.01.2007	Check that method used is consistent in time.	The IPCC method has been used to estimate N ₂ O emissions from N-fixing crops and crop residues for years 1990 – 2005.	none

Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	19.01.2007	Run completeness check.	The test passed.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	19.01.2007	N/A	N/A	none
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	19.01.2007	Inventories/N ₂ O emissions from N-fixing crop growing and crop residues were compared in order to trace for significant changes in emissions of 1990 – 2005.	N ₂ O emissions in years 1990 – 2005 changed significantly from one year to another. However, it is explained by drops in crop production in Estonia in 1990 – 2005.	none

Table L. Tier 1: Individual Source Category Checklist – N₂O Emissions from Synthetic Fertilizers applied to agricultural soils

Inventory Report: 1990 – 2005

Source/Sink Category: 4.B. – Synthetic Fertilizers

Estimates prepared by: O. Gavrilova (Tallinn University of Technology) with the data from ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	19.01.2007	Check that description of activity data and emission factors are documented and archived.	The data sources and activity data description are documented and archived.	none
Check for transcription errors in data input and reference.	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	19.01.2007	Confirm that the data are linked to references.	Data references are cited.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	19.01.2007	Check input data for transcription errors.	No transcription errors were made in the process of copying data from sources to worksheets.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	19.01.2007	The calculation was carried out using figures of 2003.	The value of N ₂ O emissions from synthetic fertilizers calculated is 0.4626 Gg. The value of emission presented in the Reporter is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	19.01.2007	The check was not undertaken.		

Check that parameter and	Check that units are properly labeled in calculation sheets.	O. Gavrilova	19.01.2007	Check that units are correctly labeled.	All units are properly labeled in 1990 – 2005.	none
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1	2	3	4	5	6	7
emission units are correctly recorded and that appropriate conversion factors are used.	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	19.01.2007	Check that units correctly used from beginning to end of the estimates.	The correct SI units have been used in the estimates for 1990 – 2005.	none
	Check that conversion factors are correct.	O. Gavrilova	19.01.2007	Check that conversion factors have been used properly.	Conversion factors used in the estimates are correct.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	19.01.2007	Confirmation that all required data processing steps are documented.	Appropriate data processing steps were carried out correctly and were documented.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	19.01.2007	Check that data fields are labeled.	Data fields are labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	19.01.2007	Check for documentation of databases on synthetic fertilizers applied to soils.	The appropriate documentation is archived.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	19.01.2007	Check for consistency in dataset associated with synthetic fertilizers applied to soils.	Application of synthetic fertilizers to soils significantly decreased from 1990 (64,530 th. tonnes) to 2005 (20,083 th. tonnes). Emission factors used are consistent.	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	19.01.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	19.01.2007	The check was not undertaken.		

Check that uncertainties in emissions and removals are estimated or calculated correctly.	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
1	2	3	4	5	6	7
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	19.01.2007	Check for detailed internal documentation.	The detailed internal documentation exists and is documented.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	19.01.2007	Check that inventory data and supporting data are documented and archived.	All inventory data and supporting data (1990 – 2005) are documented and archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	19.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	19.01.2007	Check that input data are consistent in time by looking at graphs in the Reporter.	No inconsistencies in time-series.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	19.01.2007	Check that method used for the calculations is consistent in time.	Tier 1 approach has been used to estimate N ₂ O emissions from synthetic fertilizers applied to soils.	none
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	19.01.2007	Run completeness check.	The test passed.	none

	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	19.01.2007	N/A	N/A	none
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	19.01.2007	Inventories/N ₂ O emissions from synthetic fertilizers applied to soils (1990 – 2005) were compared in order to trace for significant changes.	No significant changes were noted in N ₂ O emissions.	none

Table M. Tier 1: Individual Source Category Checklist – CH₄ Emissions from Solid Waste Disposal on Land

Inventory Report: 1990 – 2005

Source/Sink Category: 6.A.1 - Solid Waste Disposal on Land (Managed Waste Disposal on Land)

Estimates prepared by: O. Gavrilova (Tallinn University of Technology) with the data from EEIC and ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	09.01.2007	Check that the description of activity data, emission factors and methodology used have been documented and archived.	The description of activity data, emission factors, methodology used have been documented and archived.	none
Check for transcription errors in data input and reference	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	09.01.2007	Confirmation that bibliographical data references are cited in the internal documentation.	All input data are cited to references in the internal documentation and the Reporter. There is an exception for years 1990 – 1992, where references for activity data are not presented.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	09.01.2007	Check for transcription errors made.	No transcription errors made.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	09.01.2007	CH ₄ emission from waste disposal using figures of 1998 was calculated.	The value of CH ₄ emitted from waste disposal on landfills calculated was 36.408 Gg. The value reported in the Reporter is the same. Test passed.	none

	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	09.01.2007	The check was not undertaken.		
Check that parameter and emission units are correctly recorded and that	Check that units are properly labeled in calculation sheets.	O. Gavrilova	09.01.2007	Check that units are appropriate.	The correct units have been used in tables.	none
	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	09.01.2007	Check that units correctly used through calculations.	Correct SI units have been used in tables.	none
1	2	3	4	5	6	7
appropriate conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	09.01.2007	Ensure that conversion factors used in the estimates are correct.	Conversion factors are correct and have been reported properly.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	09.01.2007	Check that all steps needed are represented.	All appropriate data processing steps are correctly represented.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	09.01.2007	Check data fields.	Data fields are properly labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	09.01.2007	Check adequate documentation of waste database.	All adequate documentation is archived.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	09.01.2007	Check for consistency in waste generation (disposal) from 1990 to 2005, and emission factors used in estimations.	Emissions factors are consistent. Amounts of waste disposal to landfills are consistent: 361.2 Gg in 1990 and 371.7 Gg in 2005.	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	09.01.2007	The check was not undertaken		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	09.01.2007	The check was not undertaken		

Check that uncertainties in emissions and removals are estimated or calculated correctly.	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	09.01.2007	Check for the detailed internal documentation.	The detailed internal documentation is archived.	none
1	2	3	4	5	6	7
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	09.01.2007	Check that supporting data and calculations carried out are archived.	All calculations associated with the estimation of CH ₄ emission from waste landfills are archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	09.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	09.01.2007	Check for consistency in time by looking at graphs in the Reporter.	No inconsistencies in time-series.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	09.01.2007	Check for consistency in algorithm/method used for calculations.	Tier 1 method has been used for calculations CH ₄ emissions from landfills in 1990 – 2005.	none
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	09.01.2007	Run completeness check.	The test passed.	none

	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	09.01.2007	Check that unknown data are documented.	The known data gaps are documented.	none
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	9.01.2007	Inventories/CH ₄ emissions from waste disposal were compared in order to trace significant changes.	No significant changes in CH ₄ emissions from municipal waste landfills were noted.	none

Table N. Tier 1: Individual Source Category Checklist – CH₄ emissions from Domestic Wastewater: Wastewater and Sludge

Inventory Report: 1990 - 2005

Source/Sink Category: 6.B.1 – Domestic and Commercial Wastewater: Wastewater

Estimates prepared by: O. Gavrilova (Tallinn University of Technology) with the data from EEIC and ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	11.01.2007	Check of the description of activity data, emission factors and methodology used.	The description of activity data, emission factors and methodology used to estimate CH ₄ emissions from domestic wastewater treatment is documented and archived.	none
Check for transcription errors in data input and reference	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	11.01.2007	Confirmation that bibliographical data are cited.	Activity data and emissions factor are cited to references in the Reporter and in the internal documentation.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	11.01.2007	Check that no transcription errors were made.	Activity data (population of Estonia, amounts of wastewater generated and treated) were transcribed correctly.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	11.01.2007	CH ₄ emission from domestic and commercial wastewater treatment using figures of 1995 was calculated.	The value calculated of CH ₄ emission is 0.1583 Gg, the value reported in the Reporter is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	11.01.2007	The check was not undertaken		

Check that parameter and	Check that units are properly labeled in calculation sheets.	O. Gavrilova	11.01.2007	Check that units are appropriate.	There are correct units in tables.	none
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1	2	3	4	5	6	7
emission units are correctly recorded and that appropriate conversion factors are used.	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	11.01.2007	Check that units correctly used in calculations.	Correct SI units have been used in 1990 – 2005.	none
	Check that conversion factors are correct.	O. Gavrilova	11.01.2007	Check that conversion factors were used correctly.	Conversion factors are correct and reported properly.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	11.01.2007	Confirmation that all required steps represented correctly in the internal documentation.	All appropriate data processing steps are represented correctly in the internal documentation.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	11.01.2007	Check that data fields are properly labeled.	Data fields are properly labeled.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	11.01.2007	Check for consistency in wastewater set in 1990 – 2005.	Wastewater generated and treated is consistent, a notable decrease in wastewater generation was observed (from 112 mln m ³ in 1990 to 52 mln m ³ in 2005).	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	11.01.2007	The check was not undertaken		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	11.01.2007	The check was not undertaken		
Check that uncertainties in emissions and removals are	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					

estimated or calculated correctly.	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					

1	2	3	4	5	6	7
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	11.01.2007	Check for the detailed internal documentation.	The detailed internal documentation exists and has been archived by an expert.	none
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	11.01.2007	Check that activity and supporting data are archived.	All activity and supporting data (for years 1990 – 2005) are archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	11.01.2007	The check was not undertaken		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	11.01.2007	Check for consistency of input data in time by looking at graphs in the Reporter.	No inconsistencies in time-series.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	11.01.2007	Check for consistency in the method used.	The approach used to estimate CH ₄ from domestic and commercial wastewater treatment is consistent.	none
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	11.01.2007	Run completeness check.	The test passed.	none

	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	11.01.2007	N/A	N/A	none
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	11.01.2007	Inventories/CH ₄ emissions from wastewater treatment in years 1990 – 2005 were compared in order to trace for significant changes in emissions.	No significant changes in CH ₄ emission trend (in 1990-2005) are noted.	none

Table O. Tier 1: Individual Source Category Checklist – N₂O emissions from Domestic Water: Human Sewage**Inventory Report:** 1990 - 2005**Source/Sink Category:** 6.B.2.2 – Human Sewage**Estimates prepared by:** O. Gavrilova (Tallinn University of Technology) with the data from EEIC and ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
1	2	3	4	5	6	7
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	11.01.2007	Check that the description of activity data, emission factors is properly recorded and archived.	The description of activity data, emissions factors and methodology used is recorded in the internal documentation and archived.	none
Check for transcription errors in data input and reference	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	11.01.2007	Check that all bibliographical data references are cited and documented.	Activity data and emission factors are cited to references and documented in the internal documentation and the Reporter.	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	11.01.2007	Check for transcription errors.	No transcription errors were noted.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	11.01.2007	N ₂ O emission from human sewage has been calculated using figures of 2005.	The value calculated was 0.116 Gg; the value of N ₂ O emission from human sewage reported in the Reporter was 0.1158 Gg. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	11.01.2007	The check was not undertaken.		

Check that parameter and emission units are correctly recorded and that	Check that units are properly labeled in calculation sheets.	O. Gavrilova	11.01.2007	Check that units correctly used and properly reported.	There are correct units used in tables.	none
	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	11.01.2007	Check that units are used properly.	Correct SI units used to estimate N ₂ O emissions from human sewage are reported correctly.	none
1	2	3	4	5	6	7
appropriate conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	11.01.2007	Check that conversion factors used are correct.	Conversion factors used for the estimation of N ₂ O emissions are correct.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	11.01.2007	Check that all required data processing steps are properly represented.	All steps needed for data processing are represented properly and documented.	none
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	11.01.2007	Check that data fields are properly labeled.	The data fields are correctly labeled.	none
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	11.01.2007	Check that documentation of database is archived.	All required documentation of database has been archived by the expert.	none
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	11.01.2007	Check for consistency in dataset related to the estimation of N ₂ O from human sewage.	Emission factors are consistent. Population of Estonia is consistent in 1990 (1,570 th. people) and in 2005 (1,347 th. people).	none
Check that the movement of inventory data among processing steps is correct.	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	11.01.2007	The check was not undertaken.		
	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	11.01.2007	The check was not undertaken.		
Check that uncertainties in emissions and removals are	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					

estimated or calculated correctly.	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	11.01.2007	Check for the detailed internal documentation.	The detailed internal documentation exists and is archived.	none
1	2	3	4	5	6	7
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	11.01.2007	Check that all data required to estimate N ₂ O emissions from human sewage are documented and archived.	Activity and supporting data, emission factors are documented and archived.	none
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	11.01.2007	The check was not undertaken.		
Check methodological and data changes resulting in recalculations.	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	11.01.2007	Check for consistency in input data by looking at graphs in the Reporter.	Input data and N ₂ O emissions are consistent for years 1990 – 2005.	none
	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	11.01.2007	Check for consistency in the algorithm used.	The method used to estimate N ₂ O emissions from human sewage has been taken from the IPCC Guidelines.	none
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	11.01.2007	Run completeness check.	The test passed.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	11.01.2007	N/A	N/A	none

Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	11.01.2007	Inventories/N ₂ O emissions from human sewage were compared in order to trace for significant changes in 1990 – 2005.	No significant changes in N ₂ O emissions from human sewage for years 1990 – 2005 were noted.	none
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Table P. Tier 1: Individual Source Category Checklist – CH₄ emissions from Industrial Wastewater: Wastewater and Sludge

Inventory Report: 1990 - 2005

Source/Sink Category: 6.B.1 – Industrial Wastewater: Wastewater

Estimates prepared by: O. Gavrilova (Tallinn University of Technology) with the data from EEIC and ESO

QC Activity	Procedures	Person responsible for quality check	Date	Brief description of check applied	Results of check	Corrective Actions Taken
Check that assumptions and criteria for the selection of activity data and emission factors are documented.	Cross-check descriptions of activity data and emission factors with information on source categories and ensure that these are properly recorded and archived.	O. Gavrilova	10.01.2007	Check for description of activity data, emission factors and approaches used in 1990 – 2005.	The description of activity data used, emission factors applied is documented in the internal documentation.	none
Check for transcription errors in data input and reference	Confirm that bibliographical data references are properly cited in the internal documentation.	O. Gavrilova	10.01.2007	Ensure that references are cited in the Reporter and in the internal documentation.	All bibliographical data references are cited in the Reporter (in 'year specific documentation')	none
	Cross-check a sample of input data from each source category (either measurements or parameters used in calculations) for transcription errors.	O. Gavrilova	10.01.2007	Confirm that no transcription errors were made in activity data.	No transcription errors were made.	none
Check that emissions calculated correctly.	Reproduce a representative sample of emissions calculations.	O. Gavrilova	10.01.2007	The calculation of CH ₄ emission from industrial wastewater treatment was carried out using figures of 1992.	The calculated value of CH ₄ emitted is 3.59 Gg; the value reported in the Reporter is the same. The test passed.	none
	Selectively mimic complex model calculations with abbreviated calculations to judge relative accuracy.	O. Gavrilova	10.01.2007	The check was not undertaken.		

Check that parameter and emission units are correctly recorded and that	Check that units are properly labeled in calculation sheets.	O. Gavrilova	10.01.2007	Check that units are properly labeled.	Correct units are labeled in h all estimates – from 1990 to 2005.	none
	Check that units are correctly carried through from beginning to end of calculations.	O. Gavrilova	10.01.2007	Check that units are appropriate.	Correct SI units have been used.	none

1	2	3	4	5	6	7
appropriate conversion factors are used.	Check that conversion factors are correct.	O. Gavrilova	10.01.2007	Check for conversion factors used in the estimates.	Correct conversion factors (from the IPCC Guidelines) have been used to estimate CH ₄ emission from industrial wastewater treatment.	none
Check the integrity of database files.	Confirm that the appropriate data processing steps are correctly represented in the database.	O. Gavrilova	10.01.2007	Confirmation that all required data processing steps have been carried out.	All appropriate data processing steps have been carried out in the inventories of 1990 – 2005 (the estimation of total organic output by economic sectors of Estonia, CH ₄ emissions)	
	Ensure that data fields are properly labeled and have the correct design specifications.	O. Gavrilova	10.01.2007	Check that data fields are properly labeled.	The data fields are labeled in 1990 – 2005.	
	Ensure that adequate documentation of database and model structure and operation are archived.	O. Gavrilova	10.01.2007	Ensure that adequate documentation of wastewater database has been documented.	All appropriate documentation exists and is archived.	
Check for consistency in data between source categories.	Identify parameters (e.g. activity data, constants) that are common to multiple source categories and confirm that there is consistency in the values used for these parameters in the emissions calculations.	O. Gavrilova	10.01.2007	Check for consistency in wastewater treatment set in 1990 – 2005.	The fraction of wastewater treated using the anaerobic method is not consistent in 1990 (18%) and 2005 (1%). Since 1994, in Estonia decreasing amounts of wastewater have been treated using the anaerobic method.	none
Check that the movement of inventory data among processing	Check that emissions data are correctly aggregated from lower reporting levels to higher reporting levels when preparing summaries.	O. Gavrilova	10.01.2007	The check was not undertaken.		

steps is correct.	Check that emissions data are correctly transcribed between different intermediate products.	O. Gavrilova	10.01.2007	The check was not undertaken.		
Check that uncertainties in emissions and	Check that qualifications of individuals providing expert judgment for uncertainty estimates are appropriate.					
removals are estimated or calculated correctly.	Check that qualifications, assumptions and expert judgments are recorded. Check that calculated uncertainties are complete and calculated correctly.					

1	2	3	4	5	6	7
	If necessary, duplicate error calculations or a small sample of the probability distributions used by Monte Carlo analyses.					
Undertake review of internal documentation.	Check that there is detailed internal documentation to support the estimates and enable duplication of the emission and uncertainty estimates.	O. Gavrilova	10.01.2007	Check for the detailed internal documentation.	The detailed internal documentation is archived.	
	Check that inventory data, supporting data, and inventory records are archived and stored to facilitate detailed review.	O. Gavrilova	10.01.2007	Ensure that inventory and supporting data are archived.	All inventory and supporting data are documented in the internal documentation and archived.	
	Check integrity of any data archiving arrangements of outside organizations involved in inventory preparation.	O. Gavrilova	10.01.2007	The check was not undertaken.		
Check methodological and data changes	Check for temporal consistency in time series input data for each source category.	O. Gavrilova	10.01.2007	Check for consistency in time by looking at graphs in the Reporter.	No inconsistencies in time-series.	

resulting in recalculations.	Check for consistency in the algorithm/method used for calculations throughout the time series.	O. Gavrilova	10.01.2007	Check for consistency in algorithm used.	The algorithm presented in the IPCC Guidelines has been used in the estimates.	
Undertake completeness checks.	Confirm that estimates are reported for all source categories and for all years from the appropriate base year to the period of the current inventory.	O. Gavrilova	10.01.2007	Run completeness check.	All passed.	none
	Check that known data gaps that result in incomplete source category emissions estimates are documented.	O. Gavrilova	10.01.2007	N/A	N/A	
Compare estimates to previous estimates.	For each source category, current inventory estimates should be compared to previous estimates. If there are significant changes or departures from expected trends, recheck estimates and explain any difference.	O. Gavrilova	10.01.2007	Check for inconsistencies in inventories.	Significant changes in 'total organic product' are noted. However, as activity data have been obtained from ESO and no transcription errors were made, the changes are explained by different product output by the Estonian economy.	none

ANNEX 3. Assessment of completeness and sources and sinks of greenhouse gas emissions and removals excluded.

Completeness of the Estonia's inventory submissions is evaluated here by sectors in tables below. The completeness is estimated by the gases (CO₂, N₂O, CH₄, F-gases and also NO_x, CO, NMVOC and SO₂) and emission sources according to the detailed CRF Reporter classification. The CRF Reporter tool *Completeness* under the menu Submission has been used.

Abbreviations used in tables:

X	-	Included in to the inventory
NO	-	Not occurring in Estonia
NA	-	Not available
NE	-	Not estimated
IE	-	Included elsewhere.

*Notes,

if category reporting includes some national specific emission source, which is not required in IPCC guidelines
other relevant issues.

Energy, Fuel combustion (CRF Reporter 1.A)

Greenhouse gas source and sink categories	CO ₂	CH ₄	N ₂ O	NO _x	CO	NMVOC	SO ₂	Notes*
1. A. Fuel combustion activities								
1.A.A. Sectoral Approach								
1.AA.1.A. Energy industries								
1.AA.1.A. Public Electricity and Heat Production	X	X	X	X	X	X	X	
1.AA.1.B. Petroleum Refining*	X	X	X	X	X	X	X	Shale Oil production in Estonia
1.AA.1.C. Manufacture of Solid Fuels and Other Energy Industries*	X	X	X	X	X	X	X	Peat Briquette production
1.AA.2. Manufacturing Industries and Construction								
1.AA.2.A. Iron and Steel*	X	X	X	X	X	X	X	In 1991, 1992 and 1993 there was no iron and steel production in Estonia
1.AA.2.B. Non-Ferrous Metals*	X	X	X	X	X	X	NA	There was no production of non-ferrous metals products in 1990-1999 and 2001
1.AA.2.C. Chemicals	X	X	X	X	X	X	X	
1.AA.2.D. Pulp, Paper and Print*	X	X	X	X	X	X	X	There was no production of pulp and paper in 1990, 1991 and 1996
1.AA.2.E. Food Processing, Beverages and Tobacco	X	X	X	X	X	X	X	
1.AA.2.F. Other (please specify) manufacturing and construction	X	X	X	X	X	X	X	

Greenhouse gas source and sink categories	CO ₂	CH ₄	N ₂ O	NO _x	CO	NMVOC	SO ₂	Notes*
1.AA.3. Transport								
1.AA.3.A. Civil Aviation	X	X	X	X	X	X	X	
1.AA.3.B. Road Transportation	X	X	X	X	X	X	X	
1.AA.3.C. Railways	X	X	X	X	X	X	X	
1.AA.3.D. Navigation	X	X	X	X	X	X	X	
1.AA.3.E. Other Transportation (please specify - other fuels from the Civil Aviation sub-sector)	X	X	X	X	X	X	X	No fuel consumption in 1998, 2000, 2001, 2004, 2005
1.AA.4. Other Sectors								
1.AA.4.A. Commercial/Institutional	X	X	X	X	X	X	X	
1.AA.4.B. Residential	X	X	X	X	X	X	X	
1.AA.4.C. Agriculture/Forestry/Fisheries	X	X	X	X	X	X	X	
1.AA.5. Other (please specify)								
1.AA.5. A. Stationary	NO	NO	NO	NO	NO	NO	NO	
B. Mobile	NO	NO	NO	NO	NO	NO	NO	

Energy, Fugitive emissions (CRF REPORTER 1.B)

Greenhouse gas source and sink categories	CO ₂	CH ₄	N ₂ O	NO _x	CO	NMVOC	SO ₂	Notes*
1.B Fugitive emissions from fuels								
1.B.1. Solid fuels								
1.B.1.A. Coal Mining	NO	X	NO	NO	NO	NO	NO	Oil Shale mining in Estonia
1.B.1.B. Solid Fuel Transformation	NO	NO	NO	NO	NO	NO	NO	
1.B.1.C. Other (please specify)	NO	NO	NO	NO	NO	NO	NO	
1.B.2. Oil and Natural Gas								
1.B.2.A. Oil	NO	X	NO	X	X	X	X	CO ₂ emissions from Shale Oil production are included in Category 1.AA.1.B. Petroleum Refining
1.B.2.B. Natural Gas	NO	X	NO	NO	NO	NO	NO	
1.B.2.C. Venting and Flaring	NO	X	NO	NO	NO	NO	NO	
1.B.2.D. Other (please specify)	NO	NO	NO	NO	NO	NO	NO	

Industrial Processes (CRF Reporter 2)

Greenhouse gas source and sink categories	CO ₂	CH ₄	N ₂ O	NO _x	CO	NMVOC	SO ₂	Notes*
2. Industrial processes								
2. A. Mineral products								
2.A.1. Cement Production	X	NO	NO	NO	NO	NO	X	
2.A.2. Lime Production	X	NO	NO	NO	NO	NO	NO	
2.A.3. Limestone and Dolomite Use	NO	NO	NO	NO	NO	NO	NO	
2.A.4. Soda Ash Production and Use	NO	NO	NO	NO	NO	NO	NO	
2.A.5. Asphalt Roofing	NO	NO	NO	NO	NO	NO	NO	
2.A.6. Road Paving with Asphalt	NO	NO	NO	NO	NO	NO	NO	
2.A.6. Other (please specify)	NO	NO	NO	NO	NO	NO	NO	
2. B. Chemical Industry								
2.B.1. Ammonia Production	X	NO	NO	NO	X	X	X	
2.B.2. Nitric Acid Production	NO	NO	NO	NO	NO	NO	NO	
2.B.3. Adipic Acid Production	NO	NO	NO	NO	NO	NO	NO	

Greenhouse gas source and sink categories	CO ₂	CH ₄	N ₂ O	NO _x	CO	NMVOC	SO ₂	Notes*
2.B.4. Carbide Production	NO	NO	NO	NO	NO	NO	NO	
2.B.5. Other Production	NO	NO	NO	NO	NO	NO	NO	
2.C. Metal Production	NO	NO	NO	NO	NO	NO	NO	
1. Iron and Steel Production	NO	NO	NO	NO	NO	NO	NO	
2. Ferroalloys Production	NO	NO	NO	NO	NO	NO	NO	
3. Aluminium Production	NO	NO	NO	NO	NO	NO	NO	
4. SF ₆ Used in Aluminium and Magnesium Foundries	NO	NO	NO	NO	NO	NO	NO	
5. Other (please specify)	NO	NO	NO	NO	NO	NO	NO	
2.D. Other Production								
1. Pulp and Paper	NO	NO	NO	NO	NO	NO	NO	
2. Food and Drink	NO	NO	NO	NO	NO	NO	NO	
G. Other (please specify)								
	NO	NO	NO	NO	NO	NO	NO	

F-gases (CRF 2.F)

Greenhouse gas source and sink categories	HFC _s	PFC _s	SF ₆	Explanation notes
2. Industrial processes				
2.E. Production of Halocarbons and SF₆				
1. By-product Emissions	NO	NO	NO	There is no production of Halocarbons and SF ₆ in Estonia
Production of HCFC-22	NO	NO	NO	
Other	NO	NO	NO	
2.F. Consumption of Halocarbons and SF₆				
2.F.1. Refrigeration and Air Conditioning Equipment	X	NO	X	Experts estimations from 1995
2.F.2. Foam Blowing	NA	NO	NO	
2.F.3. Fire Extinguishers	NA	NO	NO	
4. Aerosols/ Metered Dose Inhalers	NA	NO	NO	
2.F.P. Consumption of Halocarbons and SF₆	NO	NO	X	HFCs and PFCs data on 2001-2005; SF ₆ – data on 2005 only

Agriculture (CRF 4)

Greenhouse gas source and sink categories	CH ₄	N ₂ O	NO _x	CO	NMVOC	SO ₂	Notes*
4.A. Enteric Fermentation	X	NO	NO	NO	NO	NO	
4.B. Manure Management	X	X	NO	NO	NO	NO	
4.C. Rice Cultivation	NO	NO	NO	NO	NO	NO	
4.D. Agricultural soils							
4.D.1. Direct Soil Emissions							
4.D.1.1. Synthetic Fertilizers	NO	X	NO	NO	NO	NO	
4.D.1.2. Animal Manure Applied to Soils	NO	X	NO	NO	NO	NO	
4.D.1.3. N-fixing Crops	NO	X	NO	NO	NO	NO	
4.D.1.4. Crop Residue	NO	X	NO	NO	NO	NO	
4.D.1.5. Cultivation of Histosols	NO	NE	NO	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
4.D.1.6. Other emissions	NO	NO	NO	NO	NO	NO	
4.D.2. Pasture, Range and Paddock Manure	NO	X	NO	NO	NO	NO	
4.D.3. Indirect Emissions							
4.D.3.1. Atmospheric Deposition	NO	X	NO	NO	NO	NO	
4.D.3.2. Nitrogen Leaching and Run-off	NO	X	NO	NO	NO	NO	

4.D.4. Other	NO	NO	NO	NO	NO	NO	
4.E. Prescribed Burning of Savannas	NO	NO	NO	NO	NO	NO	
4.F. Field Burning of Agricultural Residues	NE	NE	NE	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section

LULUCF (CRF 5)

Greenhouse gas source and sink categories	CO ₂	CH ₄	N ₂ O	NO _x	CO	NMVOC	Notes*
5.A. Forest Land							
Carbon stock change							
5(I) Direct N ₂ O emissions from N fertilization	NO	NO	NO	NO	NO	NO	
5(II) Non-CO ₂ emissions from drainage of soils and wetlands	NE	NE	NE	NO	NO	NO	
5(V) Biomass burning	X	X	X	NO	NO	NO	
5.A.1. Forest Land remaining Forest Land							
Carbon stock change	X	NO	NO	NO	NO	NO	
5(I) Direct N ₂ O emissions from N fertilization	NO	NO	NO	NO	NO	NO	
5(II) Non-CO ₂ emissions from drainage of soils and wetlands	NO	NE	NE	NO	NO	NO	
5(V) Biomass burning	X	X	X	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5.A.2. Land converted to Forest Land							Not all data requested were available to perform a complete GHG inventory in this sub-section
5.A.2.1. Cropland converted to Forest Land	NE	NO	NO	NO	NO	NO	
5.A.2.2. Grassland converted to Forest Land	NE	NO	NO	NO	NO	NO	
5.A.2.3. Wetlands converted to Forest Land	NE	NO	NO	NO	NO	NO	
5.A.2.4. Settlements converted to Forest Land	NE	NO	NO	NO	NO	NO	
5.A.2.5. Other Land converted to Forest Land	NE	NO	NO	NO	NO	NO	
5.B. Cropland							
Carbon stock change	NE	NO	NO	NO	NO	NO	
5(III) N ₂ O emissions from disturbances associated with land-use conversion to cropland	NO	NO	NE	NO	NO	NO	
5(IV) CO ₂ emissions from agricultural lime application	NE	NO	NO	NO	NO	NO	
5(V) Biomass burning	NE	NE	NE	NO	NO	NO	
5.B.1. Cropland remaining Cropland							Not all data requested were available to perform a complete GHG inventory in this sub-section
Carbon Stock Change	NE	NO	NO	NO	NO	NO	
Biomass Burning	NE	NE	NE	NO	NO	NO	
5.B.2. Land converted to Cropland							Not all data requested were available to perform a complete GHG inventory in this sub-section
5.B.2.1. Forest Land Converted to Cropland	NE	NO	NO	NO	NO	NO	
5.B.2.2. Grassland converted to Cropland	NE	NO	NO	NO	NO	NO	
5.B.2.3. Wetlands converted to Cropland	NE	NO	NO	NO	NO	NO	
5.B.2.3. Settlements converted to Cropland	NE	NO	NO	NO	NO	NO	
5.B.2.4. Other land converted to Cropland	NE	NO	NO	NO	NO	NO	
5(III) N ₂ O emissions from disturbances associated with land-use conversion to cropland							Not all data requested were available to perform a complete GHG inventory in this sub-section
5.B.2.1. Forest Land Converted to Cropland	NO	NO	NE	NO	NO	NO	
5.B.2.2. Grassland converted to Cropland	NO	NO	NE	NO	NO	NO	
5.B.2.3. Wetlands converted to Cropland	NO	NO	NE	NO	NO	NO	
5.B.2.4. Settlements converted to Cropland	NO	NO	NE	NO	NO	NO	
5.B.2.3. Other land converted to Cropland	NO	NO	NE	NO	NO	NO	

Biomass Burning	NE	NE	NE	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5.B.2.1. Forest land converted to Cropland	NE	NE	NE	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5.C. Grassland							
Carbon Stock Change	NE	NO	NO	NO	NO	NO	
5(IV) Carbon emissions from agricultural lime application	NE	NO	NO	NO	NO	NO	
5(V) Biomass Burning	NE	NE	NE	NO	NO	NO	
5.C.1. Grassland remaining Grassland	NE	NO	NO	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5(IV) CO ₂ emissions from agricultural lime application	NE	NO	NO	NO	NO	NO	
5 (V) Biomass Burning	NE	NE	NE	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5.C.2. Land converted to Grassland							Not all data requested were available to perform a complete GHG inventory in this sub-section
5.C.2.1. Forest Land Converted to Grassland	NE	NO	NO	NO	NO	NO	
5.C.2.2. Grassland converted to Grassland	NE	NO	NO	NO	NO	NO	
5.C.2.3. Wetlands converted to Grassland	NE	NO	NO	NO	NO	NO	
5.C.2.4. Settlements converted to Grassland	NE	NO	NO	NO	NO	NO	
5.C.2.5. Other land converted to Grassland	NE	NO	NO	NO	NO	NO	
5(V) Biomass Burning	NE	NE	NE	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5.C.2.1. Forest land converted to Grassland	NE	NE	NE	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5.D. Wetlands							
Carbon Stock Change	NE	NO	NO	NO	NO	NO	
5(II) N ₂ O emissions from drainage of soils and wetlands	NO	NE	NE	NO	NO	NO	
5(V) Biomass Burning	NE	NE	NE	NO	NO	NO	
5.D.1. Wetlands remaining Wetlands							
Carbon Stock Change	NE	NO	NO	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
Biomass Burning	NE	NE	NE	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5.D.2. Land converted to Wetlands							Not all data requested were available to perform a complete GHG inventory in this sub-section
5.D.2.1. Forest Land Converted to Wetlands	NE	NO	NO	NO	NO	NO	
5.D.2.2. Grassland converted to Wetlands	NE	NO	NO	NO	NO	NO	
5.D.2.3. Wetlands converted to Wetlands	NE	NO	NO	NO	NO	NO	
5.D.2.4. Settlements converted to Wetlands	NE	NO	NO	NO	NO	NO	
5.D.2.5. Other land converted to Wetlands	NE	NO	NO	NO	NO	NO	
5(II) Non-CO ₂ emissions from drainage of soils and wetlands	NO	NE	NE	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5(V) Biomass Burning							

5.D.2.1. Forest land converted to Wetlands	NE	NE	NE	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5.E. Settlements							
5.E.1. Settlements remaining Settlements	NE	NO	NO	NO	NO	NO	Not all data requested were available to perform a complete GHG inventory in this sub-section
5.E.2. Land converted to Settlements							Not all data requested were available to perform a complete GHG inventory in this sub-section
5.E.2.1. Forest Land Converted to Settlements	NE	NO	NO	NO	NO	NO	
5.E.2.2. Cropland converted to Settlements	NE	NO	NO	NO	NO	NO	
5.E.2.3. Grassland converted to Settlements	NE	NO	NO	NO	NO	NO	
5.E.2.4. Wetlands converted to Settlements	NE	NO	NO	NO	NO	NO	
5.E.2.5. Other land converted to Settlements	NE	NO	NO	NO	NO	NO	
5.F. Other Land	NE	NE	NE	NO	NO	NO	
5.G. Other Land (please specify)							
Harvested Wood Products	IE	IE	NE	NO	NO	NO	Estonian inventory on LULUCF considers the total biomass associated with the volume of the extracted roundwood as an immediate emission Emission from Harvested Wood Products was added to the total amount of CH ₄ emission from waste transferred to landfill

Waste (CRF 6)

Greenhouse gas source and sink categories	CO ₂	CH ₄	N ₂ O	NO _x	CO	NM VOC	Notes*
6.A. Solid Waste Disposal on Land							
6.A.1. Managed Waste Disposal on Land	NE	X	NO	NE	NO	NO	
6.A.2. Unmanaged Waste Disposal Sites							
6.A.2.1. deep (>5 m)	NO	NO	NO	NO	NO	NO	
6.A.2.2. shallow (< 5m)	NO	NO	NO	NO	NO	NO	
6.A.3. Other	NO	NO	NO	NO	NO	NO	
6.B. Wastewater handling							
6.B.1. Industrial Wastewater							
Wastewater	NO	X	NE	NO	NO	NO	
Sludge	NO	IE	NE	NO	NO	NO	The emission of CH ₄ from sludge was not carried out as the amount of sludge was added to the total amount of waste transferred to landfill.
6.B.2. Domestic and Commercial Wastewater							
6.B.2.1. Domestic and Commercial Wastewater							
Wastewater	NO	X	NE	NO	NO	NO	
Sludge	NO	IE	NE	NO	NO	NO	The emission of CH ₄ from sludge was not carried out as the amount of sludge was added to the total amount of waste transferred to landfill.
6.B.2.2. Human Sewage	NO	NO	X	NO	NO	NO	
6.C. Waste Incineration							
6.C.1. Biogenic	NE	NE	NE	NO	NO	NO	
6.C.2. Other	NO	NO	NO	NO	NO	NO	
6.D. Other	NO	NO	NO	NO	NO	NO	

ANNEX 4. Reasoning and impact of the recalculations for the years 1990-2004 for the sectors Energy and Industrial Processes.

TABLE 8(a) RECALCULATION - RECALCULATED DATA

Estonia

Recalculated year: 1990

2007

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		37 493.66	37 496.75	0.01	1 287.52	1 286.88	-0.05	47.34	50.70	7.09
1.A.	Fuel Combustion Activities	37 493.66	37 496.75	0.01	86.66	86.02	-0.74	47.34	50.70	7.09
1.A.1.	Energy Industries	29 753.46	30 741.77	3.32	7.87	8.84	12.32	19.99	22.42	12.16
1.A.2.	Manufacturing Industries and Construction	2 654.88	1 785.56	-32.74	1.49	1.53	3.08	2.91	3.32	14.22
1.A.3.	Transport	2 693.06	3 024.29	12.30	6.91	11.35	64.33	7.54	8.60	14.05
1.A.4.	Other Sectors	2 392.27	1 945.14	-18.69	70.39	64.29	-8.67	16.91	16.36	-3.24
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	1 200.86	1 200.86	0.00	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	407.69	407.69	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	793.17	793.17	0.00	0.00	NA,NO	0.00
2. Industrial Processes		613.74	945.59	54.07	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	613.74	628.43	2.39	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	317.16	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NA	0.00		NA	0.00

TABLE 8(a) RECALCULATION - RECALCULATED DATA

Recalculated year: 1991

Estonia
2007

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		35 300.24	35 027.37	-0.77	1 260.55	1 240.32	-1.60	45.13	47.84	6.02
1.A.	Fuel Combustion Activities	35 300.24	35 027.37	-0.77	101.45	80.63	-20.51	45.13	47.84	6.02
1.A.1.	Energy Industries	28 655.85	28 529.74	-0.44	7.69	8.60	11.86	18.97	20.77	9.45
1.A.2.	Manufacturing Industries and Construction	1 902.58	1 746.41	-8.21	1.57	1.46	-6.98	3.34	3.30	-1.31
1.A.3.	Transport	3 077.55	2 919.45	-5.14	8.96	10.25	14.47	7.85	8.30	5.81
1.A.4.	Other Sectors	1 664.25	1 831.76	10.07	83.23	60.33	-27.52	14.96	15.47	3.41
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	1 159.10	1 159.68	0.05	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	368.63	368.63	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	790.47	791.05	0.07	0.00	NA,NO	0.00
2. Industrial Processes		614.67	925.73	50.61	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	614.67	633.86	3.12	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	291.87	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NA,NO	0.00	0.00	NA	0.00	0.00	NA	0.00

TABLE 8(a) RECALCULATION - RECALCULATED DATA**Recalculated year: 1992****Estonia
2007**

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		25 828.35	25 986.76	0.61	873.04	867.72	-0.61	33.13	34.36	3.70
1.A.	Fuel Combustion Activities	25 828.35	25 986.76	0.61	70.72	65.06	-8.00	33.13	34.36	3.70
1.A.1.	Energy Industries	22 066.13	22 313.40	1.12	6.02	6.58	9.35	14.97	16.06	7.30
1.A.2.	Manufacturing Industries and Construction	1 230.70	1 140.32	-7.34	0.93	0.87	-6.41	2.10	2.02	-3.65
1.A.3.	Transport	1 497.89	1 539.87	2.80	3.51	5.09	44.80	4.17	4.24	1.75
1.A.4.	Other Sectors	1 033.62	993.16	-3.91	60.25	52.51	-12.84	11.90	12.04	1.15
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	802.33	802.66	0.04	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	341.34	341.34	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	460.99	461.32	0.07	0.00	NA,NO	0.00
2. Industrial Processes		313.46	538.11	71.67	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	313.46	387.65	23.67	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	150.45	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NA,NO	0.00	0.00	NA	0.00	0.00	NA	0.00

TABLE 8(a) RECALCULATION - RECALCULATED DATA**Recalculated year: 1993****Estonia
2007**

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		20 360.35	20 967.58	2.98	568.18	566.71	-100.00	29.16	31.11	6.69
1.A.	Fuel Combustion Activities	20 360.35	20 967.58	2.98	60.75	58.93	-100.00	29.16	31.11	6.69
1.A.1.	Energy Industries	17 007.43	17 723.17	4.21	4.93	5.86	-100.00	12.51	14.34	14.61
1.A.2.	Manufacturing Industries and Construction	652.66	538.53	-17.49	0.39	0.31	-100.00	1.07	0.84	-21.72
1.A.3.	Transport	1 712.89	1 893.81	10.56	3.91	5.76	-100.00	4.73	5.23	10.50
1.A.4.	Other Sectors	987.37	812.08	-17.75	51.52	46.99	-100.00	10.85	10.71	-1.31
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	507.43	507.78	-100.00	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	281.40	281.40	-100.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	226.03	226.38	-100.00	0.00	NA,NO	0.00
2. Industrial Processes		193.06	304.58	57.77	0.00		NA,NO	0.00	NA,NO	NA,NO
2.A.	Mineral Products	193.06	244.62	26.71	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	59.96	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA

Estonia
2007

Recalculated year: 1994

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		21 163.21	21 717.73	2.62	676.47	677.81	0.20	34.30	35.42	3.26
1.A.	Fuel Combustion Activities	21 163.21	21 717.73	2.62	73.45	74.36	1.25	34.30	35.42	3.26
1.A.1.	Energy Industries	17 764.75	18 375.66	3.44	6.38	6.87	7.76	14.92	15.89	6.52
1.A.2.	Manufacturing Industries and Construction	907.41	848.11	-6.54	0.57	0.50	-11.43	1.48	1.36	-7.69
1.A.3.	Transport	1 521.60	1 988.00	30.65	4.13	6.77	63.80	4.34	5.45	25.60
1.A.4.	Other Sectors	969.44	505.95	-47.81	62.37	60.22	-3.45	13.57	12.72	-6.27
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	603.03	603.44	0.07	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	276.62	276.62	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	326.41	326.83	0.13	0.00	NA,NO	0.00
2. Industrial Processes		214.87	546.53	154.36	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	214.87	344.22	60.20	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	202.31	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA

Estonia

Recalculated year: 1995

2007

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		19 093.53	19 536.18	2.32	755.18	752.88	-0.30	42.75	44.76	4.71
1.A.	Fuel Combustion Activities	19 093.53	19 536.18	2.32	124.23	122.38	-1.50	42.75	44.76	4.71
1.A.1.	Energy Industries	16 363.43	16 884.51	3.18	7.00	7.92	13.06	15.62	17.41	11.45
1.A.2.	Manufacturing Industries and Construction	633.29	556.61	-12.11	0.46	0.36	-21.73	0.76	0.65	-13.88
1.A.3.	Transport	1 102.94	1 564.92	41.89	3.02	5.62	85.91	3.17	4.48	41.09
1.A.4.	Other Sectors	993.87	530.14	-46.66	113.75	108.48	-4.63	23.20	22.23	-4.19
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	630.94	630.50	-0.07	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	254.67	254.67	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	376.28	375.84	-0.12	0.00	NA,NO	0.00
2. Industrial Processes		221.65	568.54	156.50	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	221.45	361.08	63.05	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.21	207.47	100 126.09	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA

Recalculated year: 1996

Estonia

2007

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		20 056.75	20 523.81	2.33	842.85	838.50	-0.52	48.20	49.81	3.35
1.A.	Fuel Combustion Activities	20 056.75	20 523.81	2.33	143.85	139.66	-2.91	48.20	49.81	3.35
1.A.1.	Energy Industries	17 126.88	17 631.47	2.95	7.77	8.48	9.21	17.00	18.40	8.24
1.A.2.	Manufacturing Industries and Construction	729.59	692.62	-5.07	0.62	0.59	-5.00	1.25	1.23	-1.05
1.A.3.	Transport	1 047.22	1 621.15	54.81	2.50	6.06	142.26	3.03	4.63	52.44
1.A.4.	Other Sectors	1 153.05	578.57	-49.82	132.97	124.53	-6.34	26.91	25.55	-5.07
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	699.01	698.84	-0.02	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	282.81	282.81	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	416.20	416.03	-0.04	0.00	NA,NO	0.00
2. Industrial Processes		207.01	586.42	183.27	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	207.01	375.17	81.23	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	211.25	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA**Recalculated year: 1997****Estonia****2007**

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		19 998.59	19 949.54	-0.25	824.53	818.01	-0.79	50.00	48.20	-3.61
1.A.	Fuel Combustion Activities	19 998.59	19 949.54	-0.25	145.73	139.27	-4.44	50.00	48.20	-3.61
1.A.1.	Energy Industries	16 850.39	17 181.32	1.96	8.43	8.04	-4.63	17.96	17.19	-4.29
1.A.2.	Manufacturing Industries and Construction	655.49	605.33	-7.65	0.52	0.48	-7.99	1.08	1.02	-4.95
1.A.3.	Transport	1 211.78	1 681.55	38.77	3.23	6.61	104.59	3.55	4.54	27.80
1.A.4.	Other Sectors	1 280.93	481.34	-62.42	133.55	124.14	-7.05	27.42	25.45	-7.17
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	678.80	678.74	-0.01	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	273.52	273.52	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	405.28	405.22	-0.01	0.00	NA,NO	0.00
2. Industrial Processes		226.02	633.80	180.42	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	226.02	411.43	82.03	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	222.37	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA**Recalculated year: 1998****Estonia
2007**

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		17 950.08	17 606.22	-1.92	723.34	718.57	-0.66	43.20	41.72	-3.43
1.A.	Fuel Combustion Activities	17 950.08	17 606.22	-1.92	114.65	110.09	-3.98	43.20	41.72	-3.43
1.A.1.	Energy Industries	14 791.02	14 788.68	-0.02	8.09	7.75	-4.31	17.22	16.53	-3.99
1.A.2.	Manufacturing Industries and Construction	666.38	636.69	-4.46	0.46	0.51	10.21	0.78	0.75	-3.41
1.A.3.	Transport	1 352.27	1 736.97	28.45	3.56	6.52	83.30	3.79	4.68	23.41
1.A.4.	Other Sectors	1 140.41	443.88	-61.08	102.55	95.32	-7.05	21.41	19.76	-7.72
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	608.69	608.48	-0.03	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	225.88	225.88	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	382.81	382.60	-0.05	0.00	NA,NO	0.00
2. Industrial Processes		367.63	670.32	82.34	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	367.63	428.80	16.64	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	241.52	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA**Recalculated year: 1999****Estonia
2007**

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		16 424.10	16 148.13	-1.68	689.33	683.35	-0.87	41.41	40.12	-3.12
1.A.	Fuel Combustion Activities	16 424.10	16 148.13	-1.68	111.93	106.48	-4.87	41.41	40.12	-3.12
1.A.1.	Energy Industries	13 477.90	13 758.85	2.08	7.84	7.57	-3.54	16.62	16.06	-3.37
1.A.2.	Manufacturing Industries and Construction	660.01	373.55	-43.40	0.30	0.37	25.64	0.54	0.57	4.63
1.A.3.	Transport	1 203.19	1 622.76	34.87	3.35	6.14	83.38	3.52	4.36	23.79
1.A.4.	Other Sectors	1 083.00	392.97	-63.71	100.44	92.40	-8.01	20.72	19.13	-7.71
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	577.41	576.87	-0.09	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	204.50	204.50	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	372.90	372.37	-0.14	0.00	NA,NO	0.00
2. Industrial Processes		346.79	603.30	73.97	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	346.79	386.30	11.39	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	217.01	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA**Recalculated year: 2000****Estonia
2007**

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		16 018.51	16 369.92	2.19	771.57	770.43	-0.15	37.95	40.19	5.91
1.A.	Fuel Combustion Activities	16 018.51	16 369.92	2.19	107.46	107.07	-0.36	37.95	40.19	5.91
1.A.1.	Energy Industries	13 945.36	13 888.15	-0.41	7.35	7.64	3.96	15.29	15.86	3.74
1.A.2.	Manufacturing Industries and Construction	482.94	484.27	0.28	0.49	0.58	19.18	0.91	0.93	1.89
1.A.3.	Transport	554.25	1 604.64	189.51	0.30	6.16	1 933.72	1.09	4.24	289.57
1.A.4.	Other Sectors	1 035.96	392.86	-62.08	99.32	92.69	-6.67	20.66	19.15	-7.27
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	664.11	663.36	-0.11	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	236.21	236.21	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	427.91	427.16	-0.18	0.00	NA,NO	0.00
2. Industrial Processes		354.33	582.18	64.30	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	354.33	394.35	11.29	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	187.83	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA**Estonia****Recalculated year: 2001****2007**

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		16 721.75	16 650.40	-0.43	801.00	797.03	-0.50	41.58	41.70	0.30
1.A.	Fuel Combustion Activities	16 721.75	16 650.40	-0.43	109.72	106.33	-3.09	41.58	41.70	0.30
1.A.1.	Energy Industries	13 912.22	13 816.88	-0.69	8.21	8.21	-0.02	16.75	16.74	-0.02
1.A.2.	Manufacturing Industries and Construction	588.17	589.93	0.30	0.74	0.83	12.19	1.38	1.43	3.97
1.A.3.	Transport	1 914.96	1 904.05	-0.57	6.93	7.34	5.91	5.29	5.00	-5.48
1.A.4.	Other Sectors	306.40	339.55	10.82	93.85	89.96	-4.14	18.16	18.53	2.01
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	691.28	690.70	-0.08	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	231.47	231.47	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	459.81	459.22	-0.13	0.00	NA,NO	0.00
2. Industrial Processes		355.58	605.08	70.17	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	355.58	402.49	13.19	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	202.59	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA**Recalculated year: 2002****Estonia
2007**

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		16 971.38	16 536.79	-2.56	719.84	714.55	-0.74	42.49	42.31	-0.44
1.A.	Fuel Combustion Activities	16 971.38	16 536.79	-2.56	110.70	106.27	-4.00	42.49	42.31	-0.44
1.A.1.	Energy Industries	13 911.44	13 562.01	-2.51	8.44	8.43	-0.01	17.09	17.09	-0.01
1.A.2.	Manufacturing Industries and Construction	421.68	424.52	0.67	0.44	0.56	28.53	0.87	0.87	0.34
1.A.3.	Transport	2 174.71	1 988.21	-8.58	7.28	7.08	-2.75	6.03	5.23	-13.27
1.A.4.	Other Sectors	463.54	562.05	21.25	94.55	90.20	-4.61	18.50	19.11	3.32
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	609.14	608.28	-0.14	0.00	NA,NO	0.00
1.B.1.	Solid fuel	0.00	NA,NO	0.00	223.26	223.26	0.00	0.00	NA,NO	0.00
1.B.2.	Oil and Natural Gas	0.00	NA,NO	0.00	385.87	385.01	-0.22	0.00	NA,NO	0.00
2. Industrial Processes		340.48	413.99	21.59	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	340.48	385.59	13.25	0.00	NA	0.00	0.00	NA	0.00
2.B.	Chemical Industry	0.00	28.40	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.C.	Metal Production	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA	0.00
2.D.	Other Production	0.00	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA

Recalculated year: 2003

Estonia
2007

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		18 830.01	18 608.32	-1.18	770.53	765.67	-0.63	44.77	44.53	-0.54
1.A.	Fuel Combustion Activities	18 830.01	18 608.32	-1.18	115.48	111.50	-3.45	44.77	44.53	-0.54
1.A.1.	Energy Industries	15 854.75	15 625.37	-1.45	8.18	8.20	0.31	16.53	16.58	0.29
1.A.2.	Manufacturing Industries and Construction	419.92	475.53	13.24	1.50	1.71	13.90	2.86	2.87	0.29
1.A.3.	Transport	2 146.56	1 946.46	-9.32	7.05	6.85	-2.97	5.93	5.11	-13.81
1.A.4.	Other Sectors	408.78	560.95	37.23	98.74	94.74	-4.05	19.44	19.96	2.68
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	655.05	654.17	-0.13	0.00	NA,NO	0.00
1.B.1.	Solid fuel	NO	NO	0.00	229.37	229.37	0.00	0.00	NO	0.00
1.B.2.	Oil and Natural Gas	NO	NA,NO	0.00	425.68	424.80	-0.21	0.00	NA,NO	0.00
2. Industrial Processes		276.43	456.31	65.07	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	276.43	363.48	31.49	NO	NA	0.00	NO	NA	0.00
2.B.	Chemical Industry	NO	92.82	0.00	NO	NA,NO	0.00	NO	NA,NO	0.00
2.C.	Metal Production	NO	NA,NO	0.00	NO	NA,NO	0.00	NO	NA	0.00
2.D.	Other Production	NE	NO	0.00						
2.G.	Other	0.00	NO	0.00	0.00	NO	0.00	0.00	NO	0.00

TABLE 8(a) RECALCULATION – RECALCULATED DATA
Recalculated year: 2004

**Estonia
2007**

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		CO ₂			CH ₄			N ₂ O		
		Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
		CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals				0.00			0.00			0.00
1. Energy		18 531.64	17 953.33	-3.12	744.34	850.01	14.20	44.10	44.39	0.66
1.A.	Fuel Combustion Activities	18 531.64	17 953.33	-3.12	116.98	112.06	-4.21	44.10	44.39	0.66
1.A.1.	Energy Industries	15 552.67	14 938.53	-3.95	8.01	7.99	-0.22	16.16	16.06	-0.59
1.A.2.	Manufacturing Industries and Construction	447.06	471.46	5.46	1.50	1.64	9.56	2.91	2.93	0.76
1.A.3.	Transport	2 144.87	1 997.82	-6.86	6.97	6.77	-2.92	5.58	5.23	-6.31
1.A.4.	Other Sectors	387.04	545.52	40.95	100.49	95.65	-4.82	19.45	20.16	3.69
1.A.5.	Other	0.00	NA,NO	0.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
1.B.	Fugitive Emissions from Fuels	0.00	NA,NO	0.00	627.36	737.95	17.63	0.00	NA,NO	0.00
1.B.1.	Solid fuel	NO	NO	0.00	236.43	236.43	0.00	0.00	NO	0.00
1.B.2.	Oil and Natural Gas	NO	NA,NO	0.00	390.93	501.52	28.29	0.00	NA,NO	0.00
2. Industrial Processes		700.59	567.46	-19.00	0.00	NA,NO	0.00	0.00	NA,NO	0.00
2.A.	Mineral Products	399.09	396.04	-0.77	NO	NA	0.00	NO	NA	0.00
2.B.	Chemical Industry	301.50	171.42	-43.14	NO	NA,NO	0.00	NO	NA,NO	0.00
2.C.	Metal Production	NO	NA,NO	0.00	NO	NA,NO	0.00	NO	NA	0.00
2.D.	Other Production	NE	NO	0.00						
2.G.	Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00