BR CTF submission workbook

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Table 1 CYP_BR1_v1.0

Emission trends: summary [(1)]
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GREENHOUSE GAS EMISSIONS	Base year[a]	1991	1992	1993	1994	1995	1996	1997	1998
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq
CO_2 emissions including net CO_2 from LULUCF	4,780.07	5,005.85	5,345.98	5,660.03	6,081.44	5,936.80	6,296.50	6,389.90	6,615.77
CO_2 emissions excluding net CO_2 from LULUCF	4,921.57	5,163.08	5,506.30	5,766.25	6,203.58	6,088.18	6,450.63	6,542.00	6,623.89
CH_4 emissions including CH_4 from LULUCF	719.67	742.70	781.97	819.63	836.89	867.80	894.50	900.83	909.74
CH_4 emissions excluding CH_4 from LULUCF	719.40	742.67	781.96	818.47	836.01	867.53	894.26	900.49	906.24
N_2O emissions including N_2O from LULUCF	452.21	449.27	494.00	511.65	507.35	511.90	524.48	502.74	531.63
N_2O emissions excluding N_2O from LULUCF	449.87	449.03	493.94	501.65	499.76	509.61	522.36	499.79	501.47
HFCs	NA, NO	NA, NO	NA, NO	NA, NO	24.70	NA, NO	9.70	NA, NO	NA, NO
PFCs	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
SF_6	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Total (including LULUCF)	5,951.95	6,197.82	6,621.95	6,991.30	7,450.38	7,316.51	7,725.18	7,793.47	8,057.13
Total (excluding LULUCF)	6,090.85	6,354.78	6,782.20	7,086.37	7,564.05	7,465.32	7,876.95	7,942.29	8,031.59

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	Base year[a]	1991	1992	1993	1994	1995	1996	1997	1998
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq
1. Energy	4,213.76	4,497.16	4,791.38	4,980.71	5,388.88	5,307.55	5,613.50	5,738.20	5,864.96
2. Industrial Processes	728.15	687.21	736.68	807.88	863.88	804.85	872.32	829.77	784.71
3. Solvent and Other Product Use	NE	NE	NE	NE	NE	NE	NE	NE	NE
4. Agriculture	678.91	679.90	741.72	764.35	757.99	779.12	799.50	768.56	765.89
5. Land Use, Land-Use Change and Forestry[b]	-138.90	-156.96	-160.25	-95.07	-113.67	-148.81	-151.77	-148.81	25.54
6. Waste	470.03	490.50	512.43	533.43	553.29	573.79	591.62	605.76	616.03
7. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total (including LULUCF)	5,951.95	6,197.82	6,621.95	6,991.30	7,450.38	7,316.51	7,725.18	7,793.47	8,057.13

Note: All footnotes for this table are given on sheet 3.

[1] The common tabular format will be revised, in accordance with relevant decisions of the Conference of the Parties and, where applicable, with decisions of the Conference of the Parties serving as the meeting of the Parties to the Kyoto Protocol."

Table 1 CYP_BR1_v1.0

Emission trends: summary [(1)]
(Sheet 2 of 3)

GREENHOUSE GAS EMISSIONS	*1999*	2000	2001	2002	2003	2004	2005	2006	2007	2008
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq
CO_2 emissions including net CO_2 from LULUCF	6,722.95	6,988.95	6,868.13	7,017.33	7,418.53	7,631.59	7,681.90	7,958.48	8,254.18	8,456.12
CO_2 emissions excluding net CO_2 from LULUCF	6,894.13	7,143.54	6,999.60	7,191.95	7,583.92	7,804.82	7,856.87	8,127.00	8,372.09	8,629.93
CH_4 emissions including CH_4 from LULUCF	911.88	927.65	932.42	964.03	960.98	978.08	959.90	957.28	956.37	965.78
CH_4 emissions excluding CH_4 from LULUCF	911.87	927.20	931.47	963.97	960.71	977.96	959.82	957.06	955.17	965.68
N_2O emissions including N_2O from LULUCF	504.10	487.59	529.06	548.38	538.03	513.69	472.94	452.23	465.59	444.47
N_2O emissions excluding N_2O from LULUCF	504.06	483.74	520.89	547.87	535.71	512.68	472.23	450.30	455.20	443.59
HFCs	19.36	19.33	18.40	18.70	19.08	19.64	22.18	23.92	25.62	26.29
PFCs	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
SF_6	NA, NO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total (including LULUCF)	8,158.28	8,423.51	8,348.01	8,548.44	8,936.62	9,143.00	9,136.91	9,391.92	9,701.77	9,892.67
Total (excluding LULUCF)	8,329.42	8,573.82	8,470.36	8,722.48	9,099.43	9,315.10	9,311.10	9,558.28	9,808.08	10,065.49

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*1999*	2000	2001	2002	2003	2004	2005	2006	2007	2008
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq	kt CO_2 eq
1. Energy	6,128.82	6,360.55	6,244.19	6,408.56	6,793.18	6,951.66	6,994.82	7,256.50	7,513.06	7,771.17
2. Industrial Processes	811.81	830.56	802.04	830.88	840.37	903.18	915.20	926.59	918.51	920.60
3. Solvent and Other Product Use	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
4. Agriculture	764.78	743.58	807.60	855.94	828.14	802.55	738.15	712.09	717.17	707.82
5. Land Use, Land-Use Change and Forestry[b]	-171.14	-150.30	-122.35	-174.04	-162.81	-172.10	-174.19	-166.36	-106.31	-172.82
6. Waste	624.02	639.13	616.54	627.10	637.73	657.72	662.93	663.09	659.34	665.90
7. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total (including LULUCF)	8,158.28	8,423.51	8,348.01	8,548.44	8,936.62	9,143.00	9,136.91	9,391.92	9,701.77	9,892.67

Note: All footnotes for this table are given on sheet 3.

Table 1 CYP_BR1_v1.0

Emission trends: summary [(1)]
(Sheet 3 of 3)

GREENHOUSE GAS EMISSIONS	*2009*	2010	2011	Change from base to latest reported year
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	(%)
CO_2 emissions including net CO_2 from LULUCF	8,176.60	7,823.74	7,579.44	58.56
CO_2 emissions excluding net CO_2 from LULUCF	8,351.76	7,991.56	7,672.29	55.89
CH_4 emissions including CH_4 from LULUCF	975.85	945.45	899.26	24.95
CH_4 emissions excluding CH_4 from LULUCF	975.78	945.21	897.55	24.76
N_2O emissions including N_2O from LULUCF	436.17	452.43	472.58	4.50
N_2O emissions excluding N_2O from LULUCF	435.60	450.38	457.90	1.78
HFCs	40.35	56.40	126.63	100.00
PFCs	NA, NO	NA, NO	NA, NO	0.00
SF_6	0.00	0.00	0.00	100.00
Total (including LULUCF)	9,628.96	9,278.02	9,077.90	52.52
Total (excluding LULUCF)	9,803.49	9,443.54	9,154.37	50.30

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*2009*	2010	2011	Change from base to latest reported year
	kt CO_2 eq	*kt CO_2 eq*	kt CO_2 eq	(%)
1. Energy	7,665.30	7,440.55	7,137.02	69.37
2. Industrial Processes	762.59	641.94	696.98	-4.28
3. Solvent and Other Product Use	NE	NE	NE	0.00
4. Agriculture	698.25	722.14	729.94	7.52
5. Land Use, Land-Use Change and Forestry[b]	-174.53	-165.53	-76.47	-44.94
6. Waste	677.36	638.91	590.44	25.62
7. Other	NA	NA	NA	0.00
Total (including LULUCF)	9,628.96	9,278.02	9,077.90	52.52

Notes:

(1) Further detailed information could be found in the common reporting format tables of the Party's greenhouse gas inventory, namely "Emission trends (CO_2)", "Emission trends (CH_4)", "Emission trends (N_2O)" and "Emission trends (HFCs, PFCs and SF_6)", which is included in an annex to this biennial report.

(2) 2011 is the latest reported inventory year.

(3) 1 kt CO_2 eq equals 1 Gg CO_2 eq.

Abbreviation: LULUCF = land use, land-use change and forestry.

[a] The column "Base year" should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

[b] Includes net CO_2, CH_4 and N_2O from LULUCF.

Custom Footnotes

Table 1 (a) CYP_BR1_v1.0

Emission trends (CO_2)

(Sheet 1 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*Base year* [a]	1991	1992	1993	1994	1995	1996	1997	1998
	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	4,193.42	4,475.87	4,769.63	4,958.37	5,364.40	5,283.32	5,588.01	5,712.24	5,839.17
A. Fuel Combustion (Sectoral Approach)	4,193.42	4,475.87	4,769.63	4,958.37	5,364.40	5,283.32	5,588.01	5,712.24	5,839.17
1. Energy Industries	1,765.16	1,827.27	2,124.50	2,244.68	2,375.95	2,168.11	2,282.49	2,413.60	2,646.05
2. Manufacturing Industries and Construction	1,077.11	1,301.34	1,118.29	1,182.47	1,404.12	1,442.46	1,579.06	1,496.66	1,318.03
3. Transport	1,168.21	1,164.31	1,310.25	1,329.63	1,382.50	1,467.97	1,518.50	1,584.70	1,660.54
4. Other Sectors	182.94	182.94	216.59	201.59	201.82	204.77	207.96	217.28	214.55
5. Other	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
B. Fugitive Emissions from Fuels	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
1. Solid Fuels	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
2. Oil and Natural Gas	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
2. Industrial Processes	728.15	687.21	736.68	807.88	839.18	804.85	862.63	829.77	784.71
A. Mineral Products	728.15	687.21	736.68	807.88	839.18	804.85	862.63	829.77	784.71
B. Chemical Industry	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal Production	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Other Production	NE	NE	NE	NE	NE	NE	NE	NE	NE
E. Production of Halocarbons and SF6									
F. Consumption of Halocarbons and SF6									
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use	NE	NE	NE	NE	NE	NE	NE	NE	NE
4. Agriculture									
A. Enteric Fermentation									
B. Manure Management									
C. Rice Cultivation									
D. Agricultural Soils									
E. Prescribed Burning of Savannas									
F. Field Burning of Agricultural Residues									
G. Other									
5. Land Use, Land-Use Change and Forestry	-141.50	-157.22	-160.32	-106.22	-122.14	-151.37	-154.13	-152.11	-8.12
A. Forest Land	-156.43	-168.92	-171.07	-118.85	-133.01	-162.73	-164.91	-161.65	-16.52
B. Cropland	NA	NA	NA	NA	NA	NA	NA	NA	NA
C. Grassland									
D. Wetlands									
E. Settlements									
F. Other Land									
G. Other	14.93	11.70	10.75	12.63	10.87	11.36	10.78	9.54	8.39
6. Waste	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
A. Solid Waste Disposal on Land	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
B. Waste-water Handling									
C. Waste Incineration	NA	NA	NA	NA	NA	NA	NA	NA	NA
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total CO2 emissions including net CO2 from LULUCF	4,780.07	5,005.85	5,345.98	5,660.03	6,081.44	5,936.80	6,296.50	6,389.90	6,615.77
Total CO2 emissions excluding net CO2 from LULUCF	4,921.57	5,163.08	5,506.30	5,766.25	6,203.58	6,088.18	6,450.63	6,542.00	6,623.89
Memo Items:									
International Bunkers	925.80	1,058.13	1,042.21	884.40	940.08	1,034.52	1,068.36	1,080.55	1,122.38
Aviation	744.89	883.76	858.51	729.11	748.04	820.64	785.92	773.29	814.33
Marine	180.91	174.36	183.70	155.30	192.04	213.88	282.44	307.26	308.05
Multilateral Operations	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO2 Emissions from Biomass	15.74	13.02	12.81	12.70	9.23	9.88	14.76	7.60	6.95

Note: All footnotes for this table are given on sheet 3.

Table 1 (a) CYP_BR1_v1.0

Emission trends (CO_2)

(Sheet 2 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*1999*	2000	2001	2002	2003	2004	2005	2006	2007	2008
	kt	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	6,101.68	6,332.31	6,215.97	6,379.77	6,762.63	6,921.28	6,963.85	7,224.33	7,479.20	7,735.62
A. Fuel Combustion (Sectoral Approach)	6,101.68	6,332.31	6,215.97	6,379.77	6,762.63	6,921.28	6,963.85	7,224.33	7,479.20	7,735.62
1. Energy Industries	2,831.61	2,958.63	2,840.98	3,002.08	3,228.56	3,283.72	3,471.84	3,653.38	3,801.67	3,967.29
2. Manufacturing Industries and Construction	1,357.47	1,395.53	1,341.00	1,335.27	1,374.30	1,404.25	904.40	861.93	854.18	879.99
3. Transport	1,704.19	1,745.19	1,801.03	1,784.21	1,889.75	1,991.49	2,030.62	2,019.01	2,155.80	2,245.77
4. Other Sectors	208.42	232.97	232.97	258.21	270.02	241.83	556.99	677.30	648.48	601.26
5. Other	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	12.71	19.06	41.30
B. Fugitive Emissions from Fuels	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
1. Solid Fuels	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
2. Oil and Natural Gas	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
2. Industrial Processes	792.45	811.23	783.63	812.18	821.29	883.54	893.02	902.67	892.89	894.32
A. Mineral Products	792.45	811.23	783.63	812.18	821.29	883.54	893.02	902.67	892.89	894.32
B. Chemical Industry	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal Production	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Other Production	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
E. Production of Halocarbons and SF6										
F. Consumption of Halocarbons and SF6										
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
4. Agriculture										
A. Enteric Fermentation										
B. Manure Management										
C. Rice Cultivation										
D. Agricultural Soils										
E. Prescribed Burning of Savannas										
F. Field Burning of Agricultural Residues										
G. Other										
5. Land Use, Land-Use Change and Forestry	-171.18	-154.59	-131.47	-174.61	-165.39	-173.22	-174.98	-168.52	-117.91	-173.81
A. Forest Land	-179.84	-160.56	-136.79	-178.39	-168.34	-175.54	-177.29	-170.21	-121.10	-176.21
B. Cropland	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C. Grassland										
D. Wetlands										
E. Settlements										
F. Other Land										
G. Other	8.66	5.97	5.31	3.77	2.95	2.32	2.31	1.69	3.19	2.40
6. Waste	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
A. Solid Waste Disposal on Land	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
B. Waste-water Handling										
C. Waste Incineration	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total CO2 emissions including net CO2 from LULUCF	6,722.95	6,988.95	6,868.13	7,017.33	7,418.53	7,631.59	7,681.90	7,958.48	8,254.18	8,456.12
Total CO2 emissions excluding net CO2 from LULUCF	6,894.13	7,143.54	6,999.60	7,191.95	7,583.92	7,804.82	7,856.87	8,127.00	8,372.09	8,629.93
Memo Items:										
International Bunkers	1,314.79	1,447.86	1,589.68	1,384.19	1,407.67	1,102.93	1,826.89	1,871.47	1,765.59	1,693.13
Aviation	833.26	845.89	991.08	953.20	1,019.49	931.11	918.48	946.89	905.86	902.70
Marine	481.52	601.97	598.60	430.98	388.19	171.82	908.40	924.57	859.73	790.43
Multilateral Operations	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO2 Emissions from Biomass	9.55	12.92	16.28	17.80	30.17	20.40	10.29	14.79	22.47	82.18

Note: All footnotes for this table are given on sheet 3.

Table 1(a) CYP_BR1_v1.0

Emission trends (CO_2)

(Sheet 3 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*2009*	2010	2011	Change from base to latest reported year
	kt	kt	kt	%
1. Energy	7,629.52	7,406.01	7,101.95	69.36
A. Fuel Combustion (Sectoral Approach)	7,629.52	7,406.01	7,101.95	69.36
1. Energy Industries	3,992.47	3,868.00	3,710.04	110.18
2. Manufacturing Industries and Construction	740.64	648.26	509.33	-52.71
3. Transport	2,251.09	2,298.02	2,234.99	91.32
4. Other Sectors	629.44	575.84	628.53	243.56
5. Other	15.89	15.89	19.06	100.00
B. Fugitive Emissions from Fuels	NA, NE, NO	NA, NE, NO	NA, NE, NO	0.00
1. Solid Fuels	NA, NO	NA, NO	NA, NO	0.00
2. Oil and Natural Gas	NA, NE, NO	NA, NE, NO	NA, NE, NO	0.00
2. Industrial Processes	722.24	585.55	570.34	-21.67
A. Mineral Products	722.24	585.55	570.34	-21.67
B. Chemical Industry	NO	NO	NO	0.00
C. Metal Production	NA, NO	NA, NO	NA, NO	0.00
D. Other Production	NE	NE	NE	0.00
E. Production of Halocarbons and SF6				
F. Consumption of Halocarbons and SF6				
G. Other	NA	NA	NA	0.00
3. Solvent and Other Product Use	NE	NE	NE	0.00
4. Agriculture				
A. Enteric Fermentation				
B. Manure Management				
C. Rice Cultivation				
D. Agricultural Soils				
E. Prescribed Burning of Savannas				
F. Field Burning of Agricultural Residues				
G. Other				
5. Land Use, Land-Use Change and Forestry	-175.17	-167.82	-92.85	-34.38
A. Forest Land	-178.08	-169.40	-94.32	-39.70
B. Cropland	NA	NA	NA	0.00
C. Grassland				0.00
D. Wetlands				0.00
E. Settlements				0.00
F. Other Land				0.00
G. Other	2.92	1.58	1.47	-90.15
6. Waste	NA, NE, NO	NA, NE, NO	NA, NE, NO	0.00
A. Solid Waste Disposal on Land	NA, NE, NO	NA, NE, NO	NA, NE, NO	0.00
B. Waste-water Handling				
C. Waste Incineration	NA	NA	NA	0.00
D. Other	NA	NA	NA	0.00
7. Other (as specified in the summary table in CRF)	NA	NA	NA	0.00
Total CO2 emissions including net CO2 from LULUCF	8,176.60	7,823.74	7,579.44	58.56
Total CO2 emissions excluding net CO2 from LULUCF	8,351.76	7,991.56	7,672.29	55.89
Memo Items:				
International Bunkers	1,517.78	1,433.08	1,546.27	67.02
Aviation	836.42	852.20	927.95	24.58
Marine	681.36	580.88	618.31	241.77
Multilateral Operations	NO	NO	NO	0.00
CO2 Emissions from Biomass	92.82	92.40	97.58	520.00

Abbreviations : CRF = common reporting format, LULUCF = land use, land-use change and forestry.

[a] The column "Base year" should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

[b] Fill in net emissions/removals as reported in CRF table Summary 1.A of the latest reported inventory year. For the purposes of reporting, the signs for removals are always negative (-) and for emissions positive (+).

Custom Footnotes

Table 1(b) CYP_BR1_v1.0

Emission trends (CH_4)

(Sheet 1 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*Base year* [a]	1991	1992	1993	1994	1995	1996	1997	1998
	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	0.44	0.45	0.46	0.46	0.50	0.50	0.52	0.53	0.53
A. Fuel Combustion (Sectoral Approach)	0.39	0.40	0.41	0.41	0.44	0.44	0.47	0.46	0.46
1. Energy Industries	0.07	0.07	0.08	0.09	0.09	0.09	0.09	0.09	0.10
2. Manufacturing Industries and Construction	0.06	0.07	0.05	0.05	0.07	0.07	0.08	0.07	0.05
3. Transport	0.19	0.20	0.21	0.21	0.22	0.23	0.23	0.24	0.25
4. Other Sectors	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
5. Other	0.04	0.04	0.04	0.04	0.03	0.03	0.04	0.02	0.02
B. Fugitive Emissions from Fuels	0.04	0.05	0.05	0.05	0.06	0.06	0.05	0.07	0.07
1. Solid Fuels	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
2. Oil and Natural Gas	0.04	0.05	0.05	0.05	0.06	0.06	0.05	0.07	0.07
2. Industrial Processes	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
A. Mineral Products	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE
B. Chemical Industry	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal Production	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Other Production									
E. Production of Halocarbons and SF6									
F. Consumption of Halocarbons and SF6									
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use									
4. Agriculture	12.26	12.39	13.24	13.99	13.86	14.40	14.82	14.45	14.25
A. Enteric Fermentation	7.65	7.77	7.81	8.11	8.25	8.56	8.70	8.51	8.20
B. Manure Management	4.19	4.35	4.86	5.30	5.19	5.45	5.75	5.81	5.89
C. Rice Cultivation	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Agricultural Soils	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE
E. Prescribed Burning of Savannas	NA	NA	NA	NA	NA	NA	NA	NA	NA
F. Field Burning of Agricultural Residues	0.42	0.28	0.56	0.58	0.42	0.39	0.37	0.13	0.16
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
5. Land Use, Land-Use Change and Forestry	0.01	0.00	0.00	0.06	0.04	0.01	0.01	0.02	0.17
A. Forest Land	0.01	0.00	0.00	0.06	0.04	0.01	0.01	0.02	0.17
B. Cropland									
C. Grassland									
D. Wetlands									
E. Settlements									
F. Other Land									
G. Other	NE	NE	NE	NE	NE	NE	NE	NE	NE
6. Waste	21.57	22.52	23.54	24.52	25.45	26.41	27.24	27.90	28.37
A. Solid Waste Disposal on Land	20.62	21.61	22.62	23.57	24.45	25.41	26.18	26.82	27.39
B. Waste-water Handling	0.95	0.91	0.92	0.95	1.00	1.00	1.06	1.08	0.99
C. Waste Incineration	NA	NA	NA	NA	NA	NA	NA	NA	NA
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total CH4 emissions including CH4 from LULUCF	34.27	35.37	37.24	39.03	39.85	41.32	42.60	42.90	43.32
Total CH4 emissions excluding CH4 from LULUCF	34.26	35.37	37.24	38.97	39.81	41.31	42.58	42.88	43.15
Memo Items:									
International Bunkers	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03
Aviation	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Marine	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02
Multilateral Operations	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO2 Emissions from Biomass									

Note: All footnotes for this table are given on sheet 3.

Table 1(b) CYP_BR1_v1.0

Emission trends (CH_4)

(Sheet 2 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*1999*	2000	2001	2002	2003	2004	2005	2006	2007	2008
	kt	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	0.56	0.58	0.59	0.60	0.63	0.60	0.63	0.66	0.71	0.75
A. Fuel Combustion (Sectoral Approach)	0.48	0.50	0.51	0.52	0.56	0.58	0.63	0.66	0.71	0.75
1. Energy Industries	0.11	0.12	0.11	0.12	0.13	0.13	0.14	0.14	0.14	0.15
2. Manufacturing Industries and Construction	0.06	0.06	0.06	0.06	0.07	0.07	0.05	0.05	0.05	0.05
3. Transport	0.26	0.26	0.27	0.28	0.30	0.33	0.35	0.36	0.39	0.41
4. Other Sectors	0.03	0.04	0.04	0.04	0.04	0.04	0.08	0.12	0.13	0.13
5. Other	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.01
B. Fugitive Emissions from Fuels	0.08	0.08	0.08	0.08	0.07	0.02	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
1. Solid Fuels	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
2. Oil and Natural Gas	0.08	0.08	0.08	0.08	0.07	0.02	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
2. Industrial Processes	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
A. Mineral Products	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE
B. Chemical Industry	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal Production	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Other Production										
E. Production of Halocarbons and SF6										
F. Consumption of Halocarbons and SF6										
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use										
4. Agriculture	14.12	14.13	15.41	16.44	15.74	15.65	14.52	14.33	14.40	14.58
A. Enteric Fermentation	8.15	8.39	9.13	9.66	9.03	9.19	8.59	8.26	8.40	8.45
B. Manure Management	5.73	5.64	6.10	6.60	6.52	6.34	5.86	5.98	5.97	6.12
C. Rice Cultivation	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
D. Agricultural Soils	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE
E. Prescribed Burning of Savannas	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
F. Field Burning of Agricultural Residues	0.24	0.10	0.19	0.19	0.19	0.12	0.07	0.09	0.04	0.01
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
5. Land Use, Land-Use Change and Forestry	0.00	0.02	0.05	0.00	0.01	0.01	0.00	0.01	0.06	0.00
A. Forest Land	0.00	0.02	0.05	0.00	0.01	0.01	0.00	0.01	0.06	0.00
B. Cropland										
C. Grassland										
D. Wetlands										
E. Settlements										
F. Other Land										
G. Other	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
6. Waste	28.74	29.45	28.36	28.87	29.38	30.32	30.56	30.58	30.37	30.66
A. Solid Waste Disposal on Land	27.89	28.59	27.47	27.96	28.49	29.32	29.59	29.46	29.29	29.57
B. Waste-water Handling	0.84	0.86	0.88	0.91	0.90	1.00	0.97	1.12	1.08	1.09
C. Waste Incineration	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total CH4 emissions including CH4 from LULUCF	43.42	44.17	44.40	45.91	45.76	46.58	45.71	45.58	45.54	45.99
Total CH4 emissions excluding CH4 from LULUCF	43.42	44.15	44.36	45.90	45.75	46.57	45.71	45.57	45.48	45.98
Memo Items:										
International Bunkers	0.04	0.05	0.05	0.04	0.03	0.02	0.07	0.07	0.06	0.06
Aviation	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Marine	0.03	0.04	0.04	0.03	0.03	0.01	0.06	0.06	0.06	0.05
Multilateral Operations	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO2 Emissions from Biomass										

Note: All footnotes for this table are given on sheet 3.

Table 1(b) CYP_BR1_v1.0

Emission trends (CH_4)

(Sheet 3 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*2009*	2010	2011	Change from base to latest reported year
	kt	kt	kt	%
1. Energy	0.76	0.73	0.79	80.70
A. Fuel Combustion (Sectoral Approach)	0.76	0.73	0.79	100.96
1. Energy Industries	0.15	0.15	0.14	106.64
2. Manufacturing Industries and Construction	0.04	0.04	0.03	-53.98
3. Transport	0.42	0.43	0.42	119.22
4. Other Sectors	0.15	0.11	0.19	572.06
5. Other	0.00	0.00	0.01	-87.96
B. Fugitive Emissions from Fuels	NA, NE, NO	NA, NE, NO	NA, NE, NO	-100.00
1. Solid Fuels	NA, NO	NA, NO	NA, NO	0.00
2. Oil and Natural Gas	NA, NE, NO	NA, NE, NO	NA, NE, NO	-100.00
2. Industrial Processes	NA, NE, NO	NA, NE, NO	NA, NE, NO	0.00
A. Mineral Products	NA, NE	NA, NE	NA, NE	0.00
B. Chemical Industry	NO	NO	NO	0.00
C. Metal Production	NA, NO	NA, NO	NA, NO	0.00
D. Other Production				
E. Production of Halocarbons and SF6				
F. Consumption of Halocarbons and SF6				
G. Other	NA	NA	NA	0.00
3. Solvent and Other Product Use				
4. Agriculture	14.53	14.96	14.97	22.17
A. Enteric Fermentation	8.43	8.84	9.07	18.54
B. Manure Management	6.07	6.10	5.88	40.38
C. Rice Cultivation	NA, NO	NA, NO	NA, NO	0.00
D. Agricultural Soils	NA, NE	NA, NE	NA, NE	0.00
E. Prescribed Burning of Savannas	NA	NA	NA	0.00
F. Field Burning of Agricultural Residues	0.02	0.02	0.03	-93.91
G. Other	NA	NA	NA	0.00
5. Land Use, Land-Use Change and Forestry	0.00	0.01	0.08	528.99
A. Forest Land	0.00	0.01	0.08	528.99
B. Cropland				0.00
C. Grassland				0.00
D. Wetlands				0.00
E. Settlements				0.00
F. Other Land				0.00
G. Other	NE	NE	NE	0.00
6. Waste	31.18	29.32	26.98	25.11
A. Solid Waste Disposal on Land	30.03	28.12	25.78	25.02
B. Waste-water Handling	1.15	1.20	1.20	26.98
C. Waste Incineration	NA	NA	NA	0.00
D. Other	NA	NA	NA	0.00
7. Other (as specified in the summary table in CRF)	NA	NA	NA	0.00
Total CH4 emissions including CH4 from LULUCF	46.47	45.02	42.82	24.95
Total CH4 emissions excluding CH4 from LULUCF	46.47	45.01	42.74	24.76
Memo Items:				
International Bunkers	0.05	0.04	0.05	174.41
Aviation	0.01	0.01	0.01	24.58
Marine	0.05	0.04	0.04	239.93
Multilateral Operations	NO	NO	NO	0.00
CO2 Emissions from Biomass				

Abbreviations : CRF = common reporting format, LULUCF = land use, land-use change and fo

[a] The column “Base year” should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

Custom Footnotes

Table 1(c) CYP_BR1_v1.0

Emission trends (N_2O)

(Sheet 1 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*Base year* [a]	1991	1992	1993	1994	1995	1996	1997	1998
	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	0.04	0.04	0.04	0.04	0.05	0.04	0.05	0.05	0.05
A. Fuel Combustion (Sectoral Approach)	0.04	0.04	0.04	0.04	0.05	0.04	0.05	0.05	0.05
1. Energy Industries	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02
2. Manufacturing Industries and Construction	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
3. Transport	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
4. Other Sectors	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5. Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Fugitive Emissions from Fuels	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
1. Solid Fuels	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
2. Oil and Natural Gas	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
2. Industrial Processes	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
A. Mineral Products	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE
B. Chemical Industry	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal Production	NA	NA	NA	NA	NA	NA	NA	NA	NA
D. Other Production									
E. Production of Halocarbons and SF6									
F. Consumption of Halocarbons and SF6									
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use	NE	NE	NE	NE	NE	NE	NE	NE	NE
4. Agriculture	1.36	1.35	1.50	1.52	1.51	1.54	1.58	1.50	1.51
A. Enteric Fermentation									
B. Manure Management	0.41	0.41	0.42	0.44	0.44	0.46	0.47	0.49	0.48
C. Rice Cultivation									
D. Agricultural Soils	0.92	0.92	1.05	1.05	1.05	1.06	1.09	1.00	1.01
E. Prescribed Burning of Savannas	NA	NA	NA	NA	NA	NA	NA	NA	NA
F. Field Burning of Agricultural Residues	0.03	0.02	0.03	0.03	0.02	0.02	0.02	0.01	0.01
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
5. Land Use, Land-Use Change and Forestry	0.01	0.00	0.00	0.03	0.02	0.01	0.01	0.01	0.10
A. Forest Land	0.01	0.00	0.00	0.03	0.02	0.01	0.01	0.01	0.10
B. Cropland									
C. Grassland									
D. Wetlands									
E. Settlements									
F. Other Land									
G. Other									
6. Waste	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.07
A. Solid Waste Disposal on Land									
B. Waste-water Handling	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.07
C. Waste Incineration	NA	NA	NA	NA	NA	NA	NA	NA	NA
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total N2O emissions including N2O from LULUCF	1.46	1.45	1.59	1.65	1.64	1.65	1.69	1.62	1.71
Total N2O emissions excluding N2O from LULUCF	1.45	1.45	1.59	1.62	1.61	1.64	1.69	1.61	1.62
Memo Items:									
International Bunkers	0.02	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.03
Aviation	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Marine	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Multilateral Operations	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO2 Emissions from Biomass									

Note: All footnotes for this table are given on sheet 3.

Table 1(c) CYP_BR1_v1.0

Emission trends (N_2O)

(Sheet 2 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*1999*	2000	2001	2002	2003	2004	2005	2006	2007	2008
	kt	kt	kt	kt	kt	kt	kt	kt	kt	kt
1. Energy	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.06	0.06	0.06
A. Fuel Combustion (Sectoral Approach)	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.06	0.06	0.06
1. Energy Industries	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03
2. Manufacturing Industries and Construction	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
3. Transport	0.01	0.01	0.02	0.01	0.02	0.02	0.02	0.02	0.02	0.02
4. Other Sectors	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01
5. Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B. Fugitive Emissions from Fuels	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NO	NA, NO	NA, NO	NA, NO
1. Solid Fuels	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
2. Oil and Natural Gas	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NO	NA, NO	NA, NO	NA, NO
2. Industrial Processes	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO	NA, NE, NO
A. Mineral Products	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE	NA, NE
B. Chemical Industry	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal Production	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D. Other Production										
E. Production of Halocarbons and SF6										
F. Consumption of Halocarbons and SF6										
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3. Solvent and Other Product Use	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
4. Agriculture	1.51	1.44	1.56	1.65	1.61	1.53	1.40	1.33	1.34	1.30
A. Enteric Fermentation										
B. Manure Management	0.49	0.51	0.55	0.58	0.54	0.53	0.49	0.45	0.48	0.47
C. Rice Cultivation										
D. Agricultural Soils	1.01	0.93	1.00	1.06	1.06	0.99	0.90	0.87	0.86	0.83
E. Prescribed Burning of Savannas	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
F. Field Burning of Agricultural Residues	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00
G. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
5. Land Use, Land-Use Change and Forestry	0.00	0.01	0.03	0.00	0.01	0.00	0.00	0.01	0.03	0.00
A. Forest Land	0.00	0.01	0.03	0.00	0.01	0.00	0.00	0.01	0.03	0.00
B. Cropland										
C. Grassland										
D. Wetlands										
E. Settlements										
F. Other Land										
G. Other										
6. Waste	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
A. Solid Waste Disposal on Land										
B. Waste-water Handling	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
C. Waste Incineration	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D. Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
7. Other (as specified in the summary table in CRF)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total N2O emissions including N2O from LULUCF	1.63	1.57	1.71	1.77	1.74	1.66	1.53	1.46	1.50	1.43
Total N2O emissions excluding N2O from LULUCF	1.63	1.56	1.68	1.77	1.73	1.65	1.52	1.45	1.47	1.43
Memo Items:										
International Bunkers	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Aviation	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Marine	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01
Multilateral Operations	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO2 Emissions from Biomass										

Note: All footnotes for this table are given on sheet 3.

Table 1(c) CYP_BR1_v1.0

Emission trends (N_2O)

(Sheet 3 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*2009*	2010	2011	Change from base to latest reported year
	kt	kt	kt	%
1. Energy	0.06	0.06	0.06	65.71
A. Fuel Combustion (Sectoral Approach)	0.06	0.06	0.06	65.71
1. Energy Industries	0.03	0.03	0.03	106.64
2. Manufacturing Industries and Construction	0.01	0.01	0.00	-52.55
3. Transport	0.02	0.02	0.02	96.55
4. Other Sectors	0.01	0.01	0.01	294.62
5. Other	0.00	0.00	0.00	-67.04
B. Fugitive Emissions from Fuels	NA, NO	NA, NO	NA, NO	0.00
1. Solid Fuels	NA, NO	NA, NO	NA, NO	0.00
2. Oil and Natural Gas	NA, NO	NA, NO	NA, NO	0.00
2. Industrial Processes	NA, NE, NO	NA, NE, NO	NA, NE, NO	0.00
A. Mineral Products	NA, NE	NA, NE	NA, NE	0.00
B. Chemical Industry	NO	NO	NO	0.00
C. Metal Production	NA	NA	NA	0.00
D. Other Production				
E. Production of Halocarbons and SF6				
F. Consumption of Halocarbons and SF6				
G. Other	NA	NA	NA	0.00
3. Solvent and Other Product Use	NE	NE	NE	0.00
4. Agriculture	1.27	1.32	1.34	-1.43
A. Enteric Fermentation				
B. Manure Management	0.46	0.48	0.48	16.69
C. Rice Cultivation				
D. Agricultural Soils	0.81	0.84	0.86	-6.85
E. Prescribed Burning of Savannas	NA	NA	NA	0.00
F. Field Burning of Agricultural Residues	0.00	0.00	0.00	-94.30
G. Other	NA	NA	NA	0.00
5. Land Use, Land-Use Change and Forestry	0.00	0.01	0.05	529.00
A. Forest Land	0.00	0.01	0.05	529.00
B. Cropland				0.00
C. Grassland				0.00
D. Wetlands				0.00
E. Settlements				0.00
F. Other Land				0.00
G. Other				0.00
6. Waste	0.07	0.07	0.08	39.05
A. Solid Waste Disposal on Land				
B. Waste-water Handling	0.07	0.07	0.08	39.05
C. Waste Incineration	NA	NA	NA	0.00
D. Other	NA	NA	NA	0.00
7. Other (as specified in the summary table in CRF)	NA	NA	NA	0.00
Total N2O emissions including N2O from LULUCF	1.41	1.46	1.52	4.50
Total N2O emissions excluding N2O from LULUCF	1.41	1.45	1.48	1.78
Memo Items:				
International Bunkers	0.03	0.03	0.03	38.40
Aviation	0.02	0.02	0.03	24.58
Marine	0.01	0.00	0.00	239.93
Multilateral Operations	NO	NO	NO	0.00
CO2 Emissions from Biomass				

Abbreviations : CRF = common reporting format, LULUCF = land use, land-use change and fores

[a] The column “Base year” should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

Custom Footnotes

Table 1(d) CYP_BR1_v1.0

Emission trends (HFCs, PFCs and SF_6)

(Sheet 1 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*Base year* [a]	1991	1992	1993	1994	1995	1996	1997	1998
	kt	kt	kt	kt	kt	kt	kt	kt	kt
Emissions of HFCsc - (kt CO2 eq)	NA, NO	NA, NO	NA, NO	NA, NO	24.70	NA, NO	9.70	NA, NO	NA, NO
HFC-23	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-32	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-41	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-43-10mee	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-125	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-134	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-134a	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-152a	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-143	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-143a	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-227ea	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-236fa	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-245ca	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Unspecified mix of listed HFCsd - (kt CO_2 eq)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Emissions of PFCsc - (kt CO2 eq)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
CF_4	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_2F_6	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C 3F8	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_4F_{10}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
c-C_4F_8	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_5F_{12}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_6F_{14}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Unspecified mix of listed PFCs(4) - (Gg CO_2 equivalent)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Emissions of SF6(3) - (Gg CO2 equivalent)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
SF_6	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO

Note: All footnotes for this table are given on sheet 3.

Table 1(d) CYP_BR1_v1.0

Emission trends (HFCs, PFCs and SF_6)

(Sheet 2 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*1999*	2000	2001	2002	2003	2004	2005	2006	2007	2008
	kt	kt	kt	kt	kt	kt	kt	kt	kt	kt
Emissions of HFCsc - (kt CO2 eq)	19.36	19.33	18.40	18.70	19.08	19.64	22.18	23.92	25.62	26.29
HFC-23	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-32	NA, NO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-41	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-43-10mee	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-125	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-134	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-134a	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
HFC-152a	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-143	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-143a	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-227ea	NA, NO	NA, NO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-236fa	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
HFC-245ca	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	0.00	0.00	0.00	0.00
Unspecified mix of listed HFCsd - (kt CO_2 eq)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	1.89	1.77	1.88	1.42
Emissions of PFCsc - (kt CO2 eq)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
CF_4	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_2F_6	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C 3F8	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_4F_{10}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
c-C_4F_8	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_5F_{12}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
C_6F_{14}	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Unspecified mix of listed PFCs(4) - (Gg CO_2 equivalent)	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO	NA, NO
Emissions of SF6(3) - (Gg CO2 equivalent)	NA, NO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SF_6	NA, NO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note: All footnotes for this table are given on sheet 3.

Table 1(d) CYP_BR1_v1.0

Emission trends (HFCs, PFCs and SF_6)

(Sheet 3 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	*2009*	2010	2011	Change from base to latest reported year
	kt	kt	kt	%
Emissions of HFCsc - (kt CO2 eq)	40.35	56.40	126.63	100.00
HFC-23	NA, NO	NA, NO	NA, NO	0.00
HFC-32	0.00	0.00	0.01	100.00
HFC-41	NA, NO	NA, NO	NA, NO	0.00
HFC-43-10mee	NA, NO	NA, NO	NA, NO	0.00
HFC-125	0.00	0.01	0.02	100.00
HFC-134	NA, NO	NA, NO	NA, NO	0.00
HFC-134a	0.02	0.02	0.02	100.00
HFC-152a	NA, NO	NA, NO	NA, NO	0.00
HFC-143	NA, NO	NA, NO	NA, NO	0.00
HFC-143a	0.00	0.00	0.01	100.00
HFC-227ea	0.00	0.00	0.00	100.00
HFC-236fa	NA, NO	NA, NO	NA, NO	0.00
HFC-245ca	0.00	0.00	0.00	100.00
Unspecified mix of listed HFCsd - (kt CO_2 eq)	1.21	1.25	1.28	100.00
Emissions of PFCsc - (kt CO2 eq)	NA, NO	NA, NO	NA, NO	0.00
CF_4	NA, NO	NA, NO	NA, NO	0.00
C_2F_6	NA, NO	NA, NO	NA, NO	0.00
C 3F8	NA, NO	NA, NO	NA, NO	0.00
C_4F_{10}	NA, NO	NA, NO	NA, NO	0.00
c-C_4F_8	NA, NO	NA, NO	NA, NO	0.00
C_5F_{12}	NA, NO	NA, NO	NA, NO	0.00
C_6F_{14}	NA, NO	NA, NO	NA, NO	0.00
Unspecified mix of listed PFCs(4) - (Gg CO_2 equivalent)	NA, NO	NA, NO	NA, NO	0.00
Emissions of SF6(3) - (Gg CO2 equivalent)	0.00	0.00	0.00	100.00
SF_6	0.00	0.00	0.00	100.00

Abbreviations : CRF = common reporting format, LULUCF = land use, land-use change and forestry.

[a] The column “Base year” should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

[c]Enter actual emissions estimates. If only potential emissions estimates are available, these should be reported in this table and an indication for this be provided in the documentation box. Only in these rows are the emissions expressed as CO2 equivalent emissions.

[d]In accordance with the “Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part I: UNFCCC reporting guidelines on annual inventories”, HFC and PFC emissions should be reported for each relevant chemical. However, if it is not possible to report values for each chemical (i.e. mixtures, confidential data, lack of disaggregation), this row could be used for reporting aggregate figures for HFCs and PFCs, respectively. Note that the unit used for this row is kt of CO2 equivalent and that appropriate notation keys should be entered in the cells for the individual chemicals.)

Custom Footnotes

Table 2(a) CYP_BR1_v1.0

Description of quantified economy-wide emission reduction target: base year[a]

Party	*Cyprus*	
Base year /base period		
Emission reduction target	% of base year/base period	% of 1990 [b]
Period for reaching target	BY-2020	

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] Optional.

Table 2(b) CYP_BR1_v1.0

Description of quantified economy-wide emission reduction target: gases and sectors covered[a]

Gases covered		*Base year for each gas (year):*
CO_2		
CH_4		
N_2O		
HFCs		
PFCs		
SF_6		
NF_3		
Other Gases (specify)		
Sectors covered[b]	Energy	Yes
	Transport[f]	Yes
	Industrial processes[g]	Yes
	Agriculture	Yes
	LULUCF	Yes
	Waste	Yes
	Other Sectors (specify)	

Abbreviations: LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] More than one selection will be allowed. If Parties use sectors other than those indicated above, the explanation of how these sectors relate to the sectors defined by the IPCC should be provided.

[f] Transport is reported as a subsector of the energy sector.

[g] Industrial processes refer to the industrial processes and solvent and other product use sectors.

Table 2(c) CYP_BR1_v1.0

Description of quantified economy-wide emission reduction target: global warming potential values (GWP)[a]

Gases	*GWP values* [b]
CO_2	
CH_4	
N_2O	
HFCs	
PFCs	
SF_6	
NF_3	
Other Gases (specify)	

Abbreviations: GWP = global warming potential

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] Please specify the reference for the GWP: Second Assessment Report of the Intergovernmental Panel on Climate Change (IPCC) or the Fourth Assessment Report of the IPCC.

Table 2(d) CYP_BR1_v1.0

Description of quantified economy-wide emission reduction target: approach to counting emissions and removals from the LULUCF sector[a]

Role of LULUCF	LULUCF in base year level and target	Included
	Contribution of LULUCF is calculated using	

Abbreviation : LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

Table 2(e)I CYP_BR1_v1.0

Description of quantified economy-wide emission reduction target: market-based mechanisms under the Convention[a]

Market-based mechanisms under the Convention	*Possible scale of contributions (estimated kt CO_2 eq)*
CERs	
ERUs	
AAUs[i]	
Carry-over units[j]	
Other mechanism units under the Convention (specify)[d]	

Abbreviations : AAU = assigned amount unit, CER = certified emission reduction, ERU = emission reduction unit.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[d] As indicated in paragraph 5(e) of the guidelines contained in annex I of decision 2/CP.17 .

[i] AAUs issued to or purchased by a Party.

[j] Units carried over from the first to the second commitment periods of the Kyoto Protocol, as described in decision 13/CMP.1 and consistent with decision 1/CMP.8.

Table 2(e)II CYP_BR1_v1.0

Description of quantified economy-wide emission reduction target: other market-based mechanisms[a]

Other market-based mechanisms	*Possible scale of contributions*
(Specify)	*(estimated kt CO_2 eq)*

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

Table 2(f) CYP_BR1_v1.0

Description of quantified economy-wide emission reduction target: any other information[a,b]

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] This information could include information on the domestic legal status of the target or the total assigned amount of emission units for the period for reaching a target. Some of this information is presented in the narrative part of the biennial report.

Custom Footnotes

Table 3 CYP_BR1_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Natural gas	Energy	CO_2, CH_4, N_2O	Introduction of natural gas to the energy balance of the country. Primarily, electricity production will be affected.	Other (Other (Legislative))	Planned	The Government of Cyprus, recognizing the positive contribution that the introduction and use of natural gas will have on the economy and the environment of Cyprus, has decided to introduce natural gas to Cyprus, primarily for use in electricity generation. It is however expected that after its arrival, natural gas will be first supplied for electricity production, while in the future natural gas will also be used in other sectors of the economy (commercial, industrial, residential). According to the up-to-date available information, natural gas is expected in Cyprus by 2018 – 2019, while there are efforts from the Government to import natural gas as an interim solution earlier. Consequently, the Electricity Authority of Cyprus (single conventional fuel electricity producer) has included natural gas in its new development strategy. By importing natural gas, apart from the reduction of emissions from the actual use of the natural gas, this action will also contribute positively to emission reductions through the increased efficiency of the newer technologies used.	2018	Competent authority Energy Service, Ministry of Energy, Commerce, Industry and Tourism Other involved authorities -Cyprus Energy Regulatory Authority -Public Natural Gas Company (DEFA) -Electricity Authority of Cyprus -Department of Environment		887.00

Table 3 CYP_BR1_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Renewable energy sources in electricity production	Energy	CH_4, CO_2, N_2O	Increase share of renewables to the electricity production of the country.	Other (Voluntary Agreement)	Implemented	Renewable energy sources and energy efficiency is promoted to the public by provisions of financial support schemes. The first support scheme was created in 1999 and the latest version, is for the period 2009 to 2013, and was published in August 2010. The scheme has been well accepted by the public from the start of its implementation and the number of applications submitted annual to the competent authority for subsidies is increasing considerable year by year. The scheme is separated into three categories: (a)promotion of electricity production from large commercial wind farms, solar thermal and photovoltaic systems, the utilization of biomass (b)promotion of Energy Conservation and the Renewable Energy Sources for Individuals and Organizations that not exercise economic activity (c)promotion of Energy Conservation and the Renewable Energy Sources for Individuals and legal entities that exercise economic activity According to Scheme (a), there are different buying price for the kWh produced which is further differentiated according to the type of technology implemented. The support scheme has been approved by the DG Competition (C(2009)5398).	2007	Competent authority Energy Service, Ministry of Energy, Commerce, Industry and Tourism Other involved authorities -Cyprus Energy Regulatory Authority -Transmission System Operator -Ministry of Finance -Department of Town Planning and Housing, Ministry of Interior -Department of Environment, Ministry of Agriculture, Natural Resources and Environment	373.00	

Table 3 CYP_BR1_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Renewable energy sources for heating and cooling	Energy	CH_4, CO_2, N_2O	Heating and cooling for industrial, housing and tertiary sectors, contributed 9% to the emissions of the energy sector in 2011, and 6.9% to the total emissions of the country (excluding LULUCF) (Department of Environment, 2013). The RES technologies promoted through the scheme are solar thermal, biomass and geothermal.	Voluntary Agreement	Implemented		2007	Competent authority Energy Service, Ministry of Energy, Commerce, Industry and Tourism Other involved authorities -Department of Town Planning and Housing, Ministry of Interior -Department of Environment, Ministry of Agriculture, Natural Resources and Environment -Department of Labour Inspection, Ministry of Labour and Social Insurance		99.00
Renewable energy sources in transport	Transport	CH_4, CO_2, N_2O	Transport fuel consumption - increase the share of renewables	Other (Regulatory)	Implemented	According to the Directive 2009/28/EC on the promotion of the use of energy from renewable sources and amending and subsequently repealing Directives 2001/77/EC and 2003/30/EC and the action plan submitted by Cyprus for the achievement of the target set, RES in transport should be 2.2% in 2010, 3.1% in 2015 and 4.9% in 2020. Moreover, in order to reach the 10% target by 2020, the aim is to have 2.2% RES in 2010 and 3.3% in 2015.	2007	Competent authority Energy Service, Ministry of Energy, Commerce, Industry and Tourism Other involved authorities -Department of Customs -Department of Environment, Ministry of Agriculture, Natural Resources and Environment		69.00

Table 3 CYP_BR1_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Savings from energy efficiency in residential buildings	Energy	CH_4, CO_2, N_2O	Reduction of energy consumption in residential buildings	Other (Other (Legislative))	Implemented	Compulsory for new residential buildings to take sufficient measures for energy efficiency.	2011	Competent authority Energy Service, Ministry of Energy, Commerce, Industry and Tourism Other involved authorities -Ministry of Interior -Municipalities -Department of Environment	841.00	
Savings from energy efficiency in tertiary buildings	Energy	CH_4, CO_2, N_2O	Reduction of energy consumption in tertiary buildings	Other (Other (Legislative))	Implemented	Compulsory for tertiary buildings to take sufficient measures for energy efficiency.	2011	Competent authority Energy Service, Ministry of Energy, Commerce, Industry and Tourism Other involved authorities -Ministry of Interior -Municipalities -Department of Environment	104.00	
Savings from efficient bulbs	Energy	CH_4, CO_2, N_2O	Replace all lighting bulbs with bulbs of higher efficiency	Regulatory	Implemented		2011	Competent authority Energy Service, Ministry of Energy, Commerce, Industry and Tourism Other involved authorities Department of Environment	60.00	
Savings from insulation in residential sector	Energy	CH_4, CO_2, N_2O	Reduce energy consumption by the residential sector	Other (Other (Legislative))	Implemented	Compulsory to install thermal insulation to new houses	2011	Energy Service, Ministry of Energy, Commerce, Industry and Tourism	45.00	
Savings from existing companies	Energy	CH_4, CO_2, N_2O	Reduce energy consumption by the tertiary sector	Regulatory	Implemented	Regulation of energy efficiency of devices	2009	Energy Service, Ministry of Energy, Commerce, Industry and Tourism	45.00	

Table 3 CYP_BR1_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Improvement of the electricity distribution system	Energy	CH_4, CO_2, N_2O	Reduction of electricity losses from the improvement of the efficiency of the electricity distribution system	Voluntary Agreement	Implemented	The electricity Distribution System is under the management of the Distribution System Operator of Cyprus. No specific target is available for the reduction of losses; the target was set as annual reduction of emissions from losses by 0.1% (reduction from electricity emissions).		Competent authority National Transition System Operator Other involved authorities -Energy Service, Ministry of Energy, Commerce, Industry and Tourism -Electricity Authority of Cyprus		4.00
Promotion of public transport	Transport	CH_4, CO_2, N_2O	Increase the contribution of public transport, therefore reduce the use of privately owned vehicles and the respective fuel consumption.	Regulatory	Implemented	According to the plans of the Ministry of Communications and Public Works, the target is to increase the contribution of public transport from 2% in 2009 to 10% by 2015. Towards this end, at the end of 2009 the legal framework concerning public transport was revised, which has allowed the development of the new urban, suburban and intercity bus routes and schedules. Measures towards attainment -Development and implementation of mobility master plans and land use transportation studies for the four large urban areas in the areas under the effective control of the Republic of Cyprus -Development of infrastructure for public transport (bus lanes, bus priority lanes, new bus stops, new bus stations) -Development and implementation of “park-and-ride” systems -Study for the development of a tram system	2009	Competent authority Ministry of Communications and Public Works Other involved authorities Department of Environment		77.00

Table 3 CYP_BR1_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Promotion of low CO2 vehicles	Transport	CH_4, CO_2, N_2O	Increase the road tax for vehicles with high CO2 emissions.	Other (Voluntary Agreement)	Implemented	The Motor Vehicle and Road Traffic Law of 2013 has brought changes to the registration and licence of a motor vehicle. The new road tax charge for vehicles registered from 1/1/2014 will depend on their CO2 emissions. Vehicles registered by 31/12/2013 do not have to pay road tax based on their CO2 emissions, but their owners will be charged an additional fee depending on engine size. Electric cars and vehicles with CO2 emissions of less than or equal to 120g/km (combined cycle) are exempted from the additional registration fee. The registration fee for vehicles with CO2 emissions over 120g/km and up to 150g/km will be €25 per gram over 120g. A €750 fee will be charged for vehicles emitting between 150g/km and 180g/km and a €2,250 fee for emissions above that, plus €400 for every gram over 180. The new road tax will be charged as follows: vehicles emitting 120g/km, €0.5 per gram, 120g/km – 150g/km, €3, 150g/km – 180g/km, €3, and over 180g/km, €8. For already registered vehicles (cars and motorcycles), the law provides for a special fee – above and beyond the current road tax – of €10 for low emissions, €20 for vehicles with engine displacements up to 2050 cc, and €30 for vehicles with engine displacements higher than 2050 cc.	2013	Ministry of Communications and Public Works		85.00
Promotion os waste to energy in industries	Energy	CH_4, CO_2, N_2O	Reduction of fuel consumption for industrial activities.	Voluntary Agreement	Implemented	There are two cement plants in operation in Cyprus which have merged into one company in 2009. Both cement plants stopped their operation since the late 2011, that a new cement plant started its operation. One of the advantages of the new installation, in addition to the higher efficiency in production, is that it can use larger amounts of biomass and alternative fuels for the production of thermal energy.		Competent authority Energy Service, Ministry of Energy, Commerce, Industry and Tourism Other involved authorities Department of Environment		16.00

Table 3 CYP_BR1_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Methane recovery from solid waste management	Waste management/waste	CH_4, CO_2	Reduce biogas (CH4 and CO2) emissions from landfills.	Regulatory	Implemented	All the solid waste management sites in Cyprus are currently under replacement or improvement. Currently in Cyprus, there are: (a)Two landfills are in operation (Pafos landfill and Koshi landfill for Larnaca and Ammochostos districts) (b)Two landfills are in the design phase (Nicosia and Limassol landfills) and are expected to be in operation by 2014. Biogas collection systems have been included in the design of all landfills. In Cyprus S.M.W are collected under the responsibility of the Local Authorities (either with their own services or by contracts with private companies) and dispose them in four official disposal landfills. Two of the disposal landfills, the residual landfill of Larnaca-Ammochostos and the landfill of Paphos, meet the requirements of the European Union framework Council Directive on the landfill of waste 99/31/EC. The other two landfills of the Districts of Nicosia (Kotsiatis) and Lemesos (Bati) operate with controlled disposal but, they do not meet the requirements of the Directive. The Larnaca-Ammochostos residual landfill is part of the Integrated Waste Management Plant (I.W.M.P) in which mechanical sorting of mixed S.M.W for recyclable materials take place and also the organic fragment (Biological Treatment) is processed for the production of compost. The designed maximum capacity of the Plant is 160,000 tn/y S.M.W (Output products: 17% recovery of recyclables, 17% RDF, 35% Compost, 1% water losses/flight materials, 30% Residuals) and the construction		Competent authority Ministry of Interior Other involved authorities Department of Environment	241.00	

Table 3 CYP_BR1_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Management of uncontrolled waste disposal sites	Waste management/waste	CH_4, CO_2	Reduce the biogas emissions from uncontrolled waste disposal sites.	Regulatory	Implemented	In addition to methane collection, the new waste management sites will allow the discontinuation of operation of the uncontrolled disposal sites that are currently operating. Before the operation of the residual landfill of Larnaca-Ammochostos (01/04/2010) and the landfill of Paphos (01/06/2005), the disposal of Solid Municipal Waste (S.M.W) was uncontrolled, especially in rural areas. During the implementation of the Strategic Plan for the Uncontrolled Waste Disposal Landfills in Cyprus (U.W.D.L), a study was completed which identified and recorded 117 U.W.D.L, throughout Cyprus, and ranked them according to their potential risk to the environment. The study was co-funded by the European Union within the framework of the Pre-accession Regulation 2003. There were operated 37 U.W.D.L in Paphos, 13 in Larnaca, 3 in Ammochostos, 44 in Lemesos and 20 in Nicosia. The operation of all U.W.D.L were gradually terminated, except of 1 in Nicosia (Kotsiatis) and 1 in Lemesos (Bati), which are used for the disposal of the S.M.W from the two districts. Rehabilitation and reintegration in the natural environment of the U.W.D.L have been done through four different construction contracts for each district. The contract for Paphos was signed in June 2013 and restoration works have been already began. Tenders were submitted and technical proposals were evaluated for Larnaca-Ammochostos districts. It is expected the final decision from Tenders Review Authority due to three (3) hierarchical		Competent authority Ministry of Interior Other involved authorities Department of Environment		40.00

Table 3 CYP_BR1_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	
Promotion of anaerobic digestion for the treatment of sewage sludge	Waste management/waste	CH_4, CO_2, N_2O	Reduce GHG emissions from sewage sludge by the promotion of anaerobic digestion	Voluntary Agreement	Implemented	Even though anaerobic digestion is not clearly stated in the European or national legislation, the technology is preferred by the wastewater treatment plants to comply with the terms stated on the wastewater and air disposal permits. The technology is strongly promoted by the Department of Environment, especially for the large installations that fall under the IPPC directive. Relevant national legislation that encourages the promotion of anaerobic digestion is (a) the Control of Water Pollution (Waste Water Disposal) Regulations 2003, Κ.Δ.Π. 772/2003; (b) the Control of Water Pollution (Sensitive Areas for urban waste water discharges) Κ.Δ.Π. 111/2004. It is a voluntary measure which is expected to increase by 0.5% annual, starting from 0.5% in 2012.		Department of Environment		0.03
Promotion of anaerobic digestion for the treatmnet of animal waste	Agriculture	CH_4, CO_2, N_2O	Reduce GHG emissions from animal waste management	Other (Regulatory)	Implemented	Even though anaerobic digestion is not clearly stated in the European or national legislation, the technology is preferred by large livestock breeding plants to comply with the terms stated on the wastewater and air disposal permits. The technology is strongly promoted by the Department of Environment, especially for the large installations that fall under the IPPC directive. Relevant national legislation that encourages the promotion of anaerobic digestion is (a) the Control of Water Pollution (Waste Water Disposal) Regulations 2003, Κ.Δ.Π. 772/2003; (b) the Control of Water Pollution (Sensitive Areas for urban waste water discharges) Κ.Δ.Π. 111/2004. It is a voluntary measure which is expected to increase by 1% annually, starting from additional 1% in 2012, until 2015; after 2015, the increase in the reduction will reduce to 0.5% annually.		Department of Environment		0.06

Note : The two final columns specify the year identified by the Party for estimating impacts (based on the status of the measure and whether an ex post or ex ante estimation is available).

Abbreviations : GHG = greenhouse gas; LULUCF = land use, land-use change and forestry.

[a] Parties should use an asterisk (*) to indicate that a mitigation action is included in the ‘with measures’ projection.

Table 3 CYP_BR1_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action [a]	*Sector(s) affected* [b]	*GHG(s) affected*	*Objective and/or activity affected*	*Type of instrument* [c]	*Status of implementation* [d]	*Brief description* [e]	*Start year of implementation*	*Implementing entity or entities*	*Estimate of mitigation impact (not cumulative, in kt CO_2 eq)*	

[b] To the extent possible, the following sectors should be used: energy, transport, industry/industrial processes, agriculture, forestry/LULUCF, waste management/waste, other sectors, cross-cutting, as appropriate.

[c] To the extent possible, the following types of instrument should be used: economic, fiscal, voluntary agreement, regulatory, information, education, research, other.

[d] To the extent possible, the following descriptive terms should be used to report on the status of implementation: implemented, adopted, planned.

[e] Additional information may be provided on the cost of the mitigation actions and the relevant timescale.

[f] Optional year or years deemed relevant by the Party.

Custom Footnotes

Table 4 CYP_BR1_v1.0

Reporting on progress[a, b]

	Total emissions excluding LULUCF	*Contribution from LULUCF*[d]	*Quantity of units from market based mechanisms under the Convention*		*Quantity of units from other market based mechanisms*	
Year[c]	*(kt CO_2 eq)*	*(kt CO_2 eq)*	*(number of units)*	*(kt CO_2 eq)*	*(number of units)*	*(kt CO_2 eq)*
Base year/base period						
2010						
2011						
2012						

Abbreviation : GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] For the base year, information reported on the emission reduction target shall include the following: (a) total GHG emissions, excluding emissions and removals from the LULUCF sector; (b) emissions and/or removals from the LULUCF sector based on the accounting approach applied taking into consideration any relevant decisions of the Conference of the Parties and the activities and/or land that will be accounted for; (c) total GHG emissions, including emissions and removals from the LULUCF sector. For each reported year, information reported on progress made towards the emission reduction targets shall include, in addition to the information noted in paragraphs 9(a–-c) of the UNFCCC biennial reporting guidelines for developed country Parties, information on the use of units from market-based mechanisms.

[c] Parties may add additional rows for years other than those specified below.

[d] Information in this column should be consistent with the information reported in table 4(a)I or 4(a)II, as appropriate. The Parties for which all relevant information on the LULUCF contribution is reported in table 1 of this common tabular format can refer to table 1.

Custom Footnotes

Table 4(a)I CYP_BR1_v1.0

Progress in achieving the quantified economy-wide emission reduction targets – further information on mitigation actions relevant to the contribution of the land use, land-use change and forestry sector in 2011 [a,b]

	Net GHG emissions/removals from LULUCF categories [c]	*Base year/period or reference level value* [d]	*Contribution from LULUCF for reported year*	*Cumulative contribution from LULUCF* [e]	*Accounting approach* [f]
	(kt CO_2 eq)				
Total LULUCF					
A. Forest land					
1. Forest land remaining forest land					
2. Land converted to forest land					
3. Other [g]					
B. Cropland					
1. Cropland remaining cropland					
2. Land converted to cropland					
3. Other [g]					
C. Grassland					
1. Grassland remaining grassland					
2. Land converted to grassland					
3. Other [g]					
D. Wetlands					
1. Wetland remaining wetland					
2. Land converted to wetland					
3. Other [g]					
E. Settlements					
1. Settlements remaining settlements					
2. Land converted to settlements					
3. Other [g]					
F. Other land					
1. Other land remaining other land					
2. Land converted to other land					
3. Other [g]					
Harvested wood products					

Abbreviations: GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] Parties that use the LULUCF approach that is based on table 1 do not need to complete this table, but should indicate the approach in table 2. Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[c] For each category, enter the net emissions or removals reported in the most recent inventory submission for the corresponding inventory year. If a category differs from that used for the reporting under the Convention or its Kyoto Protocol, explain in the biennial report how the value was derived.

[d] Enter one reference level or base year/period value for each category. Explain in the biennial report how these values have been calculated.

[e] If applicable to the accounting approach chosen. Explain in this biennial report to which years or period the cumulative contribution refers to.

[f] Label each accounting approach and indicate where additional information is provided within this biennial report explaining how it was implemented, including all relevant accounting parameters (i.e. natural disturbances, caps).

[g] Specify what was used for the category "other". Explain in this biennial report how each was defined and how it relates to the categories used for reporting under the Convention or its Kyoto Protocol.

Custom Footnotes

Table 4(a)I CYP_BR1_v1.0

Progress in achieving the quantified economy-wide emission reduction targets – further information on mitigation actions relevant to the contribution of the land use, land-use change and forestry sector in 2012 [a, b]

	Net GHG emissions/removals from LULUCF categories [c]	*Base year/period or reference level value* [d]	*Contribution from LULUCF for reported year*	*Cumulative contribution from LULUCF* [e]	*Accounting approach* [f]
	(kt CO_2 eq)				
Total LULUCF					
A. Forest land					
1. Forest land remaining forest land					
2. Land converted to forest land					
3. Other [g]					
B. Cropland					
1. Cropland remaining cropland					
2. Land converted to cropland					
3. Other [g]					
C. Grassland					
1. Grassland remaining grassland					
2. Land converted to grassland					
3. Other [g]					
D. Wetlands					
1. Wetland remaining wetland					
2. Land converted to wetland					
3. Other [g]					
E. Settlements					
1. Settlements remaining settlements					
2. Land converted to settlements					
3. Other [g]					
F. Other land					
1. Other land remaining other land					
2. Land converted to other land					
3. Other [g]					
Harvested wood products					

Abbreviations: GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] Parties that use the LULUCF approach that is based on table 1 do not need to complete this table, but should indicate the approach in table 2. Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[c] For each category, enter the net emissions or removals reported in the most recent inventory submission for the corresponding inventory year. If a category differs from that used for the reporting under the Convention or its Kyoto Protocol, explain in the biennial report how the value was derived.

[d] Enter one reference level or base year/period value for each category. Explain in the biennial report how these values have been calculated.

[e] If applicable to the accounting approach chosen. Explain in this biennial report to which years or period the cumulative contribution refers to.

[f] Label each accounting approach and indicate where additional information is provided within this biennial report explaining how it was implemented, including all relevant accounting parameters (i.e. natural disturbances, caps).

[g] Specify what was used for the category "other". Explain in this biennial report how each was defined and how it relates to the categories used for reporting under the Convention or its Kyoto Protocol.

Custom Footnotes

Table 4(b) CYP_BR1_v1.0

Reporting on progress[a, b, c]

Units of market based mechanisms			*Year*	
			2011	*2012*
Kyoto Protocol units[d]	*Kyoto Protocol units*	*(number of units)*		
		(kt CO_2 eq)		
	AAUs	*(number of units)*		
		(kt CO2 eq)		
	ERUs	*(number of units)*		
		(kt CO2 eq)		
	CERs	*(number of units)*		
		(kt CO2 eq)		
	tCERs	*(number of units)*		
		(kt CO2 eq)		
	lCERs	*(number of units)*		
		(kt CO2 eq)		
Other units[d,e]	*Units from market-based mechanisms under the Convention*	*(number of units)*		
		(kt CO_2 eq)		
	Units from other market-based mechanisms	*(number of units)*		
		(kt CO_2 eq)		
Total		*(number of units)*		
		(kt CO_2 eq)		

Abbreviations: AAUs = assigned amount units, CERs = certified emission reductions, ERUs = emission reduction units, lCERs = long-term certified emission reductions, tCERs = temporary certified emission reductions.
Note: 2011 is the latest reporting year.

[a] Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

[b] For each reported year, information reported on progress made towards the emission reduction target shall include, in addition to the information noted in paragraphs 9(a-c) of the reporting guidelines, on the use of units from market-based mechanisms.

[c] Parties may include this information, as appropriate and if relevant to their target.

[d] Units surrendered by that Party for that year that have not been previously surrendered by that or any other Party.

[e] Additional rows for each market-based mechanism should be added, if applicable.

Custom Footnotes

Table 5 CYP_BR1_v1.0

Summary of key variables and assumptions used in the projections analysis[a]

Key underlying assumptions		*Historical*[b]						Projected			
Assumption	*Unit*	*1990*	*1995*	2000	2005	2010	2011	2015	2020	2025	2030
Electricity production at generation level from fossil fuels	*GWh*	1,974.48	2,473.05	3,370.27	4,347.94	5,207.90	4,726.88	3,348.00	3,835.00		
Contribution of the energy sector to total emissions	%	70.80	72.54	75.51	76.56	80.20	78.62	78.62	78.62		
Contribution of the industrial activities sector to total emissions	%	12.23	11.00	9.86	10.02	6.92	7.68	7.68	7.68		
Contribution of the agriculture sector to total emissions	%	11.41	10.65	8.83	8.08	7.78	8.04	8.04	8.04		
Contribution of the LULUCF sector to total emissions	%	-2.33	-2.03	-1.78	-1.91	-1.78	-0.84	-0.84	-0.84		
Contribution of the waste sector to total emissions	*%*	7.90	7.84	7.59	7.26	6.89	6.50	6.50	6.50		

[a] Parties should include key underlying assumptions as appropriate.

[b] Parties should include historical data used to develop the greenhouse gas projections reported.

Custom Footnotes

Table 6(a) CYP_BR1_v1.0

Information on updated greenhouse gas projections under a 'with measures' scenario[a]

	GHG emissions and removals[b]							GHG emission projections	
	(kt CO_2 eq)							($kt CO_2$ eq)	
	Base Year	1990	1995	2000	2005	2010	2011	2020	2030
Sector[d,e]									
Energy	3,037.55	3,038.00	3,830.00	4,604.00	4,952.00	5,127.00	4,887.00	1,215.00	
Transport	1,175.00	1,175.00	1,477.00	1,755.00	2,043.00	2,313.00	2,250.00	1,474.00	
Industry/industrial processes	728.00	728.00	805.00	831.00	915.00	642.00	697.00	528.00	
Agriculture	679.00	679.00	779.00	744.00	738.00	722.00	730.00	553.26	
Forestry/LULUCF	-139.00	-139.00	-149.00	-150.00	-174.00	-166.00	-76.00	-58.00	
Waste management/waste	470.00	470.00	574.00	639.00	663.00	639.00	590.00	166.61	
Other (specify)									
Gas									
CO_2 emissions including net CO_2 from LULUCF	4,780.07	4,780.07	5,936.80	6,988.95	7,681.90	7,823.74	7,579.44	3,034.83	
CO_2 emissions excluding net CO_2 from LULUCF	4,921.57	4,921.57	6,088.18	7,143.54	7,856.87	7,991.56	7,672.29	3,105.22	
CH_4 emissions including CH_4 from LULUCF	719.67	719.67	867.80	927.65	959.90	945.45	899.26	396.58	
CH_4 emissions excluding CH_4 from LULUCF	719.40	719.40	867.53	927.20	959.82	945.21	897.55	395.29	
N_2O emissions including N_2O from LULUCF	452.21	452.21	511.90	487.59	472.94	452.43	472.58	351.40	
N_2O emissions excluding N_2O from LULUCF	449.87	449.87	509.61	483.74	472.23	450.38	457.90	340.28	
HFCs				19.33	22.18	56.40	126.63	95.99	
PFCs									
SF_6									
Other (specify)									
Total with LULUCF[f]	5,951.95	5,951.95	7,316.50	8,423.52	9,136.92	9,278.02	9,077.91	3,878.80	
Total without LULUCF	6,090.84	6,090.84	7,465.32	8,573.81	9,311.10	9,443.55	9,154.37	3,936.78	

Abbreviations : GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] In accordance with the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications", at a minimum Parties shall report a 'with measures' scenario, and may report 'without measures' and 'with additional measures' scenarios. If a Party chooses to report 'without measures' and/or 'with additional measures' scenarios they are to use tables 6(b) and/or 6(c), respectively. If a Party does not choose to report 'without measures' or 'with additional measures' scenarios then it should not include tables 6(b) or 6(c) in the biennial report.

Table 6(a) CYP_BR1_v1.0

Information on updated greenhouse gas projections under a 'with measures' scenario[a]

	GHG emissions and removals[b]							GHG emission projections	
	(kt CO_2 eq)							(kt CO_2 eq)	
	Base Year	1990	1995	2000	2005	2010	2011	2020	2030

[b] Emissions and removals reported in these columns should be as reported in the latest GHG inventory and consistent with the emissions and removals reported in the table on GHG emissions and trends provided in this biennial report. Where the sectoral breakdown differs from that reported in the GHG inventory Parties should explain in their biennial report how the inventory sectors relate to the sectors reported in this table.

[c] 20XX is the reporting due-date year (i.e. 2014 for the first biennial report).

[d] In accordance with paragraph 34 of the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications", projections shall be presented on a sectoral basis, to the extent possible, using the same sectoral categories used in the policies and measures section. This table should follow, to the extent possible, the same sectoral categories as those listed in paragraph 17 of those guidelines, namely, to the extent appropriate, the following sectors should be considered: energy, transport, industry, agriculture, forestry and waste management.

[e] To the extent possible, the following sectors should be used: energy, transport, industry/industrial processes, agriculture, forestry/LULUCF, waste management/waste, other sectors (i.e. cross-cutting), as appropriate.

[f] Parties may choose to report total emissions with or without LULUCF, as appropriate.

Custom Footnotes

Table 6(b) CYP_BR1_v1.0

Information on updated greenhouse gas projections under a 'without measures' scenario[a]

	GHG emissions and removals[b]							GHG emission projections	
	(kt CO_2 eq)							(kt CO_2 eq)	
	Base Year	1990	1995	2000	2005	2010	2011	2020	2030
Sector[d,e]									
Energy	3,037.55	3,038.00	3,830.00	4,604.00	4,952.00	5,127.00	4,887.00	3,705.00	
Transport	1,175.00	1,175.00	1,477.00	1,755.00	2,043.00	2,313.00	2,250.00	1,705.00	
Industry/industrial processes	728.00	728.00	805.00	831.00	915.00	642.00	697.00	528.00	
Agriculture	679.00	679.00	779.00	744.00	738.00	722.00	730.00	553.32	
Forestry/LULUCF	-139.00	-139.00	-149.00	-150.00	-174.00	-166.00	-76.00	-58.00	
Waste management/waste	470.00	470.00	574.00	639.00	663.00	639.00	590.00	447.57	
Other (specify)									
Gas									
CO_2 emissions including net CO_2 from LULUCF	4,780.07	4,780.07	5,936.80	6,988.95	7,681.90	7,823.74	7,579.44	5,745.47	
CO_2 emissions excluding net CO_2 from LULUCF	4,921.57	4,921.57	6,088.18	7,143.54	7,856.87	7,991.56	7,672.29	5,815.86	
CH_4 emissions including CH_4 from LULUCF	719.67	719.67	867.80	927.65	959.90	945.45	899.26	681.67	
CH_4 emissions excluding CH_4 from LULUCF	719.40	719.40	867.53	927.20	959.82	945.21	897.55	680.38	
N_2O emissions including N_2O from LULUCF	452.21	452.21	511.90	487.59	472.94	452.43	472.58	358.23	
N_2O emissions excluding N_2O from LULUCF	449.87	449.87	509.61	483.74	472.23	450.38	457.90	347.10	
HFCs				19.33	22.18	56.40	126.63	95.99	
PFCs									
SF_6									
Other (specify)									
Total with LULUCF[f]	5,951.95	5,951.95	7,316.50	8,423.52	9,136.92	9,278.02	9,077.91	6,881.36	
Total without LULUCF	6,090.84	6,090.84	7,465.32	8,573.81	9,311.10	9,443.55	9,154.37	6,939.33	

Abbreviations: GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] In accordance with the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications", at a minimum Parties shall report a 'with measures' scenario, and may report 'without measures' and 'with additional measures' scenarios. If a Party chooses to report 'without measures' and/or 'with additional measures' scenarios they are to use tables 6(b) and/or 6(c), respectively. If a Party does not choose to report 'without measures' or 'with additional measures' scenarios then it should not include tables 6(b) or 6(c) in the biennial report.

Table 6(b) CYP_BR1_v1.0

Information on updated greenhouse gas projections under a 'without measures' scenario[a]

	GHG emissions and removals[b]							GHG emission projections	
	(kt CO_2 eq)							(kt CO_2 eq)	
	Base Year	1990	1995	2000	2005	2010	2011	2020	2030

[b] Emissions and removals reported in these columns should be as reported in the latest GHG inventory and consistent with the emissions and removals reported in the table on GHG emissions and trends provided in this biennial report. Where the sectoral breakdown differs from that reported in the GHG inventory Parties should explain in their biennial report how the inventory sectors relate to the sectors reported in this table.

[c] 20XX is the reporting due-date year (i.e. 2014 for the first biennial report).

[d] In accordance with paragraph 34 of the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications", projections shall be presented on a sectoral basis, to the extent possible, using the same sectoral categories used in the policies and measures section. This table should follow, to the extent possible, the same sectoral categories as those listed in paragraph 17 of those guidelines, namely, to the extent appropriate, the following sectors should be considered: energy, transport, industry, agriculture, forestry and waste management.

[e] To the extent possible, the following sectors should be used: energy, transport, industry/industrial processes, agriculture, forestry/LULUCF, waste management/waste, other sectors (i.e. cross-cutting), as appropriate.

[f] Parties may choose to report total emissions with or without LULUCF, as appropriate.

Table 6(c) CYP_BR1_v1.0

Information on updated greenhouse gas projections under a 'with additional measures' scenario[a]

	GHG emissions and removals[b]							GHG emission projections	
	(kt CO_2 eq)							(kt CO_2 eq)	
	Base Year	1990	1995	2000	2005	2010	2011	2020	2030
Sector[d,e]									
Energy	3,037.55	3,038.00	3,830.00	4,604.00	4,952.00	5,127.00	4,887.00	888.00	
Transport	1,175.00	1,175.00	1,477.00	1,755.00	2,043.00	2,313.00	2,250.00	1,363.00	
Industry/industrial processes	728.00	728.00	805.00	831.00	915.00	642.00	697.00	528.00	
Agriculture	679.00	679.00	779.00	744.00	738.00	722.00	730.00	553.20	
Forestry/LULUCF	-139.00	-139.00	-149.00	-150.00	-174.00	-166.00	-76.00	-58.00	
Waste management/waste	470.00	470.00	574.00	639.00	663.00	639.00	590.00	125.49	
Other (specify)									
Gas									
CO_2 emissions including net CO_2 from LULUCF	4,780.07	4,780.07	5,936.80	6,988.95	7,681.90	7,823.74	7,579.44	2,598.14	
CO_2 emissions excluding net CO_2 from LULUCF	4,921.57	4,921.57	6,088.18	7,143.54	7,856.87	7,991.56	7,672.29	2,668.53	
CH_4 emissions including CH_4 from LULUCF	719.67	719.67	867.80	927.65	959.90	945.45	899.26	355.38	
CH_4 emissions excluding CH_4 from LULUCF	719.40	719.40	867.53	927.20	959.82	945.21	897.55	354.08	
N_2O emissions including N_2O from LULUCF	452.21	452.21	511.90	487.59	472.94	452.43	472.58	350.38	
N_2O emissions excluding N_2O from LULUCF	449.87	449.87	509.61	483.74	472.23	450.38	457.90	339.25	
HFCs				19.33	22.18	56.40	126.63	95.99	
PFCs									
SF_6									
Other (specify)									
Total with LULUCF[f]	5,951.95	5,951.95	7,316.50	8,423.52	9,136.92	9,278.02	9,077.91	3,399.89	
Total without LULUCF	6,090.84	6,090.84	7,465.32	8,573.81	9,311.10	9,443.55	9,154.37	3,457.85	

Abbreviations: GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

[a] In accordance with the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications", at a minimum Parties shall report a 'with measures' scenario, and may report 'without measures' and 'with additional measures' scenarios. If a Party chooses to report 'without measures' and/or 'with additional measures' scenarios they are to use tables 6(b) and/or 6(c), respectively. If a Party does not choose to report 'without measures' or 'with additional measures' scenarios then it should not include tables 6(b) or 6(c) in the biennial report.

Table 6(c) CYP_BR1_v1.0

Information on updated greenhouse gas projections under a 'with additional measures' scenario[a]

	GHG emissions and removals[b]							GHG emission projections	
	(kt CO_2 eq)							(kt CO_2 eq)	
	Base Year	1990	1995	2000	2005	2010	2011	2020	2030

[b] Emissions and removals reported in these columns should be as reported in the latest GHG inventory and consistent with the emissions and removals reported in the table on GHG emissions and trends provided in this biennial report. Where the sectoral breakdown differs from that reported in the GHG inventory Parties should explain in their biennial report how the inventory sectors relate to the sectors reported in this table.

[c] 20XX is the reporting due-date year (i.e. 2014 for the first biennial report).

[d] In accordance with paragraph 34 of the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications", projections shall be presented on a sectoral basis, to the extent possible, using the same sectoral categories used in the policies and measures section. This table should follow, to the extent possible, the same sectoral categories as those listed in paragraph 17 of those guidelines, namely, to the extent appropriate, the following sectors should be considered: energy, transport, industry, agriculture, forestry and waste management.

[e] To the extent possible, the following sectors should be used: energy, transport, industry/industrial processes, agriculture, forestry/LULUCF, waste management/waste, other sectors (i.e. cross-cutting), as appropriate.

[f] Parties may choose to report total emissions with or without LULUCF, as appropriate.

Table 7 CYP_BR1_v1.0

Provision of public financial support: summary information in 2011[a]

Allocation channels	*Year*									
	European euro - EUR					*USD*[b]				
	Core/ general[c]	*Climate-specific*[d]				*Core/ general*[c]	*Climate-specific*[d]			
		Mitigation	*Adaptation*	*Cross-cutting*[e]	*Other*[f]		*Mitigation*	*Adaptation*	*Cross-cutting*[e]	*Other*[f]
Total contributions through multilateral channels:										
Multilateral climate change funds[g]										
Other multilateral climate change funds[h]										
Multilateral financial institutions, including regional development banks										
Specialized United Nations bodies										
Total contributions through bilateral, regional and other channels										
Total										

Abbreviation: USD = United States dollars.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should provide an explanation on methodology used for currency exchange for the information provided in table 7, 7(a) and 7(b) in the box below.

[c] This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

[d] Parties should explain in their biennial reports how they define funds as being climate-specific.

[e] This refers to funding for activities which are cross-cutting across mitigation and adaptation.

[f] Please specify.

[g] Multilateral climate change funds listed in paragraph 17(a) of the "UNFCCC biennial reporting guidelines for developed country Parties" in decision 2/CP.17.

[h] Other multilateral climate change funds as referred in paragraph 17(b) of the "UNFCCC biennial reporting guidelines for developed country Parties" in decision 2/CP.17.

Custom Footnotes

Each Party shall provide an indication of what new and additional financial resources they have provided, and clarify how they have determined that such resources are new and additional. Please provide this information in relation to table 7(a) and table 7(b).
Documentation Box:

Table 7 CYP_BR1_v1.0

Provision of public financial support: summary information in 2012[a]

Allocation channels	*Year*									
	European euro - EUR					*USD [b]*				
	Core/ general [c]	*Climate-specific [d]*				*Core/ general [c]*	*Climate-specific [d]*			
		Mitigation	*Adaptation*	*Cross-cutting [e]*	*Other [f]*		*Mitigation*	*Adaptation*	*Cross-cutting [e]*	*Other [f]*
Total contributions through multilateral channels:										
Multilateral climate change funds[g]										
Other multilateral climate change funds[h]										
Multilateral financial institutions, including regional development banks										
Specialized United Nations bodies										
Total contributions through bilateral, regional and other channels			600,000.00					811,359.50		
Total			600,000.00					811,359.50		

Abbreviation: USD = United States dollars.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should provide an explanation on methodology used for currency exchange for the information provided in table 7, 7(a) and 7(b) in the box below.

[c] This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

[d] Parties should explain in their biennial reports how they define funds as being climate-specific.

[e] This refers to funding for activities which are cross-cutting across mitigation and adaptation.

[f] Please specify.

[g] Multilateral climate change funds listed in paragraph 17(a) of the “UNFCCC biennial reporting guidelines for developed country Parties” in decision 2/CP.17.

[h] Other multilateral climate change funds as referred in paragraph 17(b) of the “UNFCCC biennial reporting guidelines for developed country Parties” in decision 2/CP.17.

Custom Footnotes

Each Party shall provide an indication of what new and additional financial resources they have provided, and clarify how they have determined that such resources are new and additional. Please provide this information in relation to table 7(a) and table 7(b).
Documentation Box:

Table 7(a) CYP_BR1_v1.0

Provision of public financial support: contribution through multilateral channels in 2011[a]

Donor funding	*Total amount*				*Status*[b]	*Funding source*[f]	*Financial instrument*[f]	*Type of support*[f, g]	*Sector*[c]
	Core/general[d]		*Climate-specific*[e]						
	European euro - EUR	*USD*	*European euro - EUR*	*USD*					
Total contributions through multilateral channels									
Multilateral climate change funds[g]									
1. Global Environment Facility									
2. Least Developed Countries Fund									
3. Special Climate Change Fund									
4. Adaptation Fund									
5. Green Climate Fund									
6. UNFCCC Trust Fund for Supplementary Activities									
7. Other multilateral climate change funds									
Multilateral financial institutions, including regional development banks									
1. World Bank									
2. International Finance Corporation									
3. African Development Bank									
4. Asian Development Bank									
5. European Bank for Reconstruction and Development									
6. Inter-American Development Bank									
7. Other									
Specialized United Nations bodies									
1. United Nations Development Programme									
2. United Nations Environment Programme									
3. Other									

Abbreviations: ODA = official development assistance, OOF = other official flows.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

[c] Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under “Other”.

[d] This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

[e] Parties should explain in their biennial reports how they define funds as being climate-specific.

[f] Please specify.

[g] Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

Table 7(a) CYP_BR1_v1.0

Provision of public financial support: contribution through multilateral channels in 2012[a]

Donor funding	*Total amount*				*Status*[b]	*Funding source*[f]	*Financial instrument*[f]	*Type of support*[f, g]	*Sector*[c]
	Core/general[d]		*Climate-specific*[e]						
	European euro - EUR	*USD*	*European euro - EUR*	*USD*					
Total contributions through multilateral channels									
Multilateral climate change funds[g]									
1. Global Environment Facility									
2. Least Developed Countries Fund									
3. Special Climate Change Fund									
4. Adaptation Fund									
5. Green Climate Fund									
6. UNFCCC Trust Fund for Supplementary Activities									
7. Other multilateral climate change funds									
Multilateral financial institutions, including regional development banks									
1. World Bank									
2. International Finance Corporation									
3. African Development Bank									
4. Asian Development Bank									
5. European Bank for Reconstruction and Development									
6. Inter-American Development Bank									
7. Other									
Specialized United Nations bodies									
1. United Nations Development Programme									
2. United Nations Environment Programme									
3. Other									

Abbreviations: ODA = official development assistance, OOF = other official flows.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

[c] Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under "Other".

[d] This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

[e] Parties should explain in their biennial reports how they define funds as being climate-specific.

[f] Please specify.

[g] Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

Table 7(b) CYP_BR1_v1.0

Provision of public financial support: contribution through bilateral, regional and other channels in 2011[a]

Recipient country/ region/project/programme [b]	*Total amount*		*Status* [c]	*Funding source* [g]	*Financial instrument* [g]	*Type of support* [g, h]	*Sector* [d]	*Additional information* [e]
	Climate-specific [f]							
	European euro - EUR	*USD*						
Total contributions through bilateral, regional and other channels								

Abbreviations: ODA = official development assistance, OOF = other official flows; USD = United States dollars.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should report, to the extent possible, on details contained in this table.

[c] Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

[d] Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under "Other".

[e] Parties should report, as appropriate, on project details and the implementing agency.

[f] Parties should explain in their biennial reports how they define funds as being climate-specific.

[g] Please specify.

[h] Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

Table 7(b) CYP_BR1_v1.0

Provision of public financial support: contribution through bilateral, regional and other channels in 2012[a]

Recipient country/ region/project/programme [b]	*Total amount*		*Status* [c]	*Funding source* [g]	*Financial instrument* [g]	*Type of support* [g, h]	*Sector* [d]	*Additional information* [e]
	Climate-specific [f]							
	European euro - EUR	*USD*						
Total contributions through bilateral, regional and other channels	600,000.00	811,359.50						
Latin America and the Caribbean / Eastern Caribbean/ Global Climate Change Alliance (GCCA) project on Climate Change Adaptation and Sustainable Land Management in the Eastern Caribbean	600,000.00	811,359.50	Provided	ODA	Grant	Adaptation	Cross-cutting	

Abbreviations: ODA = official development assistance, OOF = other official flows; USD = United States dollars.

[a] Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

[b] Parties should report, to the extent possible, on details contained in this table.

[c] Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

[d] Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under "Other".

[e] Parties should report, as appropriate, on project details and the implementing agency.

[f] Parties should explain in their biennial reports how they define funds as being climate-specific.

[g] Please specify.

[h] Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

Table 8 CYP_BR1_v1.0

Provision of technology development and transfer support[a,b]

Recipient country and/or region	*Targeted area*	*Measures and activities related to technology transfer*	*Sector* [c]	*Source of the funding for technology transfer*	*Activities undertaken by*	*Status*	*Additional information* [d]

[a] To be reported to the extent possible.

[b] The tables should include measures and activities since the last national communication or biennial report.

[c] Parties may report sectoral disaggregation, as appropriate.

[d] Additional information may include, for example, funding for technology development and transfer provided, a short description of the measure or activity and co-financing arrangements.

Custom Footnotes

Table 9 CYP_BR1_v1.0

Provision of capacity-building support[a]

Recipient country/region	*Targeted area*	*Programme or project title*	*Description of programme or project* [b,c]
Nepal	Adaptation	Building Climate Resilience in Nepal	Nepal faces significant development challenges to achieve sustainable poverty reduction in a highly diverse context, in a post-conflict situation, from a natural resources based economy, and where the scale of climate change challenges are beginning to become apparent (this despite Nepal being one of the lowest per capita greenhouse gas emitting countries). The Government of Nepal has initiated processes whereby the climate challenges to development are being addressed. The National Adaptation Programme of Action is close to completion. Priority climate adaptation measures have been identified across a range of sectors through a highly consultative process is an exemplar for other developing countries. The Ministry of Environment has recognition across all government as the climate focal point and thereby the agency through which support for climate change response measures should be channeled. In preparation for the role of coordination of climate change response measures the Ministry of Environment has developed an implementation framework that will be used to coordinate national through to local adaptation initiatives. Climate change support programmes including the Least Developed Countries Fund, the Pilot Programme for Climate Resilience and most recently the Scaling-up of Rural Energy Programme (SREP) have identified Nepal as a priority country. Under the GCCA support to Nepal released with a view to stepping up fast start climate funding as envisaged under the December 2009 Copenhagen Accord, both the EU and Cyprus (that has committed € 0.6 million under the GCCA), have the opportunity to contribute resources to a concerted effort by donor organisations and development banks to harmonise efforts, align behind Government of Nepal policies and provide to Nepal with the resources and the technical

[a] To be reported to the extent possible.

[b] Each Party included in Annex II to the Convention shall provide information, to the extent possible, on how it has provided capacity-building support that responds to the existing and emerging capacity-building needs identified by Parties not included in Annex I to the Convention in the areas of mitigation, adaptation and technology development and transfer.

[c] Additional information may be provided on, for example, the measure or activity and co-financing arrangements.

Custom Footnotes