

ANNEXES TO THE NATIONAL INVENTORY REPORT

June, 2016

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ANNEXES TO THE NATIONAL INVENTORY REPORT

ANNEX 1: KEY CATEGORIES

1.1. DESCRIPTION OF METHODOLOGY USED FOR IDENTIFYING KEY CATEGORIES, IF DIFFERENT FROM THE INTERGOVERNMENTAL PANEL ON CLIMATE CHANGE (IPCC) TIER 1 APPROACH

Key categories according to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories (IPCC, 2006) are those found in the accumulative 95% (Tier 1) or 90% (Tier 2) of the total annual emissions in the last reported year or belonging to the total trend, when ranked from contributing the largest to smallest share in annual total and in the trend. As originally designed it applied only to source categories.

Following the 2006 IPCC Guidelines, Croatia undertook a key category analysis using Tier 1 and Tier 2 Level and Trend methods.

Level assessment

Level assessment involves an identification of categories as a key by calculating the proportion of emissions and removals in each category to the total emissions and removals. The calculated values of proportion are added from the category that accounts for the largest proportion, until the sum reaches 95% for Tier 1, 90% for Tier 2. Tier 1 level assessment uses emissions and removals from each category directly and Tier 2 level assessment analyses the emissions and removals of each category, multiplied by the uncertainty (which is calculated in uncertainty analysis chapter) of each category.

Trend Assessment

The purpose of the trend assessment is to identify categories that may not be large enough to be identified by the level assessment, but whose trend is significantly different from the trend of the overall inventory and should therefore receive particular attention.

The difference between the rate of change in emissions and removals in a category and the rate of change in total emissions and removals is calculated. The trend assessment is calculated by multiplying this value by the ratio of contribution of the relevant category to total emissions and removals. The calculated results, regarded as trend assessment values, are added from the category of which the proportion to the total of trend assessment values is the largest, until the total reaches 95%

for Tier 1, 90% for Tier 2. At this point, these categories are defined as the key categories. Tier 2 trend assessment is calculated multiplying the Tier 1 trend assessment with uncertainty of each category.

Table A1.1-1: Categories Assessed in Key Category Analysis

Source Categories Assessed in Key Source Category Analysis	Direct GHG
ENERGY	
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O
1.A.3.a Domestic Aviation	CO ₂
1.A.3.a Domestic Aviation	CH ₄
1.A.3.a Domestic Aviation	N ₂ O
1.A.3.b Road Transportation	CO ₂
1.A.3.b Road Transportation	CH ₄
1.A.3.b Road Transportation	N ₂ O
1.A.3.c Railways	CO ₂
1.A.3.c Railways	CH ₄
1.A.3.c Railways	N ₂ O
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O
1.A.4 Other Sectors - Liquid Fuels	CO ₂
1.A.4 Other Sectors - Liquid Fuels	CH ₄
1.A.4 Other Sectors - Liquid Fuels	N ₂ O
1.A.4 Other Sectors - Solid Fuels	CO ₂
1.A.4 Other Sectors - Solid Fuels	CH ₄
1.A.4 Other Sectors - Solid Fuels	N ₂ O

Source Categories Assessed in Key Source Category Analysis	Direct GHG
1.A.4 Other Sectors - Gaseous Fuels	CO ₂
1.A.4 Other Sectors - Gaseous Fuels	CH ₄
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O
1.A.4 Other Sectors - Biomass	CH ₄
1.A.4 Other Sectors - Biomass	N ₂ O
1.B.1 Fugitive emissions from Solid Fuels	CH ₄
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄
1.B.2.c. Venting and flaring	CO ₂
1.B.2.c. Venting and flaring	CH ₄
1.B.2.c. Venting and flaring	N ₂ O
INDUSTRIAL PROCESSES AND PRODUCT USE	
2.A.1 Cement Production	CO ₂
2.A.2 Lime Production	CO ₂
2.A.3 Glass Production	CO ₂
2.A.4 Other Process Uses of Carbonates	CO ₂
2.B.1 Ammonia Production	CO ₂
2.B.1 Ammonia Production	CH ₄
2.B.1 Ammonia Production	N ₂ O
2.B.2 Nitric Acid Production	N ₂ O
2.B.8 Petrochemical and Carbon Black Production	CO ₂
2.B.8 Petrochemical and Carbon Black Production	CH ₄
2.C.1 Iron and Steel Production	CO ₂
2.C.2 Ferroalloys Production	CO ₂
2.C.2 Ferroalloys Production	CH ₄
2.C.3 Aluminium Production	CO ₂
2.C.3 Aluminium Production	PFCs
2.D Non-energy Products from Fuels and Solvent Use	CO ₂
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases
2.F.3 Fire Protection	Aggregate F-gases
2.F.4 Aerosols	Aggregate F-gases
2.G Other Product Manufacture and Use	N ₂ O
2.G Other Product Manufacture and Use	Aggregate F-gases
AGRICULTURE	
3.A Enteric Fermentation	CH ₄
3.B Manure Management	CH ₄
3.B Manure Management	N ₂ O
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O
3.G Liming	CO ₂
3.H Urea Application	CO ₂
LAND USE, LAND USE CHANGE AND FORESTRY	
4.A.1 Forest Land Remaining Forest Land	CO ₂
4.A.2 Land Converted to Forest Land	CO ₂
4.B.1 Cropland Remaining Cropland	CO ₂
4.B.2 Land Converted to Cropland	CO ₂
4.C.1 Grassland Remaining Grassland	CO ₂
4.C.2 Land Converted to Grassland	CO ₂

Source Categories Assessed in Key Source Category Analysis	Direct GHG
4.D.2 Land Converted to Wetlands	CO ₂
4.E.2 Land Converted to Settlements	CO ₂
4.G Harvested Wood Products	CO ₂
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O
4(V) Biomass Burning	CH ₄
4(V) Biomass Burning	N ₂ O
WASTE	
5.A Solid Waste Disposal	CH ₄
5.B Biological Treatment of Soild Waste	CH ₄
5.B Biological Treatment of Soild Waste	N ₂ O
5.C Incineration and Open Burning of Waste	CO ₂
5.C Incineration and Open Burning of Waste	N ₂ O
5.D Wastewater Treatment and Discharge	CH ₄
5.D Wastewater Treatment and Discharge	N ₂ O

*NO - source categories not occur in Croatia

1.2. INFORMATION ON THE LEVEL OF DISAGGREGATION

The level of disaggregation is in accordance with the suggested source categories split of the 2006 IPCC Guidelines and Uncertainty Management in National Greenhouse Gas Inventories and additionally.

Approach 1 and Approach 2 have been done in defining and calculating key categories.

1.3. TABLES 4.2 AND 4.3 OF VOLUME 1 OF THE 2006 IPCC GUIDELINES, INCLUDING AND EXCLUDING LAND USE, LAND-USE CHANGE AND FORESTRY

Table A1.3-1: Key categories analysis – Level Assessment - Tier 1 (Excluding LULUCF) - 1990

Tier 1 Analysis - Level Assessment				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment	Cumulative Total (%)
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	0.148	15%
1.A.3.b Road Transportation	CO ₂	3,505.875	0.112	26%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	0.079	34%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	0.069	41%
3.A Enteric Fermentation	CH ₄	1,977.594	0.063	47%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	0.059	53%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	0.055	59%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	0.053	64%
2.C.3 Aluminium Production	PFCs	1,240.239	0.040	68%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	0.035	71%
2.A.1 Cement Production	CO ₂	1,085.790	0.035	75%
2.B.2 Nitric Acid Production	N ₂ O	754.265	0.024	77%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	0.024	80%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	0.019	82%
2.B.1 Ammonia Production	CO ₂	552.104	0.018	83%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	0.017	85%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	0.017	87%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	0.012	88%
3.B Manure Management	CH ₄	352.871	0.011	89%
5.A Solid Waste Disposal	CH ₄	348.607	0.011	90%
3.B Manure Management	N ₂ O	323.845	0.010	91%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	0.010	92%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	0.008	93%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	0.007	94%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.007	94%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	0.006	95%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.006	95%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	0.005	96%
2.A.2 Lime Production	CO ₂	153.440	0.005	96%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	0.005	97%
1.A.3.c Railways	CO ₂	140.079	0.004	97%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	0.004	98%
2.C.3 Aluminium Production	CO ₂	118.797	0.004	98%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	0.002	98%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.002	99%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	0.002	99%
3.H Urea Application	CO ₂	50.020	0.002	99%
2.C.1 Iron and Steel Production	CO ₂	45.970	0.001	99%
1.A.3.b Road Transportation	CH ₄	40.611	0.001	99%
1.A.3.b Road Transportation	N ₂ O	38.685	0.001	99%
2.A.3 Glass Production	CO ₂	35.871	0.001	99%

Tier 1 Analysis - Level Assessment				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO2)	Level Assessment	Cumulative Total (%)
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.001	100%
2.G Other Product Manufacture and Use	N ₂ O	33.376	0.001	100%
1.A.3.c Railways	N ₂ O	13.248	0.000	100%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.137	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	0.000	100%

Tier 1 Analysis - Level Assessment				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment	Cumulative Total (%)
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.000	100%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	0.000	100%
2.F.3 Fire Protection	Aggregate F-gases	0.000	0.000	100%
2.F.4 Aerosols	Aggregate F-gases	0.000	0.000	100%
3.G Liming	CO ₂	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	0.000	100%
TOTAL		31,204.631		

Table A1.3-2: Key categories analysis – Level Assessment - Tier 1 (Excluding LULUCF) - 2014

Tier 1 Analysis - Level Assessment					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Level Assessment	Cumulative Total (%)
1.A.3.b Road Transportation	CO ₂	3,505.875	5,341.614	0.233	23%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	2,141.703	0.094	33%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,371.278	0.060	39%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	1,274.500	0.056	44%
2.A.1 Cement Production	CO ₂	1,085.790	1,225.087	0.053	50%
5.A Solid Waste Disposal	CH ₄	348.607	1,189.419	0.052	55%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	1,185.549	0.052	60%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,147.894	0.050	65%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	956.714	0.042	69%
3.A Enteric Fermentation	CH ₄	1,977.594	953.838	0.042	73%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	885.900	0.039	77%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	729.152	0.032	80%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	568.772	0.025	83%
2.B.1 Ammonia Production	CO ₂	552.104	534.353	0.023	85%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	490.621	0.021	87%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	420.956	0.018	89%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	318.952	0.014	91%
2.B.2 Nitric Acid Production	N ₂ O	754.265	266.195	0.012	92%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	235.658	0.010	93%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	207.670	0.009	94%
3.B Manure Management	CH ₄	352.871	175.276	0.008	94%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	141.613	0.006	95%
3.B Manure Management	N ₂ O	323.845	136.722	0.006	96%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	136.403	0.006	96%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	83.089	0.004	97%
2.A.2 Lime Production	CO ₂	153.440	71.488	0.003	97%
1.A.3.c Railways	CO ₂	140.079	67.094	0.003	97%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	60.761	0.003	97%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	58.800	0.003	98%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	50.624	0.002	98%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	49.639	0.002	98%
3.H Urea Application	CO ₂	50.020	49.473	0.002	98%
1.A.3.b Road Transportation	N ₂ O	38.685	45.882	0.002	99%
2.G Other Product Manufacture and Use	N ₂ O	33.376	34.807	0.002	99%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	34.717	0.002	99%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	32.162	0.001	99%
2.A.3 Glass Production	CO ₂	35.871	30.483	0.001	99%
1.A.3.a Domestic Aviation	CO ₂	6.601	30.467	0.001	99%
2.C.1 Iron and Steel Production	CO ₂	45.970	27.904	0.001	99%
3.G Liming	CO ₂	0.000	19.994	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	13.501	0.001	100%
1.A.3.b Road Transportation	CH ₄	40.611	12.616	0.001	100%

Tier 1 Analysis - Level Assessment					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO2)	Last Year (2014) Estimate (Gg eq-CO2)	Level Assessment	Cumulative Total (%)
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	11.362	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	10.120	0.000	100%
2.F.4 Aerosols	Aggregate F-gases	0.000	9.595	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	7.717	0.000	100%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	6.842	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	4.614	0.000	100%
2.F.3 Fire Protection	Aggregate F-gases	0.000	4.466	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	3.729	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	3.618	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.056	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	2.414	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	2.045	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	1.945	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	1.938	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	1.934	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.682	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	1.445	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	1.223	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.097	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	1.082	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.915	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.837	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.823	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.736	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.725	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.566	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.506	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.471	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.395	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.322	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄	0.000	0.319	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.255	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.200	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.137	0.168	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.160	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.075	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.051	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.045	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.026	0.000	100%

Tier 1 Analysis - Level Assessment					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO2)	Last Year (2014) Estimate (Gg eq-CO2)	Level Assessment	Cumulative Total (%)
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.014	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.005	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.002	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.000	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.000	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	100%
TOTAL		31,204.631	22,898.878		

Table A1.3-3: Key categories analysis – Level Assessment - Tier 1 (Including LULUCF) - 1990

Tier 1 Analysis - Level Assessment Including LULUCF				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment	Cumulative Total (%)
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,699.308	0.172	17%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	0.119	29%
1.A.3.b Road Transportation	CO ₂	3,505.875	0.090	38%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	0.063	44%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	0.056	50%
3.A Enteric Fermentation	CH ₄	1,977.594	0.051	55%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	0.048	60%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	0.044	64%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	0.042	68%
2.C.3 Aluminium Production	PFCs	1,240.239	0.032	72%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	0.028	74%
2.A.1 Cement Production	CO ₂	1,085.790	0.028	77%
2.B.2 Nitric Acid Production	N ₂ O	754.265	0.019	79%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	0.019	81%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	0.016	83%
2.B.1 Ammonia Production	CO ₂	552.104	0.014	84%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	0.013	85%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	0.013	87%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	0.009	88%
3.B Manure Management	CH ₄	352.871	0.009	89%
5.A Solid Waste Disposal	CH ₄	348.607	0.009	89%
3.B Manure Management	N ₂ O	323.845	0.008	90%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	0.008	91%
4.G Harvested Wood Products	CO ₂	301.544	0.008	92%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	0.006	93%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	0.006	93%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.006	94%
4.B.1 Cropland Remaining Cropland	CO ₂	215.132	0.006	94%
4.E.2 Land Converted to Settlements	CO ₂	197.001	0.005	95%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	0.005	95%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.004	96%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	0.004	96%
2.A.2 Lime Production	CO ₂	153.440	0.004	96%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	0.004	97%
1.A.3.c Railways	CO ₂	140.079	0.004	97%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	0.003	98%
4.C.2 Land Converted to Grassland	CO ₂	122.386	0.003	98%
2.C.3 Aluminium Production	CO ₂	118.797	0.003	98%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	0.002	98%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.002	98%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	0.001	99%
3.H Urea Application	CO ₂	50.020	0.001	99%
2.C.1 Iron and Steel Production	CO ₂	45.970	0.001	99%
4.D.2 Land Converted to Wetlands	CO ₂	43.067	0.001	99%
1.A.3.b Road Transportation	CH ₄	40.611	0.001	99%
1.A.3.b Road Transportation	N ₂ O	38.685	0.001	99%
4.A.2 Land Converted to Forest Land	CO ₂	38.633	0.001	99%
2.A.3 Glass Production	CO ₂	35.871	0.001	99%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.001	99%

Tier 1 Analysis - Level Assessment Including LULUCF				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment	Cumulative Total (%)
2.G Other Product Manufacture and Use	N ₂ O	33.376	0.001	100%
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	31.027	0.001	100%
4.B.2 Land Converted to Cropland	CO ₂	23.651	0.001	100%
1.A.3.c Railways	N ₂ O	13.248	0.000	100%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	0.000	100%
4(V) Biomass Burning	CH ₄	1.230	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.000	100%
4(V) Biomass Burning	N ₂ O	0.858	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.137	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil	CH ₄	0.000	0.000	100%

Tier 1 Analysis - Level Assessment Including LULUCF				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment	Cumulative Total (%)
Fuels				
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.000	100%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	0.000	100%
2.F.3 Fire Protection	Aggregate F-gases	0.000	0.000	100%
2.F.4 Aerosols	Aggregate F-gases	0.000	0.000	100%
3.G Liming	CO ₂	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	0.000	100%
TOTAL		38,880.538		

Table A1.3-4: Key categories analysis – Level Assessment - Tier 1 (Including LULUCF) – 2014

Tier 1 Analysis - Level Assessment Including LULUCF					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Level Assessment	Cumulative Total (%)
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,699.308	6,322.821	0.204	20%
1.A.3.b Road Transportation	CO ₂	3,505.875	5,341.614	0.173	38%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	2,141.703	0.069	45%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,371.278	0.044	49%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	1,274.500	0.041	53%
2.A.1 Cement Production	CO ₂	1,085.790	1,225.087	0.040	57%
5.A Solid Waste Disposal	CH ₄	348.607	1,189.419	0.038	61%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	1,185.549	0.038	65%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,147.894	0.037	69%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	956.714	0.031	72%
3.A Enteric Fermentation	CH ₄	1,977.594	953.838	0.031	75%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	885.900	0.029	78%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	729.152	0.024	80%
4.G Harvested Wood Products	CO ₂	301.544	658.066	0.021	82%
4.E.2 Land Converted to Settlements	CO ₂	197.001	644.800	0.021	84%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	568.772	0.018	86%
2.B.1 Ammonia Production	CO ₂	552.104	534.353	0.017	88%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	490.621	0.016	89%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	420.956	0.014	91%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	318.952	0.010	92%
2.B.2 Nitric Acid Production	N ₂ O	754.265	266.195	0.009	93%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	235.658	0.008	93%
4.A.2 Land Converted to Forest Land	CO ₂	38.633	226.748	0.007	94%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	207.670	0.007	95%
3.B Manure Management	CH ₄	352.871	175.276	0.006	95%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	141.613	0.005	96%
3.B Manure Management	N ₂ O	323.845	136.722	0.004	96%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	136.403	0.004	97%
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	31.027	84.810	0.003	97%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	83.089	0.003	97%
2.A.2 Lime Production	CO ₂	153.440	71.488	0.002	97%
1.A.3.c Railways	CO ₂	140.079	67.094	0.002	98%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	60.761	0.002	98%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	58.800	0.002	98%
4.C.2 Land Converted to Grassland	CO ₂	122.386	58.653	0.002	98%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	50.624	0.002	98%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	49.639	0.002	98%
3.H Urea Application	CO ₂	50.020	49.473	0.002	99%
1.A.3.b Road Transportation	N ₂ O	38.685	45.882	0.001	99%
2.G Other Product Manufacture and Use	N ₂ O	33.376	34.807	0.001	99%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	34.717	0.001	99%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	32.162	0.001	99%
2.A.3 Glass Production	CO ₂	35.871	30.483	0.001	99%
1.A.3.a Domestic Aviation	CO ₂	6.601	30.467	0.001	99%

Tier 1 Analysis - Level Assessment Including LULUCF					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Level Assessment	Cumulative Total (%)
2.C.1 Iron and Steel Production	CO ₂	45.970	27.904	0.001	99%
3.G Liming	CO ₂	0.000	19.994	0.001	99%
4.B.2 Land Converted to Cropland	CO ₂	23.651	17.522	0.001	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	13.501	0.000	100%
4.D.2 Land Converted to Wetlands	CO ₂	43.067	13.152	0.000	100%
1.A.3.b Road Transportation	CH ₄	40.611	12.616	0.000	100%
4.B.1 Cropland Remaining Cropland	CO ₂	215.132	11.613	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	11.362	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	10.120	0.000	100%
2.F.4 Aerosols	Aggregate F-gases	0.000	9.595	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	7.717	0.000	100%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	6.842	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	4.614	0.000	100%
2.F.3 Fire Protection	Aggregate F-gases	0.000	4.466	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	3.729	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	3.618	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.056	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	2.414	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	2.069	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	2.045	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	1.945	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	1.938	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	1.934	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.682	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	1.445	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	1.223	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.097	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	1.082	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.915	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.837	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.823	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.736	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.725	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.566	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.506	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.471	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.395	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.322	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄	0.000	0.319	0.000	100%

Tier 1 Analysis - Level Assessment Including LULUCF					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Level Assessment	Cumulative Total (%)
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.255	0.000	100%
4(V) Biomass Burning	CH ₄	1.230	0.252	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.200	0.000	100%
4(V) Biomass Burning	N ₂ O	0.858	0.180	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.137	0.168	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.160	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.075	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.051	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.045	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.026	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.014	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.005	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.002	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.000	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.000	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	100%
TOTAL		38,880.538	30,939.564		

Table A1.3-5: Key categories analysis – Trend Assessment - Tier 1 (Excluding LULUCF) – 2014

Tier 1 Analysis - Trend Assessment						
IPCC Source/Sink Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment	% Contribution to trend	Cumulative Total (%)
1.A.3.b Road Transportation	CO ₂	3,505.875	5,341.614	0.165	0.175	17%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	1,185.549	0.131	0.139	31%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	2,141.703	0.101	0.107	42%
5.A Solid Waste Disposal	CH ₄	348.607	1,189.419	0.056	0.059	48%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.054	0.057	54%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	420.956	0.049	0.052	59%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,371.278	0.049	0.052	64%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,147.894	0.039	0.041	68%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	956.714	0.037	0.040	72%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	568.772	0.034	0.036	76%
3.A Enteric Fermentation	CH ₄	1,977.594	953.838	0.030	0.031	79%
2.A.1 Cement Production	CO ₂	1,085.790	1,225.087	0.025	0.027	82%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	11.362	0.022	0.024	84%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	885.900	0.019	0.020	86%
2.B.2 Nitric Acid Production	N ₂ O	754.265	266.195	0.017	0.018	88%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.002	0.010	0.010	89%
2.B.1 Ammonia Production	CO ₂	552.104	534.353	0.008	0.008	90%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.008	0.008	90%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	49.639	0.007	0.007	91%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	490.621	0.006	0.007	92%
3.B Manure Management	N ₂ O	323.845	136.722	0.006	0.006	92%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.005	0.006	93%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	318.952	0.005	0.005	94%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	1,274.500	0.005	0.005	94%
3.B Manure Management	CH ₄	352.871	175.276	0.005	0.005	95%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	34.717	0.005	0.005	95%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	729.152	0.005	0.005	96%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	58.800	0.005	0.005	96%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	60.761	0.004	0.004	97%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.003	0.003	97%
2.A.2 Lime Production	CO ₂	153.440	71.488	0.002	0.003	97%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	136.403	0.002	0.002	97%
1.A.3.c Railways	CO ₂	140.079	67.094	0.002	0.002	98%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	83.089	0.002	0.002	98%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	207.670	0.002	0.002	98%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	141.613	0.002	0.002	98%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	235.658	0.002	0.002	98%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	32.162	0.002	0.002	99%

Tier 1 Analysis - Trend Assessment						
IPCC Source/Sink Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment	% Contribution to trend	Cumulative Total (%)
1.A.3.a Domestic Aviation	CO ₂	6.601	30.467	0.002	0.002	99%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.837	0.001	0.001	99%
3.G Liming	CO ₂	0.000	19.994	0.001	0.001	99%
1.A.3.b Road Transportation	N ₂ O	38.685	45.882	0.001	0.001	99%
1.A.3.b Road Transportation	CH ₄	40.611	12.616	0.001	0.001	99%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	50.624	0.001	0.001	99%
3.H Urea Application	CO ₂	50.020	49.473	0.001	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	13.501	0.001	0.001	99%
2.G Other Product Manufacture and Use	N ₂ O	33.376	34.807	0.001	0.001	100%
2.F.4 Aerosols	Aggregate F-gases	0.000	9.595	0.001	0.001	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	10.120	0.000	0.001	100%
2.C.1 Iron and Steel Production	CO ₂	45.970	27.904	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.682	0.000	0.000	100%
2.F.3 Fire Protection	Aggregate F-gases	0.000	4.466	0.000	0.000	100%
2.A.3 Glass Production	CO ₂	35.871	30.483	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	3.729	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	1.934	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	3.618	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	2.045	0.000	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	7.717	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	1.082	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.725	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.056	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	1.938	0.000	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.051	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	1.445	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	2.414	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	1.945	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.915	0.000	0.000	100%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	6.842	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	1.223	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.823	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.506	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.566	0.000	0.000	100%

Tier 1 Analysis - Trend Assessment						
IPCC Source/Sink Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment	% Contribution to trend	Cumulative Total (%)
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	4.614	0.000	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.026	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.045	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.736	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄	0.000	0.319	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.097	0.000	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.160	0.000	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.255	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.471	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.395	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.322	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.200	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.137	0.168	0.000	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.075	0.000	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.014	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.005	0.000	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	0.000	100%
TOTAL		31,204.631	22,898.878			

Table A1.3-6: Key categories analysis – Trend Assessment - Tier 1 (Including LULUCF) – 2014

Tier 1 Analysis - Trend Assessment Including LULUCF						
IPCC Source/Sink Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment	% Contribution to trend	Cumulative Total (%)
1.A.3.b Road Transportation	CO ₂	3,505.875	5,341.614	0.104	0.134	13%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	1,185.549	0.101	0.130	26%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	2,141.703	0.067	0.087	35%
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,699.308	6,322.821	0.040	0.052	40%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.040	0.052	45%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	420.956	0.038	0.049	50%
5.A Solid Waste Disposal	CH ₄	348.607	1,189.419	0.037	0.048	55%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,147.894	0.033	0.042	59%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,371.278	0.032	0.041	63%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	956.714	0.031	0.040	67%
3.A Enteric Fermentation	CH ₄	1,977.594	953.838	0.025	0.032	71%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	568.772	0.023	0.030	74%
4.E.2 Land Converted to Settlements	CO ₂	197.001	644.800	0.020	0.026	76%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	885.900	0.017	0.022	78%
4.G Harvested Wood Products	CO ₂	301.544	658.066	0.017	0.022	81%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	11.362	0.016	0.021	83%
2.A.1 Cement Production	CO ₂	1,085.790	1,225.087	0.015	0.019	85%
2.B.2 Nitric Acid Production	N ₂ O	754.265	266.195	0.014	0.017	86%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	1,274.500	0.008	0.010	87%
4.A.2 Land Converted to Forest Land	CO ₂	38.633	226.748	0.008	0.010	88%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.002	0.007	0.009	89%
4.B.1 Cropland Remaining Cropland	CO ₂	215.132	11.613	0.006	0.008	90%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	729.152	0.006	0.008	91%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.006	0.007	92%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	49.639	0.005	0.007	92%
3.B Manure Management	N ₂ O	323.845	136.722	0.005	0.006	93%
3.B Manure Management	CH ₄	352.871	175.276	0.004	0.006	93%
2.B.1 Ammonia Production	CO ₂	552.104	534.353	0.004	0.005	94%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.004	0.005	94%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	58.800	0.004	0.005	95%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	34.717	0.004	0.005	95%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	490.621	0.003	0.004	96%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	318.952	0.003	0.004	96%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	60.761	0.002	0.003	96%
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	31.027	84.810	0.002	0.003	97%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	235.658	0.002	0.003	97%
2.A.2 Lime Production	CO ₂	153.440	71.488	0.002	0.003	97%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.002	0.002	98%
1.A.3.c Railways	CO ₂	140.079	67.094	0.002	0.002	98%

Tier 1 Analysis - Trend Assessment Including LULUCF						
IPCC Source/Sink Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment	% Contribution to trend	Cumulative Total (%)
4.C.2 Land Converted to Grassland	CO ₂	122.386	58.653	0.002	0.002	98%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	83.089	0.001	0.002	98%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	136.403	0.001	0.002	98%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	32.162	0.001	0.001	98%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.837	0.001	0.001	99%
1.A.3.a Domestic Aviation	CO ₂	6.601	30.467	0.001	0.001	99%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	141.613	0.001	0.001	99%
4.D.2 Land Converted to Wetlands	CO ₂	43.067	13.152	0.001	0.001	99%
3.G Liming	CO ₂	0.000	19.994	0.001	0.001	99%
1.A.3.b Road Transportation	CH ₄	40.611	12.616	0.001	0.001	99%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	207.670	0.001	0.001	99%
1.A.3.b Road Transportation	N ₂ O	38.685	45.882	0.001	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	13.501	0.000	0.001	99%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	50.624	0.000	0.001	99%
3.H Urea Application	CO ₂	50.020	49.473	0.000	0.001	100%
2.F.4 Aerosols	Aggregate F-gases	0.000	9.595	0.000	0.001	100%
2.C.1 Iron and Steel Production	CO ₂	45.970	27.904	0.000	0.000	100%
2.G Other Product Manufacture and Use	N ₂ O	33.376	34.807	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	10.120	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.682	0.000	0.000	100%
2.F.3 Fire Protection	Aggregate F-gases	0.000	4.466	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	1.934	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	3.729	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	7.717	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	3.618	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	1.082	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.725	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	2.045	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	1.938	0.000	0.000	100%
2.A.3 Glass Production	CO ₂	35.871	30.483	0.000	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.051	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	2.414	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.056	0.000	0.000	100%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	6.842	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	1.945	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	1.445	0.000	0.000	100%
4.B.2 Land Converted to Cropland	CO ₂	23.651	17.522	0.000	0.000	100%

Tier 1 Analysis - Trend Assessment Including LULUCF						
IPCC Source/Sink Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment	% Contribution to trend	Cumulative Total (%)
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	1.223	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.915	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.823	0.000	0.000	100%
4(V) Biomass Burning	CH ₄	1.230	0.252	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.506	0.000	0.000	100%
4(V) Biomass Burning	N ₂ O	0.858	0.180	0.000	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.026	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.566	0.000	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	2.069	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.045	0.000	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.160	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄	0.000	0.319	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.736	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.097	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.471	0.000	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.255	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.395	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.200	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.322	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	4.614	0.000	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.075	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.137	0.168	0.000	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.014	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.005	0.000	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	0.000	100%
TOTAL		38,880.538	30,939.564			

Table A1.3-7: Key categories analysis – Level Assessment - Tier 2 (Excluding LULUCF) – 1990

Tier 2 Analysis - Level Assessment - Excluding LULUCF				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	0.188	19%
3.A Enteric Fermentation	CH ₄	1,977.594	0.085	27%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	0.071	34%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	0.055	40%
5.A Solid Waste Disposal	CH ₄	348.607	0.045	44%
1.A.3.b Road Transportation	CO ₂	3,505.875	0.041	48%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	0.040	53%
2.C.3 Aluminium Production	PFCs	1,240.239	0.040	56%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	0.033	60%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	0.029	63%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	0.026	65%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	0.026	68%
2.B.2 Nitric Acid Production	N ₂ O	754.265	0.025	70%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	0.022	73%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	0.020	75%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.020	77%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	0.019	79%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	0.017	80%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	0.017	82%
3.B Manure Management	N ₂ O	323.845	0.016	84%
1.A.3.b Road Transportation	N ₂ O	38.685	0.013	85%
3.B Manure Management	CH ₄	352.871	0.013	86%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	0.013	88%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	0.012	89%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	0.011	90%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	0.009	91%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	0.009	92%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.008	92%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	0.007	93%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.007	94%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	0.006	94%
2.G Other Product Manufacture and Use	N ₂ O	33.376	0.005	95%
2.A.1 Cement Production	CO ₂	1,085.790	0.005	95%
3.H Urea Application	CO ₂	50.020	0.005	96%
1.A.3.c Railways	N ₂ O	13.248	0.005	96%
1.A.3.b Road Transportation	CH ₄	40.611	0.003	97%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	0.003	97%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.003	97%
2.B.1 Ammonia Production	CO ₂	552.104	0.003	98%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	0.003	98%
2.C.3 Aluminium Production	CO ₂	118.797	0.002	98%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	0.002	98%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	0.002	98%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	0.002	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	0.002	99%
1.A.3.c Railways	CO ₂	140.079	0.002	99%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	0.002	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	0.001	99%

2.C.1 Iron and Steel Production	CO ₂	45.970	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	0.001	99%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.001	99%
2.A.2 Lime Production	CO ₂	153.440	0.001	99%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	0.001	99%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.000	99%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.000	99%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.000	100%
2.A.3 Glass Production	CO ₂	35.871	0.000	99%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.000	99%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	0.000	99%
1.A.3.a Domestic Aviation	CO ₂	6.601	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.000	99%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.000	99%
1.A.3.c Railways	CH ₄	0.174	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.137	0.000	99%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.000	100%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	0.000	99%
2.F.3 Fire Protection	Aggregate F-gases	0.000	0.000	100%
2.F.4 Aerosols	Aggregate F-gases	0.000	0.000	100%
3.G Liming	CO ₂	0.000	0.000	99%
5.B Biological Treatment of Solid Waste	CH ₄	0.000	0.000	100%
5.B Biological Treatment of Solid Waste	N ₂ O	0.000	0.000	100%
TOTAL		31,204.631		

Table A1.3-8: Key categories analysis – Level Assessment - Tier 2 (Excluding LULUCF) – 2014

Tier 2 Analysis - Level Assessment - Excluding LULUCF					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	235.658	0.165	17%
5.A Solid Waste Disposal	CH ₄	348.607	1,189.419	0.164	33%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	490.621	0.088	42%
1.A.3.b Road Transportation	CO ₂	3,505.875	5,341.614	0.083	50%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	568.772	0.047	55%
3.A Enteric Fermentation	CH ₄	1,977.594	953.838	0.041	59%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	729.152	0.040	63%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	318.952	0.035	66%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	2,141.703	0.033	70%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	141.613	0.027	72%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	50.624	0.023	75%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,371.278	0.021	77%
1.A.3.b Road Transportation	N ₂ O	38.685	45.882	0.020	79%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	1,274.500	0.020	81%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	1,185.549	0.018	83%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,147.894	0.018	84%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	956.714	0.015	86%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	83.089	0.014	87%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	207.670	0.014	89%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	885.900	0.013	90%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	49.639	0.010	91%
3.B Manure Management	N ₂ O	323.845	136.722	0.008	92%
2.A.1 Cement Production	CO ₂	1,085.790	1,225.087	0.008	93%
3.B Manure Management	CH ₄	352.871	175.276	0.007	93%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	420.956	0.007	94%
2.G Other Product Manufacture and Use	N ₂ O	33.376	34.807	0.006	94%
3.H Urea Application	CO ₂	50.020	49.473	0.006	95%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	58.800	0.005	96%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	10.120	0.005	96%
1.A.3.c Railways	N ₂ O	13.248	7.717	0.003	96%
3.G Liming	CO ₂	0.000	19.994	0.003	97%
2.B.1 Ammonia Production	CO ₂	552.104	534.353	0.003	97%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	34.717	0.003	97%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	136.403	0.002	98%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	4.614	0.002	98%
2.F.4 Aerosols	Aggregate F-gases	0.000	9.595	0.002	98%
2.B.2 Nitric Acid Production	N ₂ O	754.265	266.195	0.002	98%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	13.501	0.001	98%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	6.842	0.001	98%
1.A.3.b Road Transportation	CH ₄	40.611	12.616	0.001	99%
5.B Biological Treatment of Solid Waste	CH ₄	0.000	3.729	0.001	99%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	2.414	0.001	99%
1.A.3.c Railways	CO ₂	140.079	67.094	0.001	99%

Tier 2 Analysis - Level Assessment - Excluding LULUCF					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	60.761	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	1.938	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	1.945	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	1.934	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.682	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	1.445	0.001	99%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	2.045	0.001	99%
2.F.3 Fire Protection	Aggregate F-gases	0.000	4.466	0.001	99%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	32.162	0.001	99%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.097	0.000	99%
1.A.3.a Domestic Aviation	CO ₂	6.601	30.467	0.000	99%
2.A.2 Lime Production	CO ₂	153.440	71.488	0.000	99%
2.C.1 Iron and Steel Production	CO ₂	45.970	27.904	0.000	99%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	3.618	0.000	99%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.056	0.000	99%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.736	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.506	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.471	0.000	99%
2.A.3 Glass Production	CO ₂	35.871	30.483	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	11.362	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	1.223	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	1.082	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.255	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.915	0.000	99%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.837	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.200	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.823	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.725	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.566	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.395	0.000	99%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.322	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄	0.000	0.319	0.000	99%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.014	0.000	99%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.160	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.051	0.000	99%
2.B.1 Ammonia Production	CH ₄	0.137	0.168	0.000	99%
1.A.3.c Railways	CH ₄	0.174	0.075	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.045	0.000	99%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.026	0.000	99%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.005	0.000	100%

Tier 2 Analysis - Level Assessment - Excluding LULUCF					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.002	0.000	99%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	99%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.000	99%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.000	99%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.000	99%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.000	99%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	100%
TOTAL		31,204.631	22,898.878		

Table A1.3-9: Key categories analysis – Level Assessment - Tier 2 (Including LULUCF) – 1990

Tier 2 Analysis - Level Assessment - Including LULUCF				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,699.308	0.487	49%
4.B.1 Cropland Remaining Cropland	CO ₂	215.132	0.063	55%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	0.060	61%
4.E.2 Land Converted to Settlements	CO ₂	197.001	0.034	64%
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	31.027	0.029	67%
3.A Enteric Fermentation	CH ₄	1,977.594	0.027	70%
4.C.2 Land Converted to Grassland	CO ₂	122.386	0.023	72%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	0.023	75%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	0.018	76%
4.B.2 Land Converted to Cropland	CO ₂	23.651	0.017	78%
4.G Harvested Wood Products	CO ₂	301.544	0.016	80%
5.A Solid Waste Disposal	CH ₄	348.607	0.014	81%
1.A.3.b Road Transportation	CO ₂	3,505.875	0.013	82%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	0.013	84%
2.C.3 Aluminium Production	PFCs	1,240.239	0.013	85%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	0.011	86%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	0.009	87%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	0.008	88%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	0.008	89%
2.B.2 Nitric Acid Production	N ₂ O	754.265	0.008	89%
4.D.2 Land Converted to Wetlands	CO ₂	43.067	0.007	90%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	0.007	91%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	0.006	92%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.006	92%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	0.006	93%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	0.006	93%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	0.006	94%
3.B Manure Management	N ₂ O	323.845	0.005	94%
1.A.3.b Road Transportation	N ₂ O	38.685	0.004	95%
3.B Manure Management	CH ₄	352.871	0.004	95%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	0.004	96%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	0.004	96%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	0.004	96%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	0.003	97%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	0.003	97%
4.A.2 Land Converted to Forest Land	CO ₂	38.633	0.003	97%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.002	98%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	0.002	98%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.002	98%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	0.002	98%
2.G Other Product Manufacture and Use	N ₂ O	33.376	0.002	98%
2.A.1 Cement Production	CO ₂	1,085.790	0.002	99%
3.H Urea Application	CO ₂	50.020	0.002	99%
1.A.3.c Railways	N ₂ O	13.248	0.001	99%
1.A.3.b Road Transportation	CH ₄	40.611	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	0.001	99%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.001	99%
2.B.1 Ammonia Production	CO ₂	552.104	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	0.001	99%

Tier 2 Analysis - Level Assessment - Including LULUCF				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
2.C.3 Aluminium Production	CO ₂	118.797	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	0.001	99%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	0.001	99%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	0.001	99%
1.A.3.c Railways	CO ₂	140.079	0.001	99%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	0.000	99%
2.C.1 Iron and Steel Production	CO ₂	45.970	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	0.000	99%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.000	99%
2.A.2 Lime Production	CO ₂	153.440	0.000	99%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	0.000	99%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	0.000	99%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.000	99%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	0.000	99%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.000	99%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.000	99%
2.A.3 Glass Production	CO ₂	35.871	0.000	99%
4(V) Biomass Burning	CH ₄	1.230	0.000	99%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	0.000	99%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.000	99%
1.B.2.c Venting and flaring	N ₂ O	0.630	0.000	99%
1.B.2.c Venting and flaring	CH ₄	0.590	0.000	99%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	0.000	99%
4(V) Biomass Burning	N ₂ O	0.858	0.000	99%
1.A.3.a Domestic Aviation	CO ₂	6.601	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.000	99%
2.B.1 Ammonia Production	N ₂ O	0.163	0.000	99%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	99%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.000	99%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.000	99%
1.A.3.c Railways	CH ₄	0.174	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.000	99%
2.B.1 Ammonia Production	CH ₄	0.137	0.000	99%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	99%
1.B.2.c Venting and flaring	CO ₂	0.002	0.000	99%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil	CH ₄	0.000	0.000	99%

Tier 2 Analysis - Level Assessment - Including LULUCF				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
Fuels				
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.000	99%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	0.000	99%
2.F.3 Fire Protection	Aggregate F-gases	0.000	0.000	99%
2.F.4 Aerosols	Aggregate F-gases	0.000	0.000	99%
3.G Liming	CO ₂	0.000	0.000	99%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	0.000	99%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	0.000	99%
TOTAL		38,880.538		

Table A1.3-10: Key categories analysis – Level Assessment - Tier 2 (Including LULUCF) – 2014

Tier 2 Analysis - Level Assessment - Including LULUCF					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,699.308	6,322.821	0.495	49%
4.B.1 Cropland Remaining Cropland	CO ₂	215.132	11.613	0.060	55%
4.E.2 Land Converted to Settlements	CO ₂	197.001	644.800	0.052	61%
4.G Harvested Wood Products	CO ₂	301.544	658.066	0.047	65%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	235.658	0.041	69%
5.A Solid Waste Disposal	CH ₄	348.607	1,189.419	0.040	73%
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	31.027	84.810	0.036	77%
4.A.2 Land Converted to Forest Land	CO ₂	38.633	226.748	0.028	80%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	490.621	0.022	82%
1.A.3.b Road Transportation	CO ₂	3,505.875	5,341.614	0.020	84%
4.B.2 Land Converted to Cropland	CO ₂	23.651	17.522	0.017	86%
4.C.2 Land Converted to Grassland	CO ₂	122.386	58.653	0.016	87%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	568.772	0.012	89%
3.A Enteric Fermentation	CH ₄	1,977.594	953.838	0.010	90%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	729.152	0.010	91%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	318.952	0.009	91%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	2,141.703	0.008	92%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	141.613	0.007	93%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	50.624	0.006	93%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,371.278	0.005	94%
1.A.3.b Road Transportation	N ₂ O	38.685	45.882	0.005	94%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	1,274.500	0.005	95%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	1,185.549	0.004	95%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,147.894	0.004	96%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	956.714	0.004	96%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	83.089	0.004	97%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	207.670	0.003	97%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	885.900	0.003	97%
4.D.2 Land Converted to Wetlands	CO ₂	43.067	13.152	0.003	97%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	49.639	0.002	98%
3.B Manure Management	N ₂ O	323.845	136.722	0.002	98%
2.A.1 Cement Production	CO ₂	1,085.790	1,225.087	0.002	98%
3.B Manure Management	CH ₄	352.871	175.276	0.002	98%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	420.956	0.002	98%
2.G Other Product Manufacture and Use	N ₂ O	33.376	34.807	0.002	99%
3.H Urea Application	CO ₂	50.020	49.473	0.001	99%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	58.800	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	10.120	0.001	99%
1.A.3.c Railways	N ₂ O	13.248	7.717	0.001	99%
3.G Liming	CO ₂	0.000	19.994	0.001	99%
2.B.1 Ammonia Production	CO ₂	552.104	534.353	0.001	99%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	34.717	0.001	99%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	136.403	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	4.614	0.001	99%

2.F.4 Aerosols	Aggregate F-gases	0.000	9.595	0.000	99%
2.B.2 Nitric Acid Production	N ₂ O	754.265	266.195	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	13.501	0.000	100%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	6.842	0.000	100%
1.A.3.b Road Transportation	CH ₄	40.611	12.616	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	3.729	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	2.414	0.000	100%
1.A.3.c Railways	CO ₂	140.079	67.094	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	60.761	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	1.938	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	1.945	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	1.934	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.682	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	1.445	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	2.045	0.000	100%
2.F.3 Fire Protection	Aggregate F-gases	0.000	4.466	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	32.162	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.097	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	30.467	0.000	100%
2.A.2 Lime Production	CO ₂	153.440	71.488	0.000	100%
2.C.1 Iron and Steel Production	CO ₂	45.970	27.904	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	2.069	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	3.618	0.000	100%
4(V) Biomass Burning	N ₂ O	0.858	0.180	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.056	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.736	0.000	100%
4(V) Biomass Burning	CH ₄	1.230	0.252	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.506	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.471	0.000	100%
2.A.3 Glass Production	CO ₂	35.871	30.483	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	11.362	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	1.223	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	1.082	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.255	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.915	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.837	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.200	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.823	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.725	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.566	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.395	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.322	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄	0.000	0.319	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.014	0.000	100%
1.B.2.c Venting and flaring	N ₂ O	0.630	0.160	0.000	100%

1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.051	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.137	0.168	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.075	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.045	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.026	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.005	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.002	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.000	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.000	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	100%
TOTAL		38,880.538	30,939.564		

Table A1.3-11: Key categories analysis – Trend Assessment - Tier 2 (Excluding LULUCF) – 2014

Tier 2 Analysis - Trend Assessment Excluding LULUCF						
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment Tier 2	% Contribution to Trend	Cumulative Total (%)
5.A Solid Waste Disposal	CH ₄	348.607	1,189.419	0.035	0.242	24%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	568.772	0.013	0.088	33%
1.A.3.b Road Transportation	CO ₂	3,505.875	5,341.614	0.012	0.081	41%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	1,185.549	0.009	0.063	47%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	2,141.703	0.007	0.049	52%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	235.658	0.006	0.041	57%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	49.639	0.006	0.041	61%
3.A Enteric Fermentation	CH ₄	1,977.594	953.838	0.006	0.040	65%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	490.621	0.005	0.036	68%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,371.278	0.004	0.024	71%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	420.956	0.004	0.024	73%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,147.894	0.003	0.019	75%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	956.714	0.003	0.018	77%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	318.952	0.003	0.018	79%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.002	0.002	0.015	80%
1.A.3.b Road Transportation	N ₂ O	38.685	45.882	0.002	0.015	82%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	34.717	0.002	0.014	83%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	58.800	0.002	0.012	84%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	141.613	0.002	0.012	85%
3.B Manure Management	N ₂ O	323.845	136.722	0.002	0.012	87%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	50.624	0.002	0.012	88%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	83.089	0.002	0.011	89%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	11.362	0.002	0.011	90%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	885.900	0.001	0.009	91%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	729.152	0.001	0.008	92%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	10.120	0.001	0.007	92%
3.G Liming	CO ₂	0.000	19.994	0.001	0.006	93%
3.B Manure Management	CH ₄	352.871	175.276	0.001	0.006	94%
2.A.1 Cement Production	CO ₂	1,085.790	1,225.087	0.001	0.005	94%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.837	0.001	0.005	95%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.682	0.001	0.004	95%
1.A.3.b Road Transportation	CH ₄	40.611	12.616	0.001	0.004	95%
2.G Other Product Manufacture and Use	N ₂ O	33.376	34.807	0.001	0.003	96%
2.B.2 Nitric Acid Production	N ₂ O	754.265	266.195	0.000	0.003	96%
2.F.4 Aerosols	Aggregate F-gases	0.000	9.595	0.000	0.003	96%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	1.934	0.000	0.003	97%
3.H Urea Application	CO ₂	50.020	49.473	0.000	0.003	97%

Tier 2 Analysis - Trend Assessment Excluding LULUCF						
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment Tier 2	% Contribution to Trend	Cumulative Total (%)
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	13.501	0.000	0.003	97%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	1,274.500	0.000	0.002	97%
5.B Biological Treatment of Solid Waste	CH ₄	0.000	3.729	0.000	0.002	98%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	60.761	0.000	0.002	98%
1.A.3.c Railways	N ₂ O	13.248	7.717	0.000	0.002	98%
2.B.1 Ammonia Production	CO ₂	552.104	534.353	0.000	0.001	98%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	1.938	0.000	0.001	98%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.051	0.000	0.001	98%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	2.414	0.000	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	1.445	0.000	0.001	99%
5.B Biological Treatment of Solid Waste	N ₂ O	0.000	2.045	0.000	0.001	99%
2.F.3 Fire Protection	Aggregate F-gases	0.000	4.466	0.000	0.001	99%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	136.403	0.000	0.001	99%
1.A.3.c Railways	CO ₂	140.079	67.094	0.000	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	1.945	0.000	0.001	99%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	32.162	0.000	0.001	99%
1.A.3.a Domestic Aviation	CO ₂	6.601	30.467	0.000	0.001	99%
2.A.2 Lime Production	CO ₂	153.440	71.488	0.000	0.000	99%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	3.618	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.506	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	1.082	0.000	0.000	99%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.725	0.000	0.000	99%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.056	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	4.614	0.000	0.000	100%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	6.842	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.736	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.097	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.915	0.000	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.255	0.000	0.000	100%
2.C.1 Iron and Steel Production	CO ₂	45.970	27.904	0.000	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.026	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	1.223	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.823	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.471	0.000	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.014	0.000	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.160	0.000	0.000	100%

Tier 2 Analysis - Trend Assessment Excluding LULUCF						
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment Tier 2	% Contribution to Trend	Cumulative Total (%)
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.566	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.200	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄	0.000	0.319	0.000	0.000	100%
2.A.3 Glass Production	CO ₂	35.871	30.483	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.395	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.322	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.137	0.168	0.000	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.075	0.000	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.005	0.000	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0	0.000	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0	0.000	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.045	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0	0.000	100%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	207.670	0.000	0.000	100%
TOTAL		31,204.631	22,898.878			

Table A1.3-12: Key categories analysis – Trend Assessment - Tier 2 (Including LULUCF) – 2014

Tier 2 Analysis - Trend Assessment Including LULUCF						
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment Tier 2	% Contribution to Trend	Cumulative Total (%)
4.B.1 Cropland Remaining Cropland	CO ₂	215.132	11.613	0.624	0.700	70%
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,699.308	6,322.821	0.059	0.066	77%
4.E.2 Land Converted to Settlements	CO ₂	197.001	644.800	0.030	0.033	80%
5.A Solid Waste Disposal	CH ₄	348.607	1,189.419	0.024	0.026	83%
4.G Harvested Wood Products	CO ₂	301.544	658.066	0.023	0.026	85%
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	31.027	84.810	0.020	0.022	87%
4.A.2 Land Converted to Forest Land	CO ₂	38.633	226.748	0.018	0.021	89%
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases	0.000	568.772	0.009	0.010	90%
4.C.2 Land Converted to Grassland	CO ₂	122.386	58.653	0.008	0.009	91%
1.A.3.b Road Transportation	CO ₂	3,505.875	5,341.614	0.007	0.008	92%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	1,185.549	0.007	0.008	93%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	363.871	235.658	0.007	0.008	94%
3.A Enteric Fermentation	CH ₄	1,977.594	953.838	0.005	0.006	94%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	2,141.703	0.005	0.005	95%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	49.639	0.005	0.005	95%
4.D.2 Land Converted to Wetlands	CO ₂	43.067	13.152	0.003	0.004	96%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	420.956	0.003	0.003	96%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	490.621	0.003	0.003	96%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,147.894	0.002	0.003	97%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,371.278	0.002	0.003	97%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	956.714	0.002	0.002	97%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	219.763	0.002	0.002	0.002	97%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	34.717	0.002	0.002	97%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,103.271	729.152	0.002	0.002	98%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	189.428	58.800	0.001	0.002	98%
3.B Manure Management	N ₂ O	323.845	136.722	0.001	0.002	98%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	318.952	0.001	0.002	98%
1.A.3.b Road Transportation	N ₂ O	38.685	45.882	0.001	0.001	98%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	885.900	0.001	0.001	98%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	11.362	0.001	0.001	99%
4.B.2 Land Converted to Cropland	CO ₂	23.651	17.522	0.001	0.001	99%
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	83.089	0.001	0.001	99%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	50.624	0.001	0.001	99%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	141.613	0.001	0.001	99%
3.B Manure Management	CH ₄	352.871	175.276	0.001	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	10.120	0.001	0.001	99%
3.G Liming	CO ₂	0.000	19.994	0.001	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	1,274.500	0.001	0.001	99%

Tier 2 Analysis - Trend Assessment Including LULUCF						
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment Tier 2	% Contribution to Trend	Cumulative Total (%)
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.837	0.001	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.682	0.000	0.001	99%
2.A.1 Cement Production	CO ₂	1,085.790	1,225.087	0.000	0.000	99%
1.A.3.b Road Transportation	CH ₄	40.611	12.616	0.000	0.000	99%
2.B.2 Nitric Acid Production	N ₂ O	754.265	266.195	0.000	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	1.934	0.000	0.000	100%
2.F.4 Aerosols	Aggregate F-gases	0.000	9.595	0.000	0.000	100%
2.G Other Product Manufacture and Use	N ₂ O	33.376	34.807	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	13.501	0.000	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	7.717	0.000	0.000	100%
5.D Wastewater Treatment and Discharge	CH ₄	237.864	207.670	0.000	0.000	100%
5.B Biological Treatment of Solid Waste	CH ₄	0.000	3.729	0.000	0.000	100%
3.H Urea Application	CO ₂	50.020	49.473	0.000	0.000	100%
4(V) Biomass Burning	N ₂ O	0.858	0.180	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	0.000	60.761	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	1.938	0.000	0.000	100%
4(V) Biomass Burning	CH ₄	1.230	0.252	0.000	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.051	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	2.414	0.000	0.000	100%
1.A.3.c Railways	CO ₂	140.079	67.094	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	1.945	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	1.445	0.000	0.000	100%
5.B Biological Treatment of Solid Waste	N ₂ O	0.000	2.045	0.000	0.000	100%
2.B.1 Ammonia Production	CO ₂	552.104	534.353	0.000	0.000	100%
2.F.3 Fire Protection	Aggregate F-gases	0.000	4.466	0.000	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	5.775	32.162	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	136.403	0.000	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	30.467	0.000	0.000	100%
2.A.2 Lime Production	CO ₂	153.440	71.488	0.000	0.000	100%
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	6.842	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	3.618	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	1.082	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.725	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O	0.000	0.506	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.493	0.000	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.056	0.000	0.000	100%
2.C.1 Iron and Steel Production	CO ₂	45.970	27.904	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.736	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.097	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	0.876	0.471	0.000	0.000	100%

Tier 2 Analysis - Trend Assessment Including LULUCF						
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2014) Estimate (Gg eq-CO ₂)	Trend Assessment Tier 2	% Contribution to Trend	Cumulative Total (%)
and Construction - Gaseous Fuels						
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	1.223	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.915	0.000	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.026	0.000	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.255	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.823	0.000	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	2.069	0.000	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.014	0.000	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.160	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.045	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.566	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄	0.000	0.319	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.163	0.200	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	4.614	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.395	0.000	0.000	100%
2.A.3 Glass Production	CO ₂	35.871	30.483	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.322	0.000	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.075	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.137	0.168	0.000	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.005	0.000	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000		0	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000		0	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000		0	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000		0	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000		0	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000		0	100%
TOTAL		38,880.538	30,939.564			

Table A1.3-13: Source Analysis Summary (Croatian Inventory, 1990)

Tier 1 and Tier 2 Analysis - Key Source Analysis Summary (Croatian Inventory, year 1990)					
A	B	C	D		E
IPCC Source Categories	GHG	Key	If Column C is Yes, Criteria for Identification		Com.
1. Energy					
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	Yes	L1e, L2e	L1i	
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	Yes	L1e, L2e	L1i, L2i	
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	Yes	L1e	L1i	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	Yes	L1e, L2e	L1i	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	Yes	L1e, L2e	L1i, L2i	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	Yes	L1e, L2e	L1i	
1.A.3.b Road Transportation	CO ₂	Yes	L1e, L2e	L1i, L2i	
1.A.3.b Road Transportation	N ₂ O	Yes	L2e		
1.A.4 Other Sectors - Biomass	CH ₄	Yes	L1e, L2e	L1i, L2i	
1.A.4 Other Sectors - Biomass	N ₂ O	Yes	L2e		
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	Yes	L1e	L1i,	
1.A.4 Other Sectors - Liquid Fuels	CO ₂	Yes	L1e, L2e	L1i, L2i	
1.A.4 Other Sectors - Solid Fuels	CO ₂	Yes	L1e	L1i	
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	Yes	L2e		
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	Yes	L2e		
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	Yes	L1e, L2e	L1i, L2i	
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	Yes	L2e		
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	Yes	L1e, L2e	L1i, L2i	
2. Industrial processes and product use					
2.A.1 Cement Production	CO ₂	Yes	L1e	L1i	
2.B.1 Ammonia Production	CO ₂	Yes	L1e	L1i	
2.B.2 Nitric Acid Production	N ₂ O	Yes	L1e, L2e	L1i, L2i	
2.B.8 Petrochemical and Carbon Black Production	CO ₂	Yes	L1e	L1i	
2.C.2 Ferroalloys Production	CO ₂	Yes	L1e		
2.C.3 Aluminium Production	PFCs	Yes	L1e, L2e	L1i, L2i	
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	Yes	L1e, L2e	L1i	
3. Agriculture					
3.A Enteric Fermentation	CH ₄	Yes	L1e, L2e	L1i, L2i	
3.B Manure Management	CH ₄	Yes	L1e, L2e	L1i	
3.B Manure Management	N ₂ O	Yes	L1e, L2e	L1i	
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	Yes	L1e, L2e	L1i, L2i	
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	Yes	L1e, L2e	L1i, L2i	
4. Land use, land use change and forestry					
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	Yes		L2i	
4.A.1 Forest Land Remaining Forest Land	CO ₂	Yes		L1i, L2i	
4.B.1 Cropland Remaining Cropland	CO ₂	Yes		L1i, L2i	
4.B.2 Land Converted to Cropland	CO ₂	Yes		L2i	
4.C.2 Land Converted to Grassland	CO ₂	Yes		L2i	
4.D.2 Land Converted to Wetlands	CO ₂	Yes		L2i	
4.E.2 Land Converted to Settlements	CO ₂	Yes		L1i, L2i	
4.G Harvested Wood Products	CO ₂	Yes		L1i, L2i	
5. Waste					
5.A Solid Waste Disposal	CH ₄	Yes	L1e, L2e	L1i, L2i	
5.D Wastewater Treatment and Discharge	CH ₄	Yes	L1e, L2e	L1i	

L1e - Level excluding LULUCF Tier1
L1i - Level including LULUCF Tier1

L2e - Level excluding LULUCF Tier2
L2i - Level including LULUCF Tier2

Table A1.3-14: Source Analysis Summary (Croatian Inventory, 2014)

Tier 1 and Tier 2 Analysis - Source Analysis Summary (Croatian Inventory, 2016)							
A	B	C	D				E
IPCC Source Categories	GHG	Key	If Column C is Yes, Criteria for Identification				Com.
1. Energy							
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	Yes	L1e, L2e	T1e	L1i	T1i	
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	Yes	L1e, L2e	T1e, T2e	L1i	T1i	
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	Yes	L1e, L2e	T1e, T2e	L1i	T1i	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	Yes	L1e, L2e	T1e,	L1i	T1i	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	Yes	L1e, L2e	T1e, T2e	L1i	T1i	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	Yes	L1e,	T1e, T2e	L1i	T1i	
1.A.3.b Road Transportation	CO ₂	Yes	L1e, L2e	T1e, T2e	L1i, L2i	T1i	
1.A.3.b Road Transportation	N ₂ O	Yes	L2e	T2e			
1.A.4 Other Sectors - Biomass	CH ₄	Yes	L1e, L2e	T1e, T2e	L1i		
1.A.4 Other Sectors - Biomass	N ₂ O	Yes	L2e	T2e			
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	Yes	L1e, L2e	T1e, T2e	L1i	T1i	
1.A.4 Other Sectors - Liquid Fuels	CO ₂	Yes	L1e, L2e	T1e, T2e	L1i	T1i	
1.A.4 Other Sectors - Solid Fuels	CO ₂	Yes		T1e, T2e		T1i	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	Yes		T1e, T2e		T1i	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	Yes		T1e, T2e		T1i	
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	Yes	L1e, L2e	T2e			
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	Yes	L1e, L2e	T1e, T2e	L1i, L2i		
2. Industrial processes and product use							
2.A.1 Cement Production	CO ₂	Yes	L1e	T1e	L1i	T1i	
2.B.1 Ammonia Production	CO ₂	Yes	L1e	T1e	L1i	T1i	
2.B.2 Nitric Acid Production	N ₂ O	Yes	L1e	T1e	L1i	T1i	
2.B.8 Petrochemical and Carbon Black Production	CO ₂	Yes		T1e, T2e		T1i	
2.C.2 Ferroalloys Production	CO ₂	Yes		T1e		T1i	
2.C.3 Aluminium Production	CO ₂	Yes		T1e		T1i	
2.C.3 Aluminium Production	PFCs	Yes		T1e		T1i	
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	Yes		T2e		T1i	
2.F.1 Refrigeration and Air conditioning	F-gases	Yes	L1e, L2e	T1e, T2e	L1i, L2i	T1i, T2i	
3. Agriculture							
3.A Enteric Fermentation	CH ₄	Yes	L1e, L2e	T1e, T2e	L1i, L2i	T1i	
3.B Manure Management	CH ₄	Yes	L1e	T1e	L1i	T1i	
3.B Manure Management	N ₂ O	Yes		T1e, T2e		T1i	
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	Yes	L1e, L2e		L1i	T1i	
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	Yes	L1e, L2e	T2e	L1i, L2i		
4. Land use, land use change and forestry							
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	Yes			L2i	T2i	
4.A.1 Forest Land Remaining Forest Land	CO ₂	Yes			L1i, L2i	T1i, T2i	
4.A.2 Land Converted to Forest Land	CO ₂	Yes			L1i, L2i	T1i, T2i	
4.B.1 Cropland Remaining Cropland	CO ₂	Yes			L2i	T1i, T2i	
4.B.2 Land Converted to Cropland	CO ₂	Yes			L2i		
4.C.2 Land Converted to Grassland	CO ₂	Yes			L2i		
4.E.2 Land Converted to Settlements	CO ₂	Yes			L1i, L2i	T1i, T2i	
4.G Harvested Wood Products	CO ₂	Yes			L1i, L2i	T1i, T2i	
5. Waste							
5.A Solid Waste Disposal	CH ₄	Yes	L1e, L2e	T1e, T2e	L1i, L2i	T1i, T2i	

Tier 1 and Tier 2 Analysis - Source Analysis Summary (Croatian Inventory, 2016)						
A	B	C	D			E
IPCC Source Categories	GHG	Key	If Column C is Yes, Criteria for Identification			Com.
5.D Wastewater Treatment and Discharge	CH ₄	Yes	L1e, L2e		L1i	
5.D Wastewater Treatment and Discharge	N ₂ O	Yes	L2e	T2e		

L1e - Level excluding LULUCF - Tier1

L2e - Level excluding LULUCF - Tier2

L1i - Level including LULUCF - Tier1

L2i - Level including LULUCF - Tier2

T1e - Trend excluding LULUCF - Tier1

T2e - Trend excluding LULUCF - Tier2

T1i - Trend including LULUCF - Tier1

T2i - Trend including LULUCF - Tier2

ANNEX 2: ASSESSMENT OF UNCERTAINTY

2.1. DESCRIPTION OF METHODOLOGY USED FOR IDENTIFYING UNCERTAINTIES

Uncertainty estimates are calculated using Approach 2 (Monte Carlo simulation). Approach 2 follows definition from the IPCC's General Guidance and Reporting: 2006 IPCC Guidelines for National Greenhouse gas Inventories (2006 Guidelines) and 2000 IPCC Good Practice Guidance and Uncertainty Management in National Greenhouse Gas Inventories (2000 GPG).

The Monte Carlo method was reviewed and revised in this submission, taking into account guidance from the 2006 Good Practice Guidance (IPCC, 2006). It will be discussed later in the chapter.

Uncertainty analysis using Approach 2 was calculated for every source. For LULUCF categories and subcategories the analysis was performed in the way of uncertainty determination of all input data and variables; which implies the determination of appropriate distribution for every input parameter. For categories of other sectors PDFs were defined only for activity data (AD) and emission factors (EF), respectively. Monte Carlo simulation was applied afterwards. Results can be found in Table 3.3 according to IPCC 2006 Guidelines.

Uncertainty estimates were calculated in Excel spreadsheet application. Data have been divided into six sectors according to modus how the inventory work is organized (Energy, Industrial Processes, Solvent and Other Product Use, Agriculture, Land Use, Land-Use Change and Forestry and Waste).

Every sector has been divided into sources. Each source was evaluated regarding uncertainties (%) on activity data (AD), emission factors (EF) or direct emissions (EM).

2.1.1 Estimation of Uncertainty by Monte Carlo Simulation (Approach 2)

Overview of the method

The Monte Carlo analysis is suitable for detailed category-by-category assessment of uncertainty, particularly where uncertainties are large, distribution is non-normal, distribution functions are complex and/or there are correlations between some of the activity sets, emissions factors, or both.

The principle of Monte Carlo analysis is to select random values of emission factor, activity data and other estimation parameters from within their individual probability density functions, and to calculate the corresponding emission values.

This procedure is repeated many times, using a computer, and the results of each calculation run build up the overall emission probability density function.

Monte Carlo analysis can be performed at the category level, for aggregations of categories or for the inventory as a whole.

Detailed procedure:

- A probability distribution function (PDF) was allocated to each emission factor and activity data. The PDFs were mostly normal, log-normal or triangle. The parameters of the PDFs were set by analysing the available data on emission factors and activity data or by expert judgement.
- If there was a lack of data for some emission source, associated uncertainties were extracted from the IPCC guidelines which imply that default uncertainty parameters were set.
- Using the software tool @RISK 5.7, each PDF was sampled 10,000 times and the emission calculations performed to produce a converged output distribution.
- The uncertainty in the trend between 1990 and the latest reported year, according to gas, was also estimated.

Uncertainty distributions

A) Distributions

All of the input parameters in inventory are modelled using normal (95%), log-normal and triangle (some inputs in LULUCF) distributions.

B) Correlations

The Monte Carlo model contains a number of correlations. Omitting these correlations would lead to the uncertainties being underestimated.

The trend uncertainty in the Monte Carlo model is particularly sensitive to some correlations.

C) Activity data and emission factor uncertainty

If for activity data or emission factor uncertainty default value from IPCC guidance was used, average value from range of given uncertainty was set.

A.5.1.3. Uncertainty in the emissions excluding LULUCF

The estimate of CO₂-eq emissions in 2014 was estimated at 22,898.88 Gg CO₂-eq.

The estimate of CO₂-eq emissions in 1990 was estimated at 31,204.63 Gg CO₂-eq.

Monte Carlo analysis shows that with a certainty of 95% we can say that the total emissions of categories for the year 2014 (23,202.99 Gg CO₂-eq) according to simulation varies between 22,170.65 Gg CO₂-eq (2.5% percentile) and 24,357.86 Gg CO₂-eq (97.5% percentile).

Figure A2.1-1: Distribution of total CO₂ emission for year 2014 excluding LULUCF

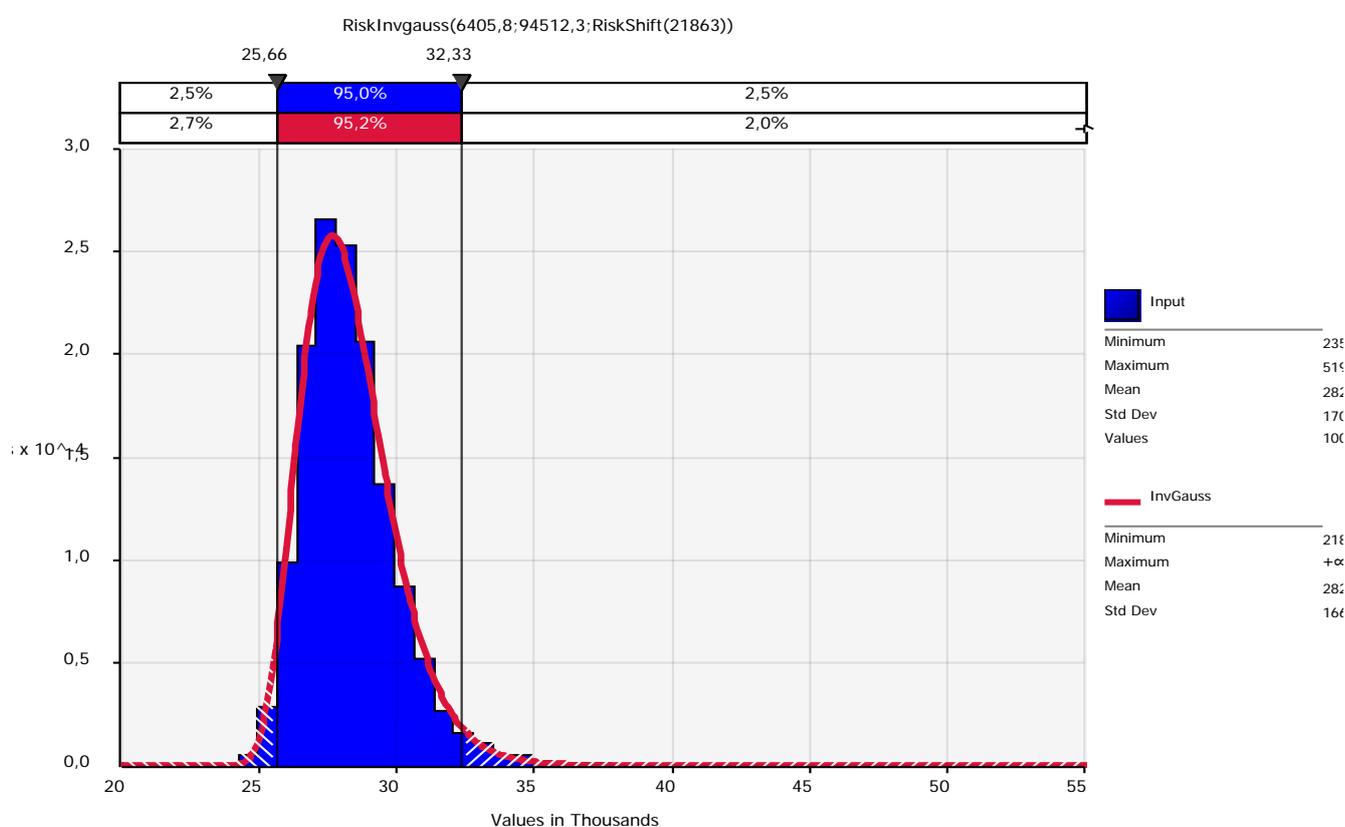


Figure A2.1-1 shows the distribution of total CO₂ emission for year 2014 with a corresponding probability density function (red line) that best matches the simulation results.

Monte Carlo analysis shows that with a certainty of 95% we can say that the total simulated emissions of all categories excluding LULUCF for the year 1990 (31,599.48 Gg CO₂-eq) varies between 30,423.12 Gg CO₂-eq (2.5% percentile) and 32,879.68 Gg CO₂-eq (97.5% percentile).

Figure A2.1-2: Distribution of total CO₂ emission for year 1990 excluding LULUCF

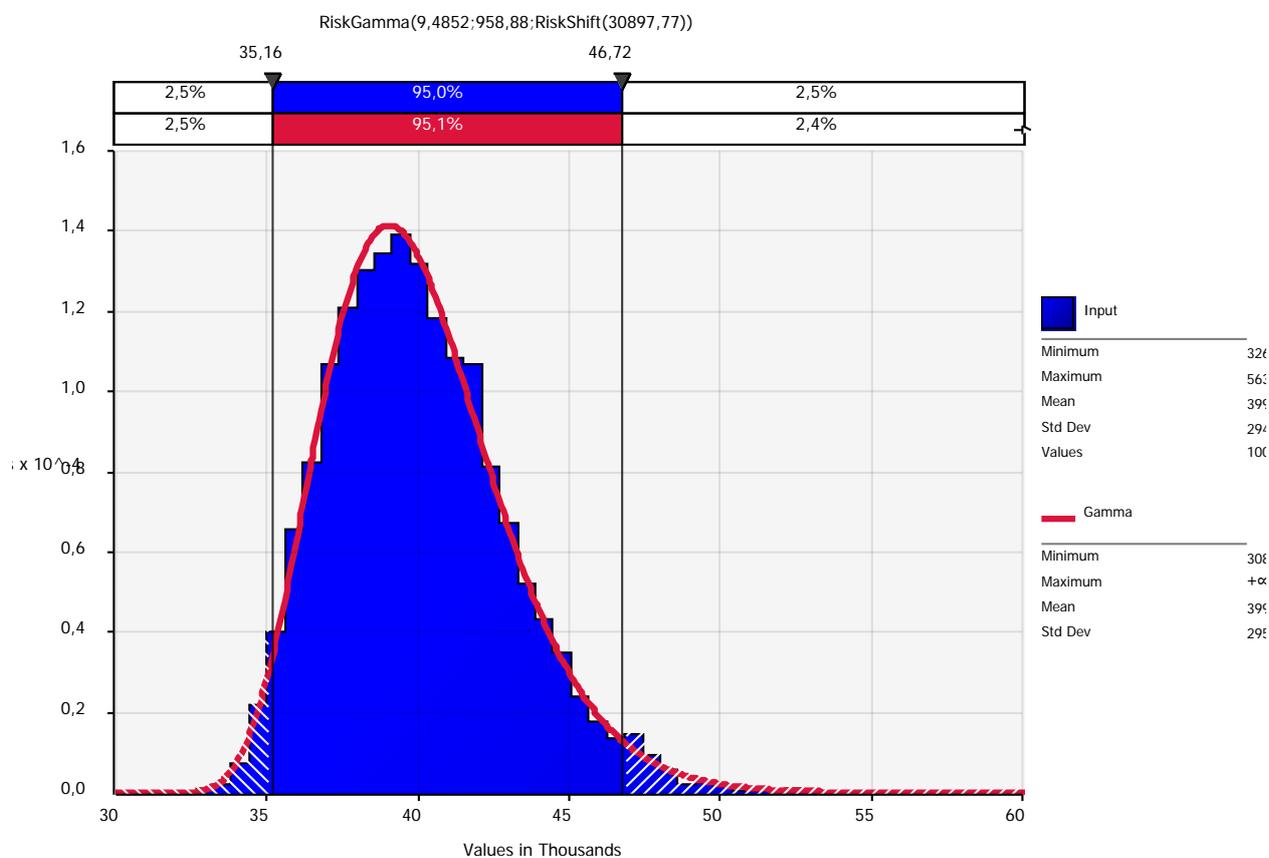


Figure A2.1-2 shows the distribution of total CO₂ emission for year 1990 with a corresponding probability density function (red line) that best matches the simulation results.

A.5.1.4. Uncertainty in the trend excluding LULUCF

The trend in the inventory is estimated for each category and for the total summary emission (all categories included) with the following formula:

$$Mean\ Trend\ (\%) = \left(\frac{Year\ emissions - Base\ year\ emissions}{Base\ year\ emissions} \right) \cdot 100$$

The Inventory trend excluding LULUCF is -26.62%, simulated trend is -26.54% and the 95% probability range of the trend is -30.95% (2,5% percentile) to -21.92% (97.5% percentile).

Figure A2.1-3: Distribution of trend for year 2014 with the respect to year 1990

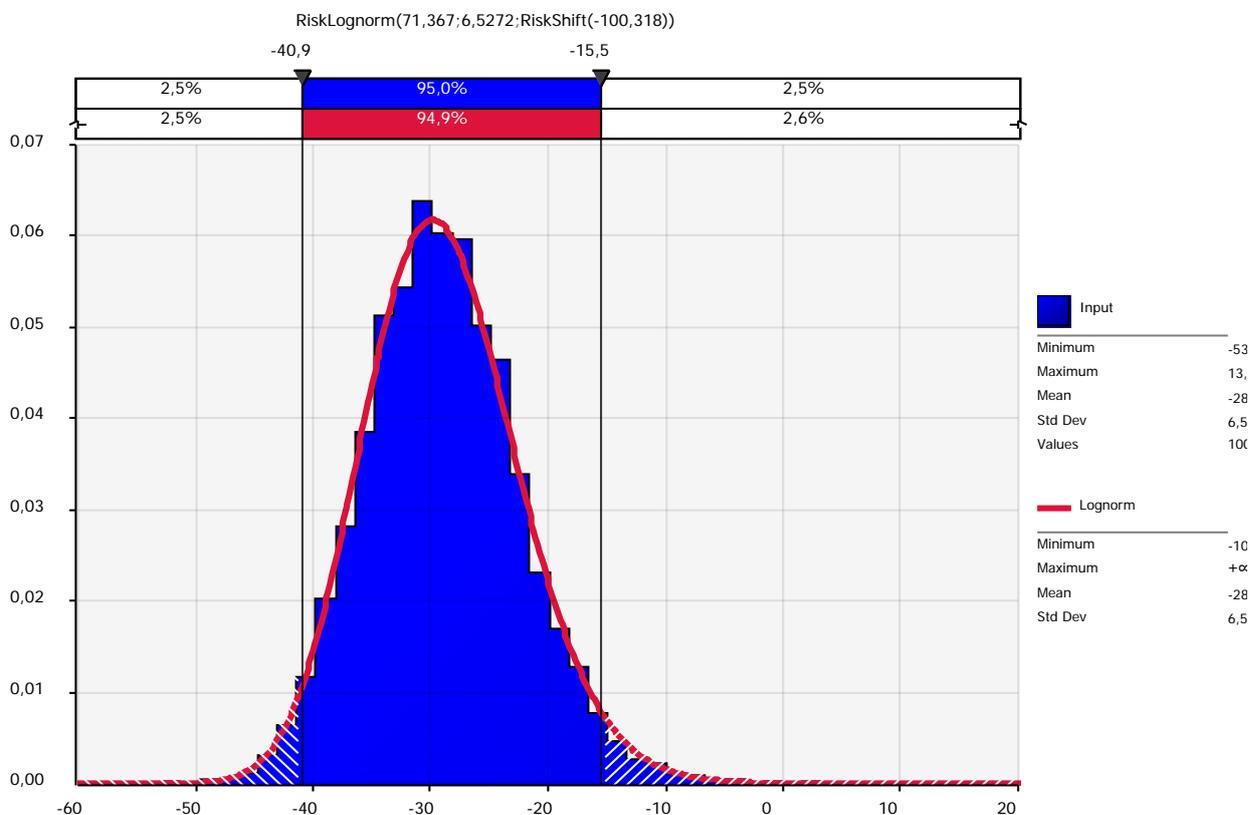


Figure A2.1-3: shows the distribution of trend for year 2014 respect to year 1990 with a corresponding probability density function (red line) that best matches the simulation results.

A.5.1.5. Uncertainty in the emissions including LULUCF

The estimate of CO₂-eq emissions in 2014 was estimated at 16,383.76 Gg CO₂-eq.

The estimate of CO₂-eq emissions in 1990 was estimated at 24,556.79 Gg CO₂-eq.

Monte Carlo analysis shows that with a certainty of 95% we can say that the total emissions of categories for the year 2014 (20,687.92 Gg CO₂-eq) according to simulation varies between 14,313.38 Gg CO₂-eq (2.5% percentile) and 27,021.86 Gg CO₂-eq (97.5% percentile).

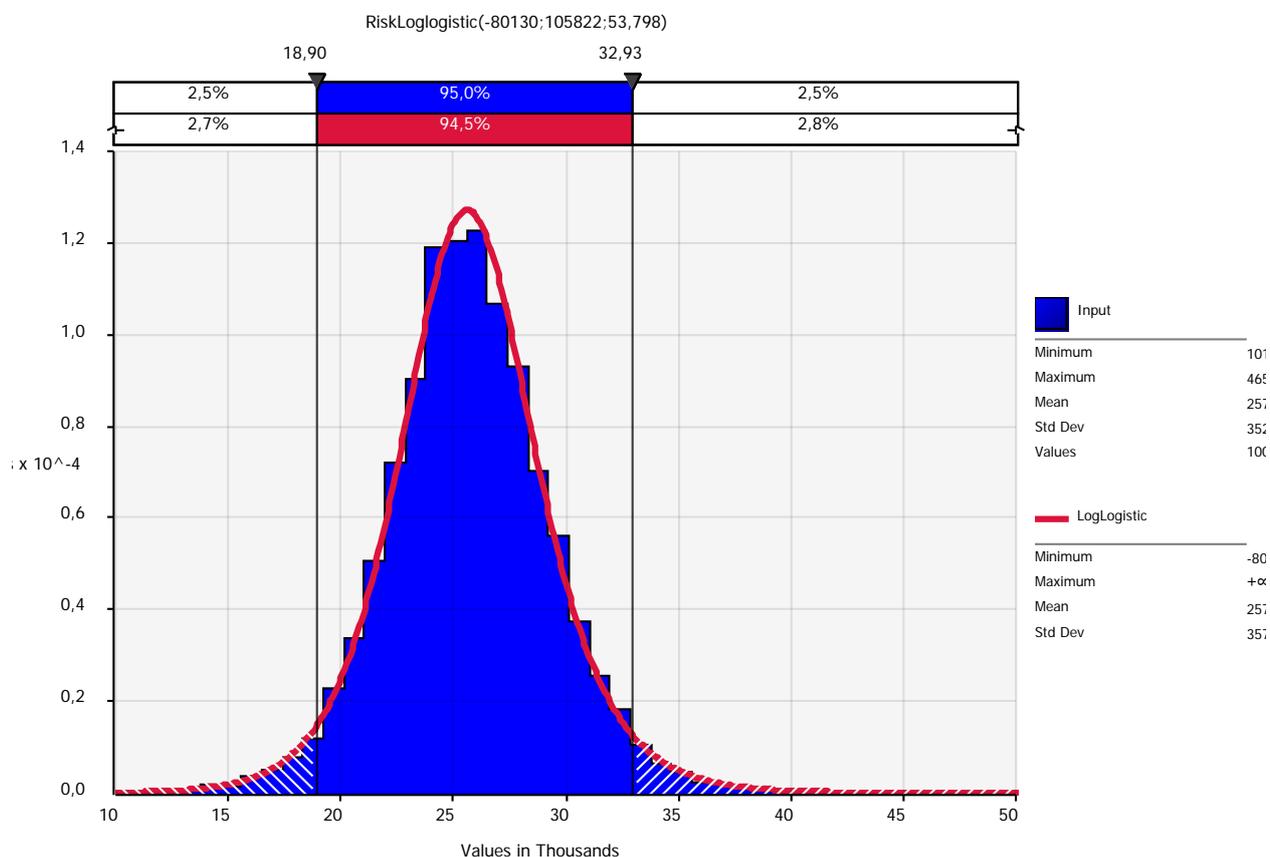
Figure A2.1-4: Distribution of total CO₂ emission for year 2014 including LULUCF

Figure A2.1-4 shows the distribution of total CO₂ emission including LULUCF for year 2014 with a corresponding probability density function (red line) that best matches the simulation results.

Monte Carlo analysis shows that with a certainty of 95% we can say that the total simulated emissions of all categories including LULUCF for the year 1990 (28,467.78 Gg CO₂-eq) varies between 22,275.49 Gg CO₂-eq (2.5% percentile) and 34,682.93 Gg CO₂-eq (97.5% percentile).

Figure A2.1-5: Distribution of total CO₂ emission for year 1990 including LULUCF

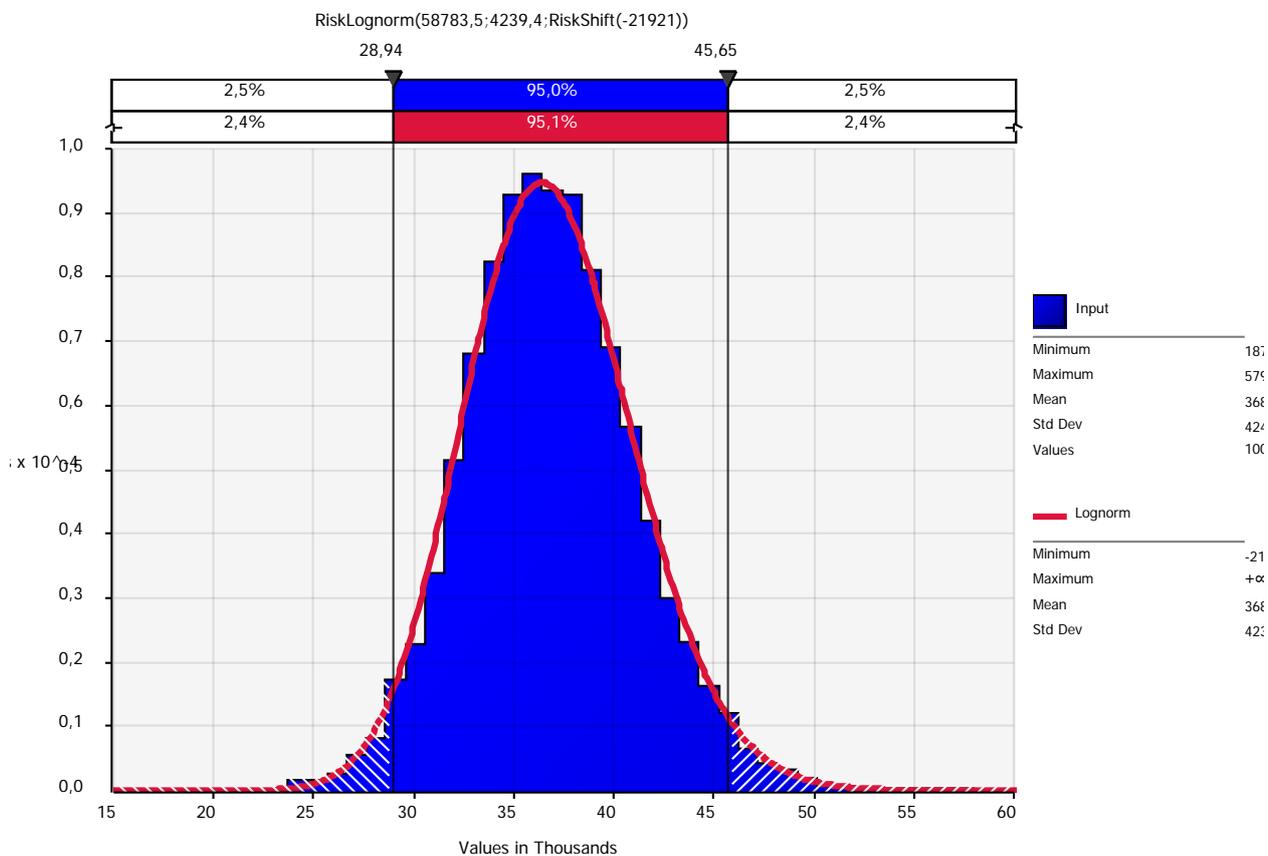


Figure A2.1-5 shows the distribution of total CO₂ emission for year 1990 with a corresponding probability density function (red line) that best matches the simulation results.

A.5.1.6. Uncertainty in the trend including LULUCF

The trend in the inventory is estimated for each category and for the total summary emission (all categories included) with the following formula:

$$Mean\ Trend\ (\%) = \left(\frac{Year\ emissions - Base\ year\ emissions}{Base\ year\ emissions} \right) \cdot 100$$

The Inventory trend including LULUCF is -33.28%, simulated trend is -26.42% and the 95% probability range of the trend is -51.83% (2.5% percentile) to 4.43% (97.5% percentile), so the uncertainty introduced in trend varies from -18.54% to 37.71% with respect to the base year emissions.

Figure A2.1-6: Distribution of trend for year 2014 with the respect to year 1990 including LULUCF

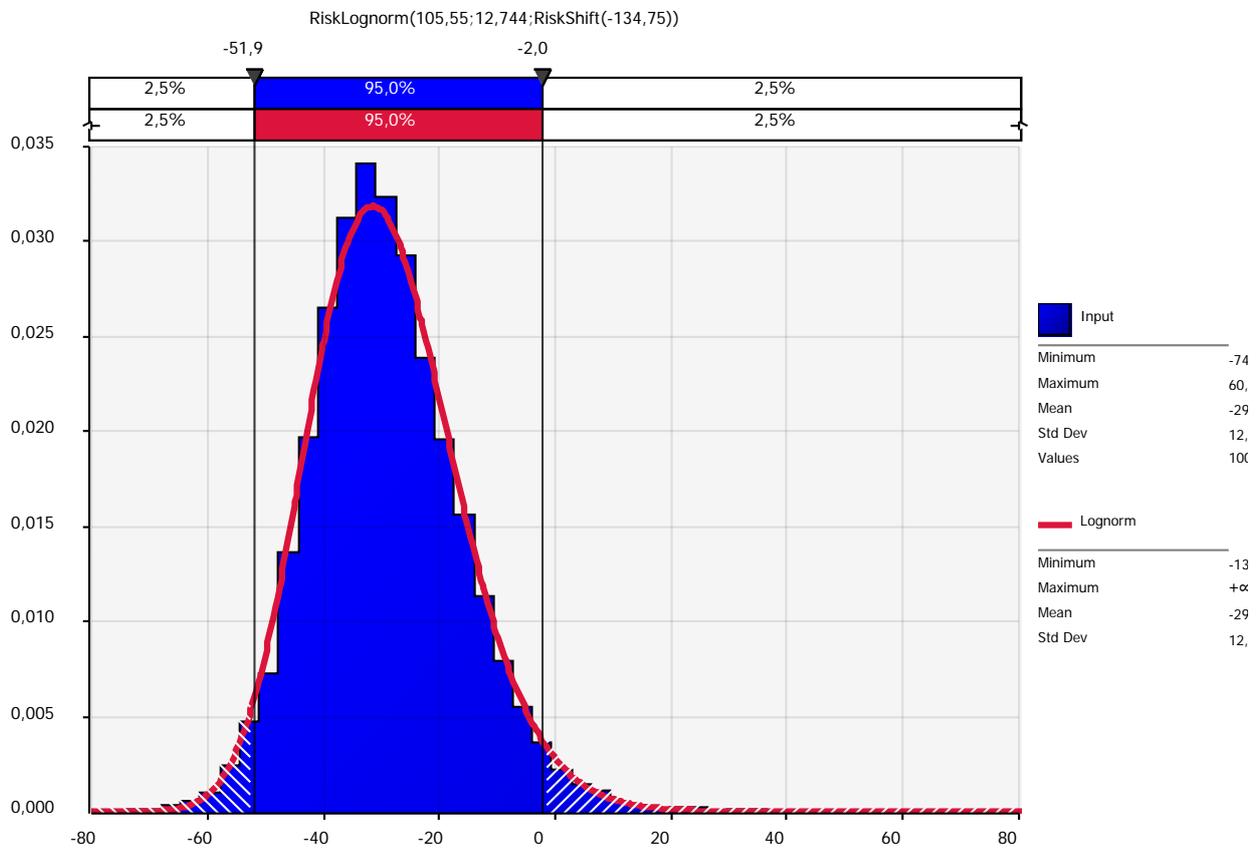


Figure A2.1-6: shows the distribution of trend for year 2014 respect to year 1990 with a corresponding probability density function (red line) that best matches the simulation results, including LULUCF.

2.2. TABLE 3.3 OF VOLUME 1 OF THE 2006 IPCC GUIDELINES

Table A2:2-1: Uncertainty estimates from the Monte Carlo simulation for year 2013 (IPCC 2006 Table 3.3)

TABLE 3.3 GENERAL REPORTING TABLE FOR UNCERTAINTY														
A IPCC category	B Gas	C Base year emissions /removals	D Year t emissions /removals	E Activity data uncertainty		F Emission factor/estimation parameter uncertainty (combined if more than one estimation parameter is used)		G Combined uncertainty		H Contribution to variance in Year t	I Inventory trend in national emissions for year t increase with respect to BY	J Uncertainty introduced into the trend in total national emissions with respect to base year		K Approach and Comments
				(-) %	(+) %	(-) %	(+) %	(-) %	(+) %			(fraction)	(% of base year)	
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	1,185.549	-5	5	-5	5	-7.04	7.05	0.000182	-74.31	-2.46	2.71	
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.725	-5	5	-50	50	-50.13	50.42	0.000000	-80.42	-10.74	23.92	
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.682	-5	5	-200	200	-91.81	209.10	0.000000	-81.15	-17.65	264.17	
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	603.361	2,141.703	-5	5	-5	5	-6.96	7.13	0.000600	254.96	-33.98	37.37	
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.566	-5	5	-50	50	-49.87	50.45	0.000000	254.96	-194.11	440.04	
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	10.120	-5	5	-200	200	-91.71	208.25	0.000007	254.96	-332.36	5219.48	
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,853.020	1,274.500	-5	5	-5	5	-6.82	7.18	0.000209	-31.22	-6.48	7.16	
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	13.501	-5	5	-50	50	-50.13	50.46	0.000001	768.40	-479.34	1049.20	
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	4.614	-5	5	-200	200	-91.61	207.86	0.000001	-19.26	-75.57	1245.90	
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄		0.915	-5	5	-50	50	-50.42	50.34	0.000000				2
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O		1.445	-5	5	-200	200	-91.72	207.72	0.000000				2
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	956.714	-5	5	-5	5	-7.02	7.05	0.000118	-55.67	-4.39	4.66	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.823	-5	5	-50	50	-49.97	50.70	0.000000	-60.76	-21.39	48.91	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	1.938	-5	5	-200	200	-91.71	208.73	0.000000	-61.03	-36.52	592.80	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	420.956	-5	5	-5	5	-7.00	7.15	0.000023	-75.27	-2.37	2.63	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	1.082	-5	5	-50	50	-50.31	50.30	0.000000	-74.22	-14.18	31.64	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	1.934	-5	5	-200	200	-91.79	208.57	0.000000	-74.22	-24.14	388.43	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	885.900	-5	5	-5	5	-7.01	7.03	0.000100	-46.02	-5.13	5.74	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.395	-5	5	-50	50	-49.88	50.88	0.000000	-46.26	-29.61	65.41	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.471	-5	5	-200	200	-91.57	207.95	0.000000	-46.26	-50.40	776.15	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂		60.761	-5	5	-5	5	-6.85	7.30	0.000000				2

1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄		0.319	-5	5	-50	50	-49.93	50.58	0.000000				2
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O		0.506	-5	5	-200	200	-91.65	205.88	0.000000				2
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	1.223	-5	5	-50	50	-49.79	50.25	0.000000	-54.69	-25.05	54.36	
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	1.945	-5	5	-200	200	-91.81	207.91	0.000000	-54.69	-42.48	700.45	
1.A.3.a Domestic Aviation	CO ₂	6.601	30.467	-5	5	-5	5	-7.11	7.18	0.000000	361.54	-43.94	48.62	
1.A.3.a Domestic Aviation	CH ₄	0.001	0.005	-5	5	-50	50	-50.08	50.17	0.000000	361.87	-254.94	572.45	
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.255	-5	5	-200	200	-91.60	208.85	0.000000	361.87	-434.98	6633.36	
1.A.3.b Road Transportation	CO ₂	3,505.875	5,341.614	-5	5	-5	5	-6.98	7.18	0.003655	52.36	-14.71	16.08	
1.A.3.b Road Transportation	CH ₄	40.611	12.616	-5	5	-50	50	-50.05	50.61	0.000001	-68.93	-17.02	38.35	
1.A.3.b Road Transportation	N ₂ O	38.685	45.882	-5	5	-200	200	-91.63	205.82	0.000136	18.60	-111.40	1805.02	
1.A.3.c Railways	CO ₂	140.079	67.094	-5	5	-5	5	-6.99	7.24	0.000001	-52.10	-4.53	5.11	
1.A.3.c Railways	CH ₄	0.174	0.075	-5	5	-50	50	-49.95	50.75	0.000000	-56.88	-23.67	51.36	
1.A.3.c Railways	N ₂ O	13.248	7.717	-5	5	-200	200	-91.83	207.84	0.000004	-41.75	-54.77	855.00	
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	136.403	-5	5	-5	5	-7.06	7.06	0.000002	1.50	-9.69	10.84	
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.322	-5	5	-50	50	-49.91	50.52	0.000000	1.70	-55.95	127.63	
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.097	-5	5	-200	200	-91.71	206.39	0.000000	1.70	-95.27	1614.06	
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,147.894	-5	5	-5	5	-7.00	7.22	0.000170	-53.16	-4.40	4.84	
1.A.4 Other Sectors - Liquid Fuels	CH ₄	7.770	3.618	-5	5	-50	50	-50.06	50.29	0.000000	-53.44	-25.41	55.90	
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	5.259	2.414	-5	5	-200	200	-91.67	208.61	0.000000	-54.09	-43.05	712.75	
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	11.362	-5	5	-5	5	-6.96	7.09	0.000000	-97.83	-0.20	0.23	
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.837	-5	5	-50	50	-50.06	50.69	0.000000	-97.49	-1.40	3.08	
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.051	-5	5	-200	200	-91.70	207.59	0.000000	-97.85	-2.01	32.30	
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,371.278	-5	5	-5	5	-6.95	7.18	0.000244	84.30	-17.56	19.80	
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.056	-5	5	-50	50	-49.96	50.51	0.000000	83.02	-98.92	219.09	
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.736	-5	5	-200	200	-91.76	207.15	0.000000	31.66	-123.55	2028.26	
1.A.4 Other Sectors - Biomass	CH ₄	316.275	318.952	-5	5	-50	50	-50.28	50.26	0.000662	0.85	-55.18	125.13	
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	50.624	-5	5	-200	200	-91.61	207.23	0.000165	0.71	-94.32	1518.39	
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644												2
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	34.717											
1. Exploration	CO ₂	28.536	6.278	-5	5	-50	50	-50.08	50.42	0.000000	-78.00	-12.19	27.14	
2. Production(7)	CO ₂	129.245	28.436	-5	5	-50	50	-50.39	50.45	0.000005	-78.00	-12.09	27.53	
3. Transport	CO ₂	0.006	0.003	-5	5	-50	50	-49.88	50.77	0.000000	-44.11	-30.62	67.33	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.600	49.639											
1. Exploration	CH ₄	15.205	3.345	-5	5	-100	100	-84.23	101.27	0.000000	-78.00	-18.93	129.42	
2. Production(7)	CH ₄	199.531	43.899	-5	5	-100	100	-84.33	101.14	0.000044	-78.00	-18.74	133.81	
3. Transport	CH ₄	1.516	0.847	-5	5	-100	100	-84.31	100.79	0.000000	-44.11	-47.94	357.88	
4. Refining/storage	CH ₄	4.348	1.547	-5	5	-100	100	-84.12	99.92	0.000000	-64.41	-30.22	202.35	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.014	-5	5	-10	1000	-9.63	1003.37	0.000000	-78.00	-18.37	110.10	
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	522.064	490.621											
1. Exploration	CO ₂	18.043	15.901	-5	5	-50	50	-49.91	49.49	0.000002	-11.87	-49.83	99.74	
2. Production(7)	CO ₂	418.423	399.263	-5	5	-100	100	-84.33	101.44	0.003628	-4.58	-81.45	585.26	

3. Processing	CO ₂	85.568	75.411	-5	5	-100	100	-84.19	100.58	0.000130	-11.87	-75.41	494.52	
4. Transmission and storage	CO ₂	0.011	0.010	-5	5	-100	100	-84.27	101.22	0.000000	-9.04	-77.55	533.76	
5. Distribution	CO ₂	0.019	0.036	-5	5	-20	500	-20.22	498.87	0.000000	86.03	-141.34	603.84	
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH₄	148.067	141.613											
1. Exploration	CH ₄	9.614	8.473	-5	5	-100	100	-84.17	101.04	0.000002	-11.87	-75.50	554.53	
2. Production(7)	CH ₄	66.445	58.558	-5	5	-100	100	-84.20	100.17	0.000078	-11.87	-75.18	535.42	
3. Processing	CH ₄	29.338	25.856	-5	5	-100	100	-84.25	100.89	0.000015	-11.87	-74.84	497.99	
4. Transmission and storage	CH ₄	32.239	29.323	-5	5	-100	100	-84.31	101.44	0.000020	-9.04	-77.64	538.90	
5. Distribution	CH ₄	10.431	19.404	-5	5	-20	500	-20.14	503.00	0.000071	86.03	-141.27	603.45	
1.B.2.c. Venting and flaring	CO₂	0.002	0.000											
1. Venting - Oil	CO ₂	0.002	0.000	-5	5	-100	100	-84.22	100.81	0.000000	-95.62	-3.75	26.47	
1.B.2.c. Venting and flaring	CH₄	0.590	0.026											
1. Venting - Oil	CH ₄	0.590	0.026	-5	5	-100	100	-84.37	100.98	0.000000	-95.62	-3.71	25.18	
1.B.2.c. Venting and flaring	N₂O	0.630	0.160											
2. Flaring - Oil	N ₂ O	0.598	0.132	-5	5	-100	100	-84.28	101.65	0.000000	-78.00	-18.80	130.14	
2. Flaring - Gas	N ₂ O	0.032	0.028	-5	5	-100	100	-84.18	100.36	0.000000	-11.87	-75.78	506.07	
2.A.1 Cement Production	CO₂	1,085.790	1,225.087	-2	2	-2	2	-2.75	2.90	0.000031	12.83	-4.41	4.54	
2.A.2 Lime Production	CO₂	153.440	71.488	-2	2	-2	2	-2.82	2.84	0.000000	-53.41	-1.84	1.91	
2.A.3 Glass Production	CO₂	35.871	30.483	-2	2	-2	2	-2.79	2.83	0.000000	-15.02	-3.36	3.46	
2.A.4 Other Process Uses of Carbonates	CO₂	5.775	32.162											
2.A.4.a Ceramics	CO ₂	5.775	27.040	-7.5	7.5	-5	5	-9.00	9.15	0.000000	368.26	-55.69	63.79	
2.A.4.b Other uses of Soda Ash	CO ₂		5.122	-7.5	7.5	-5	5	-8.88	9.11	0.000000				
2.B.1 Ammonia Production	CO₂	552.104	534.353	-2	2	-2	2	-2.85	2.85	0.000006	-3.22	-3.75	3.90	5
2.B.1 Ammonia Production	CH₄	0.137	0.168	-5	5	-50	50	-50.09	50.50	0.000000	22.66	-67.49	151.50	
2.B.1 Ammonia Production	N₂O	0.163	0.200	-5	5	-200	200	-91.84	209.40	0.000000	22.66	-115.56	1900.00	
2.B.2 Nitric Acid Production	N₂O	754.265	266.195	-2	2	-2	2	-2.87	2.85	0.000001	-64.71	-6.02	9.02	
2.B.8 Petrochemical and Carbon Black Production	CO₂	219.763	0.002											
2.B.8.a Methanol	CO ₂		0.001	-7.5	7.5	-30	30	-30.61	31.27	0.000000				2
2.B.8.b Ethylene	CO ₂	125.652	0.001	-7.5	7.5	-30	30	-30.31	31.36	0.000000	-100.00	0.00	0.00	
2.B.8.c Ethylene Dichloride and Vinyl Chloride Monomer	CO ₂	13.877												2
2.B.8.f Carbon Black	CO ₂	80.235												2
2.B.8 Petrochemical and Carbon Black Production	CH₄	5.493	0.000											
2.B.8.a Methanol	CH ₄		0.000	-7.5	7.5	-30	30	-30.84	31.44	0.000000				2
2.B.8.b Ethylene	CH ₄	5.447	0.000	-7.5	7.5	-30	30	-30.82	31.16	0.000000	-100.00	0.00	0.00	
2.B.8.f Carbon Black	CH ₄	0.046												2
2.C.1 Iron and Steel Production	CO₂	45.970	27.904											
2.C.1.a Steel	CO ₂	45.970	27.904	-5	5	-5	5	-7.13	7.18	0.000000	-39.30	-8.78	10.69	
2.C.2 Ferroalloys Production	CO₂	173.798												2
2.C.2 Ferroalloys Production	CH₄	3.899												2
2.C.3 Aluminium Production	CO₂	118.797												
2.C.3.a CO2 Emissions	CO ₂	118.797												2
2.C.3 Aluminium Production	PFCs	1,240.239												
2.C.3.b By-Product Emission\CF4	PFCs	877.908												2
2.C.3.b By-Product Emission\C2F6	PFCs	362.330												2
2.D Non-energy Products from Fuels and Solvent Use	CO₂	189.428	58.800											
2.D Non-energy Products from Fuels and Solvent Use\2.D.1 Lubricant Use	CO ₂	95.419	18.081	-5	5	-50	50	-50.17	50.12	0.000002	-81.05	-10.44	23.58	

2.D Non-energy Products from Fuels and Solvent Use\2.D.3 Other\Solvent use	CO ₂	93.994	35.355	NA	NA	-50	50	-40.77	58.50	0.000008	-62.39	-19.02	38.10	4
2.D Non-energy Products from Fuels and Solvent Use\2.D.3 Other\Road paving with asphalt	CO ₂	0.005	0.021	-10	10	-50	50	-49.89	52.16	0.000000	289.50	-215.33	486.78	
2.D Non-energy Products from Fuels and Solvent Use\2.D.3 Other\ Other\Urea based CC	CO ₂		5.339	-5	5	-5	5	-7.03	7.17	0.000000				
2.D Non-energy Products from Fuels and Solvent Use\2.D.3 Other\ Asphalt roofing	CO ₂	0.009	0.005	-10	10	-50	50	-50.19	51.79	0.000000	-46.64	-29.54	66.23	
2.F.1 Refrigeration and Air conditioning	Aggregate F-gases		568.772											
2.F.1.a Commercial Refrigeration\HFC-143a	HFC-143a		86.293	-50	50	-50	50	-63.06	78.61	0.000098				2
2.F.1.a Commercial Refrigeration\HFC-125	HFC-125		57.173	-50	50	-50	50	-61.80	79.85	0.000043				2
2.F.1.a Commercial Refrigeration\HFC-134a	HFC-134a		2.124	-50	50	-50	50	-62.01	79.68	0.000000				2
2.F.1.b Domestic Refrigeration\HFC-134a	HFC-134a		0.399	-50	50	-50	50	-62.65	81.31	0.000000				2
2.F.1.c Industrial Refrigeration\HFC-23	HFC-23		0.321	-50	50	-50	50	-62.10	78.41	0.000000				2
2.F.1.c Industrial Refrigeration\HFC-134a	HFC-134a		5.592	-50	50	-50	50	-62.89	79.75	0.000000				2
2.F.1.c Industrial Refrigeration\HFC-125	HFC-125		20.020	-50	50	-50	50	-62.84	79.88	0.000005				2
2.F.1.c Industrial Refrigeration\HFC-143a	HFC-143a		0.715	-50	50	-50	50	-62.23	80.85	0.000000				2
2.F.1.c Industrial Refrigeration\HFC-32	HFC-32		3.651	-50	50	-50	50	-61.53	80.49	0.000000				2
2.F.1.c Industrial Refrigeration\C2F6	PFC-116		0.060	-50	50	-50	50	-61.63	80.31	0.000000				2
2.F.1.d Transport Refrigeration\HFC-134a	HFC-134a		211.461	-50	50	-50	50	-62.20	79.02	0.000596				2
2.F.1.e Mobile Air-Conditioning\HFC-134a	HFC-134a		156.371	-50	50	-50	50	-62.09	80.56	0.000325				2
2.F.1.f Stationary Air-Conditioning\HFC-32	HFC-32		3.128	-50	50	-50	50	-62.13	81.54	0.000000				2
2.F.1.f Stationary Air-Conditioning\HFC-125	HFC-125		16.669	-50	50	-50	50	-62.31	79.37	0.000004				2
2.F.1.f Stationary Air-Conditioning\HFC-134a	HFC-134a		4.796	-50	50	-50	50	-61.72	79.48	0.000000				2
2.F.3 Fire Protection	Aggregate F-gases		4.466											
2.F.3 Fire Protection\HFC-125	HFC-125		0.476	-50	50	-50	50	-63.51	80.12	0.000000				2
2.F.3 Fire Protection\HFC-227ea	HFC-227ea		3.362	-50	50	-50	50	-62.82	79.24	0.000000				2
2.F.3 Fire Protection\HFC-236fa	HFC-236fa		0.628	-50	50	-50	50	-63.21	80.02	0.000000				2
2.F.4 Aerosols	Aggregate F-gases		9.595											
2.F.4 Aerosols\2.F.4.a Metered Dose Inhalers\HFC-134a	HFC-134a		9.595	-50	50	-50	50	-62.56	79.98	0.000001				2
2.G Other Product Manufacture and Use	N₂O	33.376	34.807											
2.G.3 N ₂ O from Product Uses\2.G.3.a Medical Applications	N ₂ O	32.780	34.807	-50	50	-50	50	-62.16	81.87	0.000016	6.18	1760.33	17800.14	
2.G.3 N ₂ O from Product Uses\2.G.3.b Other\Propellant for pressure and aerosol products	N ₂ O	0.596												2
2.G Other Product Manufacture and Use	Aggregate F-gases	10.450	6.842											
2.G.1 Electrical Equipment\SF ₆	SF ₆	10.450	6.842	-50	50	-50	50	-96.29	-81.88	0.000000	-34.53			
3.A Enteric Fermentation	CH₄	1,977.594	953.838											
Mature dairy cattle	CH ₄	1,330.509	470.737	-30	30	-20	20	-34.36	38.09	0.000747	-64.62	-14.24	23.96	
Other mature cattle	CH ₄	100.769	67.202	-10	10	-20	20	-22.03	22.93	0.000006	-33.31	-18.49	26.09	
Growing cattle	CH ₄	389.275	260.047	-10	10	-20	20	-21.73	22.99	0.000088	-33.20	-18.15	25.51	
Sheep	CH ₄	93.875	119.159	-10	10	-20	20	-21.55	23.29	0.000018	26.93	-34.92	46.73	
Market swine	CH ₄	14.066	14.925	-10	10	-20	20	-21.78	22.76	0.000000	6.11	-29.03	39.41	
Breeding swine	CH ₄	5.800	4.127	-10	10	-20	20	-21.94	22.47	0.000000	-28.85	-19.69	27.46	

Goats	CH ₄	21.500	7.587	-10	10	-20	20	-22.00	22.81	0.000000	-64.71	-9.64	13.40	
Horses	CH ₄	17.550	9.515	-30	30	-20	20	-34.60	37.77	0.000000	-45.78	-22.53	37.87	
Mules and Asses	CH ₄	4.250	0.540	-30	30	-20	20	-34.15	38.61	0.000000	-87.30	-5.14	8.59	
3.B Manure Management	CH₄	352.871	175.276											
Mature dairy cattle	CH ₄	205.986	75.559	-30	30	-20	20	-34.19	37.65	0.000019	-63.32	-15.14	25.78	
Other mature cattle	CH ₄	9.584	9.155	-10	10	-20	20	-21.92	23.22	0.000000	-4.48	-26.26	36.01	
Growing cattle	CH ₄	63.848	44.267	-10	10	-20	20	-21.73	23.22	0.000003	-30.67	-18.70	26.35	
Sheep	CH ₄	2.215	1.784	-10	10	-20	20	-21.74	23.14	0.000000	-19.46	-21.98	30.73	
Market swine	CH ₄	36.332	27.855	-10	10	-20	20	-21.72	23.38	0.000001	-23.33	-21.10	29.32	
Breeding swine	CH ₄	22.759	11.701	-10	10	-20	20	-21.50	22.78	0.000000	-48.59	-14.31	19.21	
Goats	CH ₄	0.529	0.187	-10	10	-20	20	-21.53	23.08	0.000000	-64.71	-9.70	13.15	
Horses	CH ₄	1.292	0.700	-30	30	-20	20	-33.83	38.72	0.000000	-45.78	-22.09	37.72	
Mules and Asses	CH ₄	0.563	0.072	-30	30	-20	20	-33.78	39.13	0.000000	-87.30	-5.23	8.99	
Poultry	CH ₄	9.762	3.996	-10	10	-20	20	-21.45	22.77	0.000000	-59.07	-11.43	15.33	
3.B Manure Management	N₂O	323.845	136.722											
Mature dairy cattle	N ₂ O	56.942	14.617	-30	30	-50	100	-54.27	111.18	0.000004	-74.33	-16.96	49.74	
Other mature cattle	N ₂ O	4.558	2.997	-10	10	-50	100	-50.54	99.54	0.000000	-34.24	-41.06	111.54	
Growing cattle	N ₂ O	30.363	14.493	-10	10	-50	100	-50.86	101.22	0.000003	-52.27	-30.03	80.44	
Sheep	N ₂ O	2.165	2.003	-10	10	-50	100	-50.48	100.69	0.000000	-7.49	-57.75	155.01	
Market swine	N ₂ O	6.349	1.051	-10	10	-50	100	-50.02	101.90	0.000000	-83.45	-10.34	28.05	
Breeding swine	N ₂ O	10.580	1.656	-10	10	-50	100	-50.69	101.74	0.000000	-84.35	-9.87	26.84	
Goats	N ₂ O	0.212	0.118	-10	10	-50	100	-50.67	100.56	0.000000	-44.38	-34.99	94.29	
Horses	N ₂ O	1.200	0.619	-30	30	-50	100	-53.92	113.10	0.000000	-48.39	-34.26	99.02	
Mules and Asses	N ₂ O	0.057	0.020	-30	30	-50	100	-54.42	108.03	0.000000	-63.87	-24.04	69.50	
Poultry	N ₂ O	19.668	7.224	-10	10	-50	100	-50.43	101.05	0.000001	-63.27	-23.14	63.78	
<i>Indirect N₂O emission</i>	<i>N₂O</i>	<i>191.752</i>	<i>91.922</i>											
Total N volatilised as NH ₃ and NOX	N ₂ O	191.752	91.922	-10	10	-30	30	-30.77	31.48	0.000022	-52.06	-18.14	27.83	
3.D.1 Direct N₂O Emissions From Managed Soils	N₂O	1,103.271	729.152											
Inorganic N fertilizers	N ₂ O	503.002	377.940	-20	20	-30	30	-34.32	38.42	0.000485	-24.86	-30.70	52.88	
Organic N fertilizers	N ₂ O	296.946	154.483	-10	10	-30	30	-30.69	32.41	0.000062	-47.98	-19.17	30.89	
Urine and dung deposited by grazing animals	N ₂ O	105.742	36.598	-10	10	-50	50	-50.49	51.14	0.000009	-65.39	-19.13	43.64	
Crop residues	N ₂ O	187.207	149.893	-20	20	-30	30	-34.34	39.17	0.000077	-19.93	-32.68	57.07	
Mineralization/immobilization associated with loss/gain of soil organic matter	N ₂ O	0.314	0.177	-20	20	-30	30	-34.17	38.43	0.000000	-43.57	-22.94	40.21	
Cultivation of organic soils	N ₂ O	10.061	10.061	-10	10	-500	500	-89.02	551.36	0.000030	0.00	-95.66	2095.92	
3.D.2 Indirect N₂O Emissions From Managed Soils	N₂O	363.871	235.658											
Atmospheric deposition	N ₂ O	124.749	75.000	-20	20	-250	250	-91.94	268.67	0.000531	-39.88	-56.64	993.38	
Nitrogen leaching and run-off	N ₂ O	239.122	160.659	-20	20	-400	400	-90.32	442.06	0.005326	-32.81	-63.94	1338.25	
3.G Liming	CO₂		19.994	-50	50	-50	50	-61.93	78.77	0.000005				
3.H Urea Application	CO₂	50.020	49.473	-20	20	-50	50	-51.74	56.82	0.000018	-1.09	-55.78	132.98	
4.A.1 Forest Land Remaining Forest Land	CO₂	- 6,699.308	- 6,322.821					-46.10	146.85	0.904055	-5.62	-826.58	828.13	1, 3
4.A.2 Land Converted to Forest Land	CO₂	- 38.633	- 226.748					-231.34	183.80	0.005383	486.93	-1834.84	3595.73	1, 3
4.B.1 Cropland Remaining Cropland	CO₂	215.132	- 11.613					9515.26	9632.03	0.030098	-105.40	-1150.86	1237.58	1, 3
4.B.2 Land Converted to Cropland	CO₂	23.651	17.522					1841.59	1756.41	0.002416	-25.92	-1383.59	1255.85	1, 3
4.C.1 Grassland Remaining Grassland	CO₂	2.069	2.069					-95.81	95.62	0.000000	0.00	-148.90	411.35	1, 3
4.C.2 Land Converted to Grassland	CO₂	- 122.386	- 58.653					-474.03	522.41	0.002074	-52.08	-961.00	946.22	1, 3
4.D.2 Land Converted to Wetlands	CO₂	43.067	13.152					-187.52	394.93	0.000036	-69.46	-164.93	215.77	1, 3

4.E.2 Land Converted to Settlements	CO ₂	197.001	644.800					-92.94	150.06	0.014951	227.31	-316.72	1054.91	1, 3
4.G Harvested Wood Products	CO ₂	- 301.544	- 658.066					-85.80	135.21	0.000642	118.23	-435.22	-139.26	1, 3
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	31.027	84.810					-804.12	625.58	0.008926	173.34	-1820.77	1337.75	1, 3
4(V) Biomass Burning	CH ₄	1.230	0.252					-100.29	558.24	0.000000	-79.55	-29.10	256.45	1, 3
4(V) Biomass Burning	N ₂ O	0.858	0.180					-354.40	929.19	0.000000	-79.00	60.27	345.51	1, 3
5.A Solid Waste Disposal	CH ₄	348.607	1,189.419											
5.A.1 Managed Waste Disposal Sites\5.A.1.a Anaerobic	CH ₄	17.258	929.234	-50	50	-50	50	-62.14	80.33	0.011480	5284.44	-3625.19	10841.95	
5.A.2 Unmanaged Waste Disposal Sites	CH ₄	331.349	260.184	-50	50	-50	50	-61.16	76.97	0.000873	-21.48	-52.91	162.97	
5.B Biological Treatment of Soild Waste	CH ₄		3.729											
5.B Biological Treatment of Soild Waste\5.B.1 Composting	CH ₄		2.859	-50	50	-100	100	-85.72	132.11	0.000000				2
5.B Biological Treatment of Soild Waste\5.B.2 Anaerobic Digestion at Biogas Facilities	CH ₄		0.870	-50	50	-400	400	-91.33	483.98	0.000000				2
5.B Biological Treatment of Soild Waste	N ₂ O		2.045											
5.B Biological Treatment of Soild Waste\5.B.1 Composting	N ₂ O		2.045	-50	50	-110	110	-88.09	142.23	0.000000				2
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.045											
5.C.1 Waste Incineration\5.C.1.2 Non-biogenic\5.C.1.2.b Other\Clinical Waste	CO ₂	0.123	0.045	-50	50	-30	30	-54.20	62.63	0.000000	-63.47	-21.95	53.90	
5.C.1 Waste Incineration\5.C.1.2 Non-biogenic\5.C.1.2.b Other\Industrial Solid Wastes	CO ₂	0.413												2
5.C Incineration and Open Burning of Waste	N ₂ O	0.007												
5.C.1 Waste Incineration\5.C.1.2 Non-biogenic\5.C.1.2.b Other\Industrial Solid Wastes	N ₂ O	0.007												2
5.D Wastewater Treatment and Discharge	CH ₄	237.864	207.670											
5.D.1 Domestic wastewater	CH ₄	141.221	111.038	-30	30	-30	30	-39.66	45.51	0.000057	-21.37	-36.25	65.06	
5.D.2 Industrial wastewater	CH ₄	96.643	96.633	-30	30	-30	30	-38.61	45.59	0.000043	-0.01	-45.79	84.68	
5.D Wastewater Treatment and Discharge	N ₂ O	67.000	83.089											
5.D.1 Domestic wastewater	N ₂ O	67.000	83.089	-50	50	-50	50	-62.08	80.25	0.000091	24.01	-83.62	254.32	
TOTAL	CO₂eq	24,556.797	16,383.763					-12.64	64.93	1.000000	-33.28	-18.54	37.71	

Approach and Comments:

1. A more complex method for estimation of uncertainties is used, and therefore activity data and emission factor uncertainties are left blank. Only combined uncertainty and trend uncertainty is shown in model.
2. Trend not calculated, when base year or year t emissions are zero or included elsewhere.
3. Combined uncertainty was used through Monte Carlo simulation for LULUCF sector
4. Different units of AD
5. Recovery included in estimation of GHG emissions

ANNEX 3: DETAILED METHODOLOGICAL DESCRIPTIONS FOR INDIVIDUAL SOURCE OR SINK CATEGORIES

3.1. ENERGY SECTOR

Table A3-1: 1A1ai - activity data NCV and emission factors

ACTIVITY DATA		1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption	UNIT									
Hard coal	1000 t	253.70	96.20	569.80	887.50	915.60	957.10	855.50	932.60	919.00
Fuel oil	1000 t	570.40	327.80	283.40	284.00	15.10	58.50	60.10	18.90	1.60
Light heating oil	1000 t	0.30	24.10	0.20	3.00	0.90	0.90	1.20	0.90	1.00
Natural gas	1000000 m3	201.70	114.10	155.80	36.30	24.00	27.00	14.00	2.70	0.60
Coke oven gas	1000000 m3	24.50								
Biogas	PJ				0.11	0.02	0.00	0.01	0.17	0.39
Other biomass	PJ					0.00	0.00	0.00	0.00	0.00
Net calorific values										
NCV for hard coal	MJ/kg	25.14	27.63	25.58	25.10	24.13	24.25	24.35	24.96	24.64
NCV for fuel oil	MJ/kg	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
NCV for light heating oil	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
NCV for natural gas	MJ/m3	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60
NCV for coke oven gas	MJ/kg	17.91								
NCV for biogas	TJ/PJ	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00
NCV for other biomass										
EMISSION FACTORS		1990	1995	2000	2005	2010	2011	2012	2013	2014
EF CO2 t/TJ	t/TJ									
EF CO2 - Hard coal	t/TJ	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60
EF CO2 - Fuel oil	t/TJ	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - Light heating oil	t/TJ	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - Natural gas	t/TJ	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
EF CO2 - Gas coke	t/TJ	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - Biogass	t/TJ	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60
EF CO2 - Other biomass	t/TJ	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
EF CH4 kg/TJ	kg/TJ									
EF CH4 - Hard coal	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Fuel oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - Light heating oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - Natural gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Gas coke	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Biogass	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Other biomass	kg/TJ	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00
EF N2O kg/TJ	kg/TJ									
EF N2O - Hard coal	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - Fuel oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - Light heating oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - Natural gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF N2O - Gas coke	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - Biogass	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - Other biomass	kg/TJ	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00

Table A3-2: 1A1aii - activity data NCV and emission factors

ACTIVITY DATA		1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption	UNIT									TJ
Hard coal	1000 t									
Fuel oil	1000 t	118.00	337.10	108.60	162.00	108.30	90.90	49.60	27.40	26.80
Light heating oil	1000 t	0.00	0.90	0.90	1.50	0.10	0.00	0.60	0.00	0.00
Natural gas	1000000 m3	315.50	103.50	363.40	479.00	649.90	652.10	673.90	580.40	352.10
Coke oven gas	1000000 m3									
Biogas	PJ				0.00	0.14	0.17	0.34	0.41	0.48
Other biomass	TJ					1.90	803.20	1003.50	1146.10	1190.30
Net calorific values										
NCV for hard coal	MJ/kg	25.14	27.63	25.58	25.10	24.13	24.25	24.35	24.96	24.64
NCV for fuel oil	MJ/kg	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
NCV for light heating oil	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
NCV for natural gas	MJ/m3	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60
NCV for coke oven gas	MJ/kg	17.91								
NCV for biogas	TJ/PT	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00
NCV for other biomass		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EMISSION FACTORS		1990	1995	2000	2005	2010	2011	2012	2013	2014
EF CO2 t/TJ	t/TJ									
EF CO2 -Hard coal	t/TJ	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60
EF CO2 - Fuel oil	t/TJ	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - Light heating oil	t/TJ	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - Natural gas	t/TJ	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
EF CO2 - Gas coke	t/TJ	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - Biogass	t/TJ	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60
EF CO2 - Other biomass	t/TJ	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
EF CH4 kg/TJ	kg/TJ									
EF CH4 -Hard coal	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Fuel oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - Light heating oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - Natural gas	kg/TJ	3.67	2.20	2.73	2.87	3.67	3.58	3.51	3.24	43.46
EF CH4 - Gas coke	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Biogas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Other biomass	kg/TJ	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00
EF N2O kg/TJ	kg/TJ									
EF N2O -Hard coal	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - Fuel oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - Light heating oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - Natural gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF N2O - Gas coke	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - Biogass	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - Other biomass	kg/TJ	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00

Table A3-3: 1A1a-iii - activity data NCV and emission factors

ACTIVITY DATA		1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption	UNIT									
Hard coal	1000 t					0.00	0.00	0.00	0.00	
Fuel oil	1000 t	0.00	35.60	37.00	39.00	23.20	23.50	13.70	4.50	2.90
Light heating oil	1000 t	0.00	6.00	4.40	6.70	4.90	5.30	3.10	3.70	3.10
Natural gas	1000000 m3	0.00	36.20	53.00	71.30	86.50	76.00	76.60	85.90	71.60
Coke oven gas	1000000 m3									
Biogas	PJ					0.00	0.00	0.00	0.00	0.00
Other biomass	PJ					0.00	0.00	0.00	0.00	0.00
Gas works gas	1000000 m3				1.46					
Liquified petroleum gas	1000 t	0.00	1.50							
Net calorific values										
NCV for hard coal	MJ/kg	25.14	27.63	25.58	25.10	24.13	24.25	24.35	24.96	
NCV for fuel oil	MJ/kg	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
NCV for light heating oil	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
NCV for natural gas	MJ/m3	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60
NCV for coke oven gas	MJ/kg	17.91								
NCV for biogas	TJ/PJ					1000.00	1000.00	1000.00	1000.00	1000.00
NCV for other biomass	TJ/PJ					1000.00	1000.00	1000.00	1000.00	1000.00
NCV for gas works gas	MJ/m3				21.47					
NCV for LPG	MJ/kg	46.89	46.89							
EMISSION FACTORS										
EF CO2 t/TJ	t/TJ									
EF CO2 -Hard coal	t/TJ	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60
EF CO2 - Fuel oil	t/TJ	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - Light heating oil	t/TJ	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - Natural gas	t/TJ	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
EF CO2 - Gas coke	t/TJ	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 -Biogas	t/TJ	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60
EF CO2 - Other biomass	t/TJ	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
EF CO2 - Gas works gas	t/TJ	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - LPG	t/TJ	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CH4 kg/TJ	kg/TJ									
EF CH4 -Hard coal	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Fuel oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - Light heating oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - Natural gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Gas coke	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Biogas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Other biomass	kg/TJ	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00
EF CH4 - Gas works gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - LPG	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF N2O kg/TJ	kg/TJ									
EF N2O -Hard coal	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - Fuel oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - Light heating oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - Natural gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF N2O - Gas coke	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - Biogas	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - Other biomass	kg/TJ	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
EF N2O - Gas works gas	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - LPG	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10

Table A3-4: 1Ab - activity data NCV and emission factors

Refining - transformation		1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption										
Fuel oil (1000 t)	1000 t	227.20	199.50	193.40	254.00	244.30	196.30	153.30	108.40	100.80
NCV for fuel oil (MJ/kg)	MJ/kg	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
LPG (1000 t)	1000 t	0.00	0.00	0.00	9.50	0.00	0.00	2.70	1.50	0.00
NCV for LPG (MJ/kg)	MJ/kg	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
Petroleum coke (1000 t)	1000 t	0.00	0.00	0.00	70.70	55.90	43.90	54.50	40.80	25.30
NCV for petroleum coke (MJ/kg)	MJ/kg	33.57	29.31	31.00	31.00	31.00	31.00	31.00	31.00	31.00
Refinery gas (1000 t)	1000 t	58.40	27.70	40.70	241.10	161.50	267.10	293.80	175.40	276.20
NCV for refinery gas (MJ/kg)	MJ/kg	48.57	48.57	48.57	48.57	48.57	48.57	46.00	46.00	42.60
Natural gas (1000000 m3)	1000 t	7.30	7.10	0.20	1.20	16.60	82.40	4.90	150.90	140.60
NCV for natural gas (MJ/m3)	MJ/kg	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60
Total fuel consumption (TJ)	TJ	12,215.86	9,604.69	9,756.35	24,596.44	19,959.77	25,024.84	21,658.63	18,890.73	21,466.33
Emission factors										
EF CO2 - fuel oil (t/TJ)	t/TJ	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - LPG (t/TJ)	t/TJ	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - petroleum coke (t/TJ)	t/TJ	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
EF CO2 - refinery gas (t/TJ)	t/TJ	57.60	57.60	57.60	57.60	57.60	57.60	57.60	57.60	57.60
EF CO2 - natural gas (t/TJ)	t/TJ	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
CO2 Emission (Gg)	Gg	884.06	711.62	715.86	1,729.54	1,428.85	1,660.67	1,453.44	1,229.54	1,348.12
EF CH4 - fuel oil (kg/TJ)	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - LPG (kg/TJ)	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - petroleum coke (kg/TJ)	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - refinery gas (kg/TJ)	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - natural gas (kg/TJ)	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
CH4 Emission (Mg)	Mg	30.48	25.64	25.30	45.01	39.60	40.80	33.98	27.60	29.57
EF N2O - fuel oil (kg/TJ)	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - LPG (kg/TJ)	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - petroleum coke (kg/TJ)	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - refinery gas (kg/TJ)	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - natural gas (kg/TJ)	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O Emission (Mg)	Mg	5.79	4.97	4.86	10.63	9.33	8.35	7.61	5.84	5.27

Table A3-5: 1Aci - activity data NCV and emission factors

Manufacture of solid fuels and other energy industries	1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption									
LPG (1000 t)									
NCV for LPG (MJ/kg)									
Gas Coke (1000000 m3)	107.40								
NCV for gas coke (MJ/m3)	17.91								
Light heating oil (1000 t)		0.10							
NCV for light heating oil (MJ/kg)		42.71							
Natural gas (1000000 m3)									
NCV for natural gas (MJ/m3)									
Other Kerosene prod (petrolej) (1000 t)									
NCV for petroleum (MJ/m3)									
Total fuel consumption (TJ)	1,923.53	4.27	0.00						
Emissions									
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - gas coke (t/TJ)	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - light heating oil (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
CO2 Emission (Gg)	85.40	0.32	0.00						
EF CH4 - LPG (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - gas coke (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - light heating oil (kg/TJ)	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - natural gas (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
CH4 Emission (Mg)	1.92	0.01	0.00						
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - gas coke (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - light heating oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O Emission (Mg)	0.19	0.00							

Table A3-6: 1Acii - activity data NCV and emission factors

Manufacture of solid fuels and other energy industries	1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption									
LPG (1000 t)	12.10		1.00						
NCV for LPG (MJ/kg)	46.89		46.89						
Gas Coke (1000000 m3)									
NCV for gas coke (MJ/m3)									
Light heating oil (1000 t)	0.70	0.70	7.10	5.50					
NCV for light heating oil (MJ/kg)	42.71	42.71	42.71	42.71					
Natural gas (1000000 m3)	391.10	204.70	140.00	175.50	241.70	156.30	114.40	120.20	91.70
NCV for natural gas (MJ/m3)	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60
Other Kerosene prod (petrolej) (1000 t)									
NCV for petroleum (MJ/m3)									
Total fuel consumption (TJ)	13,894.67	6,989.70	5,110.13	6,201.91	8,217.80	5,314.20	3,889.60	4,086.80	3,172.82
Emissions									
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - gas coke (t/TJ)	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
EF CO2 - light heating oil (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
CO2 Emission (Gg)	784.00	392.66	292.46	352.16	461.02	298.13	218.21	229.27	178.00
EF CH4 - LPG (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - gas coke (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - light heating oil (kg/TJ)	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - natural gas (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
CH4 Emission (Mg)	13.95	7.05	5.72	6.67	8.22	5.31	3.89	4.09	3.17
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - gas coke (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - light heating oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O Emission (Mg)	1.40	0.71	0.66	0.74	0.82	0.53	0.39	0.41	0.32

Table A3-7: 1Aciii - activity data NCV and emission factors

Manufacture of solid fuels and other energy industries	1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption									
LPG (1000 t)									
NCV for LPG (MJ/kg)									
Gas Coke (1000000 m3)									
NCV for gas coke (MJ/m3)									
Light heating oil (1000 t)	0.70	0.40	0.40						
NCV for light heating oil (MJ/kg)	42.71	42.71	42.71						
Natural gas (1000000 m3)	0.90	1.10	0.50						
NCV for natural gas (MJ/m3)	34.00	34.00	34.00						
Other Kerosene prod (petrolej) (1000 t)									
NCV for petroleum (MJ/m3)									
Biogas								22.54	17.30
NCV for biogas (TJ/TJ)								1.00	1.00
Total fuel consumption (TJ)	60.50	54.48	34.08	0.00	0.00	0.00	0.00	0.00	0.00
Emissions									
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - gas coke (t/TJ)	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
EF CO2 - light heating oil (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
EF CO2 - other kp (t/TJ)	71.15	71.15	71.15	71.15	71.15	71.15	71.15	71.15	71.15
EF CO2 - biogas (t/TJ)	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60
CO2 Emission (Gg)	3.93	3.36	2.22	0.00	0.00	0.00	0.00	0.00	0.00
EF CH4 - LPG (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - gas coke (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - light heating oil (kg/TJ)	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - natural gas (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - other kp (kg/TJ)	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - biogas (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
CH4 Emission (Mg)	0.12	0.09	0.07	0.00	0.00	0.00	0.00	0.00	0.00
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - gas coke (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - light heating oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - biogas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O Emission (Mg)	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00

Table A3-8: 1A2a-g – fuel consumption

1A2a Iron and Steel								
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014
Anthracite	10 ³ t		0	0.6	1.6	0.2	1.3	1.5
Coking coal (kameni ugljen)	10 ³ t	0	1	0	0	0.3	0.2	0
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	0	0	0	0	0	0	0
Lignite	10 ³ t	0	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	28.7	22.9	35	31.5	15.5	15.7	15.6
Wood	10 ³ m ³			0.8	0.7	0.5	0.3	0.3
Biogas	TJ			0	0	0	0	0
Wood waste	TJ	0	0	0	0	0	0.6	0
Coke oven coke	10 ³ t	5.2	4.3	3.7	2	1.6	2.5	2.5
Liquified petroleum gas	10 ³ t	1.7	4.2	1.4	2.1	2.8	3.8	2.2
Motor Gasoline	10 ³ t			0	0	0	0	0
Petroleum	10 ³ t							0
Diesel	10 ³ t		0	0	0	0	0	0
Gas/Diesel oil	10 ³ t	4.1	2.7	0.9	1.2	0.7	0.6	0.5
Residual fuel oil	10 ³ t	1.3	2.7	1.2	1	1.3	1.1	1.4
Petroleum coke	10 ³ t	0	0	0.7	0	0.2	0	0.3
Refinery gas	10 ³ t	0	0	0	0	0	0	0
Other oil derivates	10 ³ t			0	0	0	0	0
Gas works gas	10 ³ m ³	0	0.031	0	0	0	0	0

1A2b Non-Ferrous metals								
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014
Anthracite	10 ³ t		0	0	0	0	0	0
Coking coal (kameni ugljen)	10 ³ t	0	0	0	0	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	0	0	0	0	0	0	0
Lignite	10 ³ t	0	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	4.6	1	0.4	1.2	1.1	0.9	1.1
Wood	10 ³ m ³			0.6	0.6	0.5	0.4	0.4
Biogas	TJ			0	0	0	0	0
Wood waste	TJ	0	0	0	0	0	0	0
Coke oven coke	10 ³ t	0	0	0	0	0	0	0
Liquified petroleum gas	10 ³ t	0.5	2.1	3.1	3.8	5.1	5.3	4.2
Motor Gasoline	10 ³ t			0	0	0	0	0
Petroleum	10 ³ t							0.6
Diesel	10 ³ t		0	0	0	0	0	0
Gas/Diesel oil	10 ³ t	1.4	0.2	0.1	0.2	0.8	0.8	0.7
Residual fuel oil	10 ³ t	0.5	4	1.2	1.4	0	0.0	0
Petroleum coke	10 ³ t	0	0	0	0	0	0	0
Refinery gas	10 ³ t	0	0	0	0	0	0	0
Other oil derivates	10 ³ t			0	0	0	0	0
Gas works gas	10 ⁶ m ³	0	0	0	0	0	0	0

Table A3-8: 1A2a-g – fuel consumption

1A2c Chemicals								
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014
Anthracite	10 ³ t		0.2	0	0	0	0	0
Coking coal (kameni ugljen)	10 ³ t	0	0	1.2	0	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	0	0	0	0	0	0	0
Lignite	10 ³ t	0	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	139.3	183.1	227.6	210.2	143.4	129.8	140.2
Wood	10 ³ m ³			0.1	0.1	0.1	0	0
Biogas	TJ			0	0	0	0	0
Wood waste	TJ	0	0	0	0	0	0	0
Coke oven coke	10 ³ t	0	0	0	0	0	0	0
Liquified petroleum gas	10 ³ t	5.7	0	0.1	0.1	0.1	0.1	0.2
Motor Gasoline	10 ³ t			0	0	0	0	0
Petroleum	10 ³ t							1.4
Diesel	10 ³ t		0	0	0	0	0	0
Gas/Diesel oil	10 ³ t	9	0.5	0.4	0.4	0.6	0.6	0.5
Residual fuel oil	10 ³ t	99.7	73	3.6	4.9	1.3	1.1	3
Petroleum coke	10 ³ t	0	0.7	0	0	0	0	0
Refinery gas	10 ³ t	0	0	0	0	0	0	0
Other oil derivatives	10 ³ t			0	0	0	0	0
Gas works gas	10 ⁶ m ³	0	0	0	0	0	0	0

1A2d Pulp, paper and print								
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014
Anthracite	10 ³ t		0	0	0	0	0	0
Coking coal (kameni ugljen)	10 ³ t	0	0	0	0	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	0	0	0	0	0	0	0
Lignite	10 ³ t	0	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	74.3	69.2	68.8	65.8	58.8	53.3	34.7
Wood	10 ³ m ³			13.2	0	0	0	0
Biogas	TJ			0	0	0	0	0
Wood waste	TJ	0	169.4	151.8	193.2	422.6	145.9301546	5.5
Coke oven coke	10 ³ t	0	0	0	0	0	0	0
Liquified petroleum gas	10 ³ t	0	0.1	0.1	0.1	0.1	0.1	0.1
Motor Gasoline	10 ³ t			0	0	0	0	0
Petroleum	10 ³ t							0
Diesel	10 ³ t		0	0	0	0	0	0
Gas/Diesel oil	10 ³ t	0.9	1.6	0.1	0.1	0.1	0.1	0
Residual fuel oil	10 ³ t	9.2	11.9	9.5	7.1	4.3	3.5	1.2
Petroleum coke	10 ³ t	0	0	0	0	0	0	0
Refinery gas	10 ³ t	0	0	0	0	0	0	0
Other oil derivatives	10 ³ t			0	0	0	0	0
Gas works gas	10 ⁶ m ³	0	0.031	0	0	0	0	0

Table A3-8: 1A2a-g – fuel consumption

1A2e Food Processing, Beverages and Tobacco								
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014
Anthracite	10 ³ t		0	0.7	0.5	0	0	0
Coking coal (kameni ugljen)	10 ³ t	0	0	0	0	0	1.2	0.9
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	39.2	47.7	39.9	41	35.7	35.7	35
Lignite	10 ³ t	18.1	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	139.4	173	166.6	156.1	143.6	133.7	137.9
Wood	10 ³ m ³			0.5	0.7	1.4	4.2	10.6
Biogas	TJ			0	0	0	0	0
Wood waste	TJ	0	0	0	0	0	9.37	0
Coke oven coke	10 ³ t	4.8	9.6	6.4	6.4	7	3	5.2
Liquified petroleum gas	10 ³ t	0.6	1.6	1.3	1.5	1.2	1.4	1.5
Motor Gasoline	10 ³ t			0	0	0	0	0
Petroleum	10 ³ t							0
Diesel	10 ³ t		0	0	0	0	0	0
Gas/Diesel oil	10 ³ t	13.1	13.3	10	9.9	9.9	9.1	8.9
Residual fuel oil	10 ³ t	29.1	32.4	22.9	23.6	12.2	9.8	7.7
Petroleum coke	10 ³ t	0	0	0	0	0	0	0
Refinery gas	10 ³ t	0	0	0	0	0	0	0
Other oil derivatives	10 ³ t			0	0	0	0	0
Gas works gas	10 ⁶ m ³	0.1	0.1099	0	0	0	0	0

1A2f Non-Metallic Minerals								
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014
Anthracite	10 ³ t		0.1	0	0	0	0	0
Coking coal (kameni ugljen)	10 ³ t	0	0	0	0	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	0	0	0	0	1	0	0
Lignite	10 ³ t	0	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	54.5	73.4	56.4	55.4	48.4	50.1	48.5
Wood	10 ³ m ³			0	0	0	0	0
Biogas	TJ			0	0	0	0	0
Wood waste	TJ	0	0	0	0	0	0	0
Coke oven coke	10 ³ t	7.6	7.7	0.1	0	0	0	0
Liquified petroleum gas	10 ³ t	2.8	2.2	0.2	0.2	0.1	0.2	0.2
Motor Gasoline	10 ³ t			0	0	0	0	0
Petroleum	10 ³ t							0
Diesel	10 ³ t		0.1	0	0	0	0	0
Gas/Diesel oil	10 ³ t	0.3	2.7	0	0.1	0	0	0
Residual fuel oil	10 ³ t	2.2	3.8	2.2	1.8	1.8	0.1	0
Petroleum coke	10 ³ t	0	0	0	0	0	0	0
Refinery gas	10 ³ t	0	0	0	0	0	0	0
Other oil derivatives	10 ³ t			0	0	0	0	0
Gas works gas	10 ⁶ m ³	2.5	0.923	0	0	0	0	0

Table A3-8: 1A2a-g – fuel consumption

1A2g v Construction								
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014
Anthracite	10 ³ t		0	0	0	0	1.3	0
Coking coal (kameni ugljen)	10 ³ t	68.8	168.3	193.4	162	145.9	120.7	106.6
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	3	5	1.1	18.4	0	4.5	1.5
Lignite	10 ³ t	2	0	0	0	0	1.3	0
Natural gas	10 ⁶ m ³	195.9	124.4	76.4	67.6	54.1	39.3	36.3
Wood	10 ³ m ³			0.3	0.2	0.5	0.2	0.7
Biogas	TJ			0	0	0	0	0
Wood waste	TJ	0	0	370.6	213.6	361.4	391.6	12.1
Coke oven coke	10 ³ t	0	0	17.3	18.7	19.5	19.4	21.3
Liquified petroleum gas	10 ³ t	4.1	4.6	3.2	2.8	3.1	2.7	2.4
Motor Gasoline	10 ³ t			0	0	0	0	0
Petroleum	10 ³ t							0
Diesel	10 ³ t		15	14.3	13.5	12	12.3	11.6
Gas/Diesel oil	10 ³ t	24.9	7	4.3	3.5	3.1	2.6	2.5
Residual fuel oil	10 ³ t	160.9	53.1	7.3	5.6	5.5	4.4	4.9
Petroleum coke	10 ³ t	16.3	171.6	115.3	93.3	93.7	146.4	154.7
Refinery gas	10 ³ t	0	0	0	0	0	0	0
Other oil derivates	10 ³ t			0	0	0	0	0
Gas works gas	10 ⁶ m ³	0.1	0	0	0	0	0	0
Other fosil fuels	TJ			319.1	179.4	340.6	366.2	424.9

1A2g viii Other industry (analiza industrije+Opća potrošnja-Građevinarstvo)								
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014
Anthracite	10 ³ t		0	0	0	0	0	0
Coking coal (kameni ugljen)	10 ³ t	0	0	0	0	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	0.1	4.2	0	0	0	0	0
Lignite	10 ³ t	0.1	0.2	0	0	0	0	0
Natural gas	10 ⁶ m ³	50.8	65.3	54.4	59.9	52.7	43.4	42.1
Wood	10 ³ m ³			39.4	44.5	45.6	44.4	35.3
Biogas	TJ			0	0	0	0	0
Wood waste	TJ	1979.4	2087.5	1456.677	1232.8	1306.1	1260.09985	1188
Coke oven coke	10 ³ t	0.7	1	0.1	0.1	0	0	0
Liquified petroleum gas	10 ³ t	4.4	8	6.8	5.5	5.8	5.5	5.7
Motor Gasoline	10 ³ t	7.8	6.9	5.1	4.7	4.2	4.1	4.1
Petroleum	10 ³ t							0
Diesel	10 ³ t	68	110.6	102.2	98.3	90	87.4	78.6
Gas/Diesel oil	10 ³ t	8.2	23	12.2	11.6	10.7	9.8	8.4
Residual fuel oil	10 ³ t	22.6	17.7	8.4	5.8	5.7	3.6	3.3
Petroleum coke	10 ³ t	0	0	0	0	0	0	0
Refinery gas	10 ³ t	0	0	0	0	0	0	0
Other oil derivates	10 ³ t			0	0	0	0	0
Gas works gas	10 ⁶ m ³	4.2	2.456	0	0	0	0	0

1A2g vii Off-road vehicles and other machinery										
Fuel consumption	Jedinica	1990	1995	2000	2005	2010	2011	2012	2013	2014
Motor gasoline	10 ³ t	0.2	8.5	7.6	6.9	5.1	4.7	4.2	4.1	4.1
Diesel	10 ³ t	137.1	43.6	66.1	125.7	116.5	111.8	102	99.7	90.2

Table A3-8: 1A2a-g – fuel consumption

1A2g viii - Total for the period from 1990 -2000				
Fuel consumption	Jedinica	1990	1995	2000
Antracit	10 ³ t	107.2	5	
Kameni ugljen-Bitumenous Coal	10 ³ t	42	41.9	53.2
Mrki ugljen-Sub-bituminous Coal	10 ³ t	261.2	95.8	28.2
Lignit-Lignite	10 ³ t	73.2	56.3	14.4
Briquetts	10 ³ t	3.3		
Natural gas	10 ⁶ m ³	845.7	656.8	703.8
Fuel wood	10 ³ m ³			
Biogas	TJ			
Wood waste	TJ	3600	2450	2227.6
Coke oven coke	10 ³ t	251.2	31.4	37.7
Liquified petroleum gas	10 ³ t	17.5	17.6	21
Motor gasoline	10 ³ t	0.2	8.5	7.6
Diesel	10 ³ t	137.1	43.6	66.1
Gas/diesel oil	10 ³ t	109.4	57.9	64.7
Residual fuel oil	10 ³ t	419.2	269.7	302.2
Petroleum coke	10 ³ t	0		
Koksni plin-Coke oven gas	10 ⁶ m ³	29.9		
Petroleum coke	10 ³ t	0.1		
Lubricants	10 ³ t	8.6		
Gas works gas	10 ⁰ m ³	6.1	9.84	7.9

Table A3-9: 1A2a-g – NCV and emission factors

Net Calorific Value		2001	2005	2010	2011	2012	2013	2014
Anthracite	MJ/kg		29.31	29.31	29.31	29.31	29.31	29.31
Coking coal (kameni ugljen)	MJ/kg	25.8	25.1	24.77332	25.24	26.46616	27.0700000	26.2
Sub-Bituminous Coal (Mrki ugljen)	MJ/kg	18.2	18.5	17.6	17.1	17.8	16.74	16.89
Lignite	MJ/kg	12.2	12.1				10.5	0
Natural gas	MJ/m3	34.0	34.0	34.0	34.0	34.0	34.0	34.6
Wood	MJ/m3	9.0	9.0	9.0	9.0	9.0	9.0	9
Biogas	TJ/TJ	1.0	1.0	1.0	1.0	1.0	1.0	1
Wood waste	TJ/TJ	1.0	1.0	1.0	1.0	1.0	1.0	1
Coke oven coke	MJ/kg	29.3	29.3	29.3	29.3	29.3	29.3	29.31
Liquified petroleum gas	MJ/kg	46.9	46.9	46.9	46.9	46.9	46.9	46.89
Motor Gasoline	MJ/kg	44.6	44.6	44.6	44.6	44.6	44.6	44.59
Petroleum	MJ/kg							43.96
Diesel	MJ/kg	42.7	42.7	42.7	42.7	42.7	42.7	42.71
Gas/Diesel oil	MJ/kg	42.7	42.7	42.7	42.7	42.7	42.7	42.71
Residual fuel oil	MJ/kg	40.2	40.2	40.2	40.2	40.2	40.2	40.19
Petroleum coke	MJ/kg	31.0	31.0	31.0	31.0	31.0	31.0	31
Refinery gas	MJ/kg							0
Other oil derivates	MJ/kg							0
Gas works gas	MJ/m3	19.5	21.47					0
Other fosil fuels	TJ/TJ	1.0	1.0	1.0	1.0	1.0	1.0	1

Fuel type	EF CO ₂ , t/TJ	EF CH ₄ , kg/TJ	EF N ₂ O, kg/TJ
Anthracite	98.3	10	1.5
Coking coal (kameni ugljen)	94.6	10	1.5
Sub-Bituminous Coal (Mrki ugljen)	96.1	10	1.5
Lignite	101	10	1.5
Natural gas	56.1	1	0.1
Wood	112	30	4
Biogas	79.6	3	0.6
Wood waste	143	30	4
Coke oven coke	107	10	1.5
Liquified petroleum gas	63.1	1	0.1
Motor Gasoline	69.3	3	0.6
Diesel	74.1	3	0.6
Gas/Diesel oil	74.1	3	0.6
Residual fuel oil	77.4	3	0.6
Petroleum coke	97.5	3	0.6
Refinery gas	57.6	1	0.1
Other oil derivates	0	3	0.6
Gas works gas	44.4	1	0.1
Other fosil fuels	143	30	4

Table A3-11: 1A3a – fuel consumption, NCV and emission factors

Domestic aviation		1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption										
Aviation gasoline	1000 t	0.00	0.00	0.00	1.00	1.00	1.00	1.00	1.00	1.00
NCV for gasoline	MJ/kg	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59
Jet kerosene	1000 t	2.00	7.00	8.00	11.00	9.00	10.00	9.00	9.00	8.70
NCV for jet kerosene	MJ/kg	44.00	43.96	43.96	43.96	43.96	43.96	43.96	43.96	43.96
Motor gasoline	1000 t	0.10	0.30	0.10						
NCV motor gasoline	MJ/kg	44.59	44.59	44.59						
Total fuel consumption	TJ	92.46	321.10	356.14	528.15	440.23	484.19	440.23	440.23	427.04
Emissions										
EF CO ₂ - aviation gasoline	t/TJ	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00
EF CO ₂ - jet kerosene	t/TJ	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50
EF CO ₂ - motor gasoline	t/TJ	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30
CO₂ Emission	Gg	6.60	22.93	25.45	37.70	31.41	34.55	31.41	31.41	30.47
EF CH ₄ - gasoline	kg/TJ	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
EF CH ₄ - jet kerosene	kg/TJ	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
EF CH ₄ - motor gasoline	kg/TJ	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
CH₄ Emission	Mg	0.05	0.16	0.18	0.26	0.22	0.24	0.22	0.22	0.21
EF N ₂ O - gasoline	kg/TJ	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF N ₂ O - jet kerosene	kg/TJ	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF N ₂ O - motor gasoline	kg/TJ	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
N₂O Emission	Mg	0.18	0.64	0.71	1.06	0.88	0.97	0.88	0.88	0.85

Table A3-12: 1A3b – fuel consumption, NCV and emission factors

1A3bi	CARS		1990	1995	2000	2005	2010	2011	2012	2013	2014
	FUEL CONSUMPTION										
	Gasoline	t	722.22	527.60	715.13	669.21	593.09	580.87	543.86	532.17	488.51
	Diesel oil	t	36.02	127.46	184.56	402.78	521.75	532.96	597.51	526.04	654.53
	LPG	t	#DIV/0!	13.70	9.80	22.10	58.70	43.10	54.80	56.30	60.40
	CNG	106 m3					0.04	0.02	0.03	0.06	0.35
	Biodiesel	t									
	NCV										
	Gasoline	MJ/kg	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59
	Diesel oil	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
	LPG	MJ/kg	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
	CNG	MJ/106m3	34	34	34	34	34	34	34	34	34
	Biodiesel	MJ/kg									
	EF CO2										
	EF CO2 - gasoline (t/TJ)	t/TJ	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
	EF CO2 - diesel (t/TJ)	t/TJ	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1
	EF CO2 -LPG (t/TJ)	t/TJ	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1
	EF CO2 - CNG(t/TJ)	t/TJ	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1
	EF CO2 - Biodiesel (t/TJ)	t/TJ	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8

1A3bii	LIGHT DUTY TRUCKS		1990	1995	2000	2005	2010	2011	2012	2013	2014
	FUEL CONSUMPTION										
	Gasoline	t	28.85449	21.88328	32.40326	11.55513	15.37146	14.31864	10.34877	9.6404377	8.887008
	Diesel oil	t	87.87363	99.68984	158.7776	284.7596	259.2275	249.7932	229.3378	218.40757	164.94157
	LPG	t	0	0	0	0	0	0	0	0	0
	CNG	106 m3									
	Biodiesel	t									
	NCV										
	Gasoline	MJ/kg	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59
	Diesel oil	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
	LPG	MJ/kg	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
	CNG	MJ/106m3	34	34	34	34	34	34	34	34	34
	Biodiesel	MJ/kg									
	EF CO2										
	EF CO2 - gasoline (t/TJ)	t/TJ	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
	EF CO2 - diesel (t/TJ)	t/TJ	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1
	EF CO2 -LPG (t/TJ)	t/TJ	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1
	EF CO2 - CNG(t/TJ)	t/TJ	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1
	EF CO2 - Biodiesel (t/TJ)	t/TJ	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8

Table A3-12: 1A3b – fuel consumption, NCV and emission factors (cont.)

1A3bi	HEAVY DUTY TRUCKS+BUSSES		1990	1995	2000	2005	2010	2011	2012	2013	2014
	FUEL CONSUMPTION										
	Gasoline	t	2.2670	1.2115	1.2417	1.2738	1.0036	0.7868	0.6257	0.5699	0.4401
	Diesel oil	t	242.3113	183.2491	214.4574	268.0618	319.0264	303.9509	238.7474	357.8500	300.7254
	LPG	t	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	CNG	106 m3					2.5619	0.7806	0.9672	1.8356	3.5457
	Biodiesel	t									
	NCV										
	Gasoline	MJ/kg	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59
	Diesel oil	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
	LPG	MJ/kg	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
	CNG	MJ/106m3	34	34	34	34	34	34	34	34	34
	Biodiesel	MJ/kg	0	0	0	0	0	0	0	0	0
	EF CO2										
	EF CO2 - gasoline (t/TJ)	t/TJ	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
	EF CO2 - diesel (t/TJ)	t/TJ	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1
	EF CO2 -LPG (t/TJ)	t/TJ	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1
	EF CO2 - CNG(t/TJ)	t/TJ	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1
	EF CO2 - Biodiesel (t/TJ)	t/TJ	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8

1A3bi	MOTORCYCLES		1990	1995	2000	2005	2010	2011	2012	2013	2014
	FUEL CONSUMPTION										
	Gasoline	t	6.163	7.205	15.429	11.461	27.137	26.027	23.369	22.315	23.259
	Diesel oil	t									
	LPG	t									
	CNG	106 m3									
	Biodiesel	t									
	NCV										
	Gasoline	MJ/kg	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59
	Diesel oil	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
	LPG	MJ/kg	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
	CNG	MJ/106m3	34	34	34	34	34	34	34	34	34
	Biodiesel	MJ/kg	0	0	0	0	0	0	0	0	0
	EF CO2										
	EF CO2 - gasoline (t/TJ)	t/TJ	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
	EF CO2 - diesel (t/TJ)	t/TJ	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1
	EF CO2 -LPG (t/TJ)	t/TJ	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1
	EF CO2 - CNG(t/TJ)	t/TJ	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1
	EF CO2 - Biodiesel (t/TJ)	t/TJ	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8

Table A3-13: 1A3c- fuel consumption, NCV and emission factors

		1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption										
Gasoline (1000 t)	1000 t	0.10		0.10						
NCV for gasoline (MJ/kg)	MJ/kg	44.59		44.59						
Diesel (1000 t)	1000 t	36.10	30.70	27.20	30.50	28.50	26.40	24.80	23.40	21.20
NCV for diesel (MJ/kg)	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
Fuel oil (1000 t)	1000 t	0.20	1.50							
NCV for fuel oil (MJ/kg)	MJ/kg	40.19	40.19							
Light heating oil (1000 t)	1000 t	1.10	1.70							
NCV for light heating oil (MJ/kg)	MJ/kg	42.71	42.71							
Brown coal (1000 t)	1000 t	10.00								
NCV for brown coal (MJ/kg)	MJ/kg	16.74								
Lignite (1000 t)	1000 t	4.30								
NCV for lignite (MJ/kg)	MJ/kg	10.90								
Jet Kerosene (1000 t)	1000 t	0.10								
NCV for jet kerosene (MJ/m3)	MJ/kg	43.94								
Total fuel consumption (TJ)	TJ	1,819.97	1,448.49	1,166.17	1,302.66	1,217.24	1,127.54	1,059.21	999.41	905.45
Emissions										
EF CO2 - gasoline (t/TJ)	t/TJ	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30
EF CO2 - diesel (t/TJ)	t/TJ	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - fuel oil (t/TJ)	t/TJ	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - light heating oil (t/TJ)	t/TJ	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - brown coal (t/TJ)	t/TJ	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10
EF CO2 - lignite (t/TJ)	t/TJ	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
EF CO2 - jet kerosene (t/TJ)	t/TJ	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50
EF CO2 - petroleum (t/TJ)	t/TJ									
CO2 Emission (Gg)	Gg	140.08	107.21	86.39	96.53	90.20	83.55	78.49	74.06	67.09
EF CH4 - gasoline (kg/TJ)	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - diesel (kg/TJ)	kg/TJ	4.15	4.15	3.32	3.32	3.32	3.32	3.32	3.32	3.32
EF CH4 - fuel oil (kg/TJ)	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - light heating oil (kg/TJ)	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - brown coal (kg/TJ)	kg/TJ	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF CH4 - lignite (kg/TJ)	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - jet kerosene (t/TJ)	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - petroleum (t/TJ)	kg/TJ									
CH4 Emission (Mg)	Mg	6.97	5.84	3.87	4.32	4.04	3.74	3.52	3.32	3.01
EF N2O - gasoline (kg/TJ)	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - diesel (kg/TJ)	kg/TJ	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60
EF N2O - fuel oil (kg/TJ)	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - light heating oil (kg/TJ)	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - brown coal (kg/TJ)	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - lignite (kg/TJ)	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - jet kerosene (t/TJ)	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - petroleum (t/TJ)	kg/TJ									
N2O Emission (Mg)	Mg	44.46	37.58	33.23	37.26	34.81	32.25	30.29	28.58	25.90

Table A3-14: 1A3d- fuel consumption, NCV and emission factors

National navigation	1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption									
Gasoline (1000 t)	0.10	0.60	0.30						
NCV for gasoline (MJ/kg)	44.59	44.59	44.59						
Diesel (1000 t)	38.70	23.20	25.70	31.80	34.80	35.40	33.50	38.50	42.00
NCV for diesel (MJ/kg)	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
Fuel oil (1000 t)	2.10	6.20	1.40		2.00	1.80	1.90		0.40
NCV for fuel oil (MJ/kg)	40.19	40.19	40.19		40.19	40.19	40.19		40.19
Light heating oil (1000 t)	1.60	1.50							1.10
NCV for light heating oil (MJ/kg)	42.71	42.71							42.71
Total fuel consumption (TJ)	1,810.07	1,330.87	1,167.29	1,358.18	1,566.69	1,584.28	1,507.15	1,644.34	1,856.88
Emissions									
EF CO2 - gasoline (t/TJ)	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30
EF CO2 - diesel (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - fuel oil (t/TJ)	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - light heating oil (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
CO2 Emission (Gg)	134.38	99.31	86.62	100.64	116.36	117.63	111.93	121.85	137.65
EF CH4 - gasoline (kg/TJ)	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
EF CH4 - diesel (kg/TJ)	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
EF CH4 - fuel oil (kg/TJ)	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
EF CH4 - light heating oil (kg/TJ)	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
CH4 Emission (Mg)	12.67	9.32	8.17	9.51	10.97	11.09	10.55	11.51	13.00
EF N2O - gasoline (kg/TJ)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF N2O - diesel (kg/TJ)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF N2O - fuel oil (kg/TJ)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF N2O - light heating oil (kg/TJ)	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
N2O Emission (Mg)	3.48	2.53	2.33	2.72	3.13	3.17	3.01	3.29	3.62

Table A3-15: 1A4a- fuel consumption, NCV and emission factors

Commercial/Institutional	1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption									
Petroleum (1000 t)	3.80	0.20							
NCV for jet kerosene (MJ/kg)	43.94								
Light heating oil (1000 t)	90.30	106.30	120.50	131.60	73.80	64.80	50.00	44.20	36.10
NCV for light heating oil (MJ/kg)	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
Fuel oil (1000 t)	67.60	2.50	3.90	6.60	8.00	9.70	9.50	4.60	3.20
NCV for fuel oil (MJ/kg)	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
LPG (1000 t)	4.30	13.80	13.90	20.10	12.90	13.70	12.10	12.10	12.10
NCV for LPG (MJ/kg)	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
Brown coal (1000 t) (MU)	24.50	12.70	9.50	0.20	2.20	5.20	4.90	0.50	0.10
NCV for brown coal (MJ/kg)	16.74	17.30	17.80	18.50	17.60	17.10	17.80	18.00	16.89
Lignite (1000 t)	40.00	1.60	1.20	0.60	0.30	0.10			0.10
NCV for lignite (MJ/kg)	10.90	10.10	12.00	12.10	11.60	11.60	11.60		10.50
Briquettes (1000 t)	2.90								
NCV for briquettes (MJ/kg)	16.74								
Gas work gas (1000000 m3)	4.90	1.43	1.50	3.43	2.84	2.49	1.87	1.49	1.14
NCV for gas work gas (MJ/m3)	15.82	15.91	19.49	21.47	18.72	17.20	17.20	17.10	17.10
Natural gas (1000000 m3)	124.30	132.60	98.20	151.20	192.70	173.50	162.00	166.00	159.80
NCV for natural gas (MJ/m3)	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60
Petroleum coke (1000 t)	1.50								
NCV for petroleum coke (MJ/kg)	33.57								
Anthracite (1000 t)								0.10	
NCV for anthracite(MJ/kg)								29.31	
Solid Biomass-Wood (TJ) + characoal	0.00	0.00	0.00	0.00	129.80	157.85	140.00	143.00	177.98
Bio gass (TJ)					102.26	110.60	86.07	75.83	103.20
Total fuel consumption (TJ)	12,190.91	10,069.37	9,506.60	12,053.87	10,957.70	10,100.13	8,938.16	8,540.32	8,070.23
Emissions									
EF CO2 - petroleum (t/TJ)	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30
EF CO2 - diesel (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - fuel oil (t/TJ)	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - brown coal (t/TJ)	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10
EF CO2 - lignite (t/TJ)	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00
EF CO2 - briquettes (t/TJ)	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50
EF CO2 - gas works gas (t/TJ)	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
EF CO2 - petroleum coke (t/TJ)	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50
EF CO2 - anthracite (t/TJ)	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30
EF CO2 - solid biomass wood (t/TJ)	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00
EF CO2 - landfill gas(t/TJ)	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60
CO2 Emission (Gg)	854.65	661.70	640.93	789.25	690.73	641.00	562.78	529.07	496.89
EF CH4 - petroleum (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - diesel (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - fuel oil (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - LPG (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - brown coal (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - lignite (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - briquettes (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - gas work gas (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - natural gas (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - petroleum coke (t/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - anthracite (t/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 -solid biomass wood (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - landfill gas (t/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
CH4 Emission (Mg)	99.38	74.66	74.97	89.75	110.66	113.30	99.01	95.31	101.22
EF N2O - petroleum (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - diesel (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - fuel oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - brown coal (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - lignite (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - briquettes (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - gas work gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - petroleum coke (t/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - anthracite (t/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - solid biomass wood (kg/TJ)	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
EF N2O - landfill gas (t/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O Emission (Mg)	5.87	3.66	3.86	4.16	3.40	3.33	2.82	2.46	2.34

Table A3-16: 1A4b- fuel consumption, NCV and emission factors

Residential	1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption									
Fuel consumption - mobile									
Gasoline (1000 t)	4.00	7.80	12.10	8.10	8.20	8.20	7.70	7.40	7.50
NCV for gasoline (MJ/kg)	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59
Fuel consumption - stationary									
Petroleum (1000 t)		7.90	1.60	1.00	0.90	1.00	0.90	0.80	0.20
NCV for petroleum (MJ/kg)		43.96	43.96	43.96	43.96	43.96	43.96	43.96	43.96
Light heating oil (1000 t)	215.90	198.60	231.50	252.80	138.80	122.00	94.50	83.50	68.30
NCV for light heating oil (MJ/kg)	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
Fuel oil (1000 t)	48.70	6.50	8.10	15.40	10.40	11.90	12.30	7.10	5.10
NCV for fuel oil (MJ/kg)	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
LPG (1000 t)	97.90	57.30	51.90	60.90	72.20	74.40	56.90	54.20	47.40
NCV for LPG (MJ/kg)	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
Brown coal (1000 t)	123.10	11.10	12.00	14.00	6.10	2.30	4.10	2.60	2.00
NCV for brown coal (MJ/kg)	16.74	17.30	17.80	18.50	17.60	17.10	17.80	18.00	16.89
Lignite (1000 t)	207.30	10.80	15.00	11.70	9.40	9.00	4.80	11.50	7.40
NCV for lignite (MJ/kg)	10.90	10.10	12.00	12.10	11.60	11.60	10.70	10.50	10.50
Hard coal (1000 t)							0.20		
NCV for hard coal (MJ/kg)							26.46		
Anthracite (1000 t)									
NCV for anthracite (MJ/kg)									
Briquettes (1000 t)	6.10								
NCV for briquettes (MJ/kg)	16.74								
Gas work gas (1000000 m3)	24.40	11.81	9.90	10.24	7.20	4.98	3.75		1.06
NCV for gas work gas (MJ/m3)	15.82	15.91	19.49	21.47	17.20	17.20	17.10		17.10
Natural gas (1000000 m3)	230.00	381.30	496.60	687.80	732.90	670.20	630.20	601.30	524.10
NCV for natural gas (MJ/m3)	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60
Solid Biomass-Wood (TJ)	42,170.00	44,091.00	39,690.00	49,824.00	49,539.00	48,344.00	48,329.00	48,003.00	42,254.00
Charcoal (TJ)	0.00	0.00	0.00	0.00	154.00	139.26	83.74	139.00	139.89
Total fuel consumption (TJ)	70,745.62	69,669.53	70,417.32	88,506.38	85,088.66	81,086.47	77,614.69	75,511.96	66,345.20
Residential									
Emissions i+ii									
EF CO2 - gasoline (t/TJ)	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30
EF CO2 - petroleum (t/TJ)	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30
EF CO2 - diesel (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - fuel oil (t/TJ)	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - brown coal (t/TJ)-mrki	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10
EF CO2 - lignite (t/TJ)	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00
EF CO2 - hard coal (t/TJ)-kameni	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60
EF CO2 - anthracite (t/TJ)	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30
EF CO2 - briquettes (t/TJ)	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50
EF CO2 - gas work gas (t/TJ)	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
EF CO2 - solid biomass wood (t/TJ)	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00
EF CO2 - Charcoal (t/TJ)	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00
CO2 Emission (Gg)	6,751.88	6,571.14	6,393.72	7,997.56	7,703.87	7,398.41	7,172.20	7,027.67	6,173.41
EF CH4 - gasoline (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - petroleum (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - diesel (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - fuel oil (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - LPG (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - brown coal (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - lignite (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - hard coal (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - anthracite (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - briquettes (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - gas work gas (t/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - natural gas (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - solid biomass wood (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - Charcoal (kg/TJ)	200.00	200.00	200.00	200.00	200.00	200.00	200.00	200.00	200.00
CH4 Emission (Mg)	14,155.26	13,491.21	12,230.86	15,317.89	15,167.07	14,766.96	14,724.27	14,636.06	12,874.15
EF N2O - gasoline (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - petroleum (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - diesel (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - fuel oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - brown coal (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - lignite (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - hard coal (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - anthracite (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - briquettes (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - gas work gas (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - solid biomass wood (kg/TJ)	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
EF N2O - Charcoal (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
N2O Emission (Mg)	183.95	184.33	168.07	209.94	205.70	200.15	199.05	197.23	173.47

Table A3-17: 1A4c– fuel consumption, NCV and emission factors

Agriculture/forestry/fishing	1990	1995	2000	2005	2010	2011	2012	2013	2014
Fuel consumption									
Other kerosene (1000 t)	0.10	0.10							
NCV for other kerosene (MJ/kg)	43.94	44.40							
Diesel + light heating oil (1000 t)	232.60	159.10	237.60	197.40	200.10	200.20	186.30	182.20	182.20
NCV for diesel (MJ/kg)	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
Fuel consumption - mobile (TJ)	9,938.74	6,799.60	10,147.90	8,430.95	8,546.27	8,550.54	7,956.87	7,781.76	7,781.76
Fuel oil (1000 t)	12.30	6.20	13.40	4.70	4.40	4.40	4.10	3.50	2.50
NCV for fuel oil (MJ/kg)	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
LPG (1000 t)	4.40	3.20	2.60	2.70	2.70	2.70	2.50	2.50	2.50
NCV for LPG (MJ/kg)	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
Gas work gas (1000000 m3)									
NCV for gas work gas (MJ/m3)									
Natural gas (1000000 m3)	25.00	15.50	14.50	23.20	22.20	21.50	20.70	21.00	21.70
NCV for natural gas (MJ/m3)	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60
Fuel consumption - stationary (TJ)	1,550.65	926.23	1,153.46	1,104.30	1,058.24	1,034.44	985.80	971.89	968.52
Total fuel consumption (TJ)	11,489.39	7,725.83	11,301.36	9,535.25	9,604.51	9,584.98	8,942.68	8,753.65	8,750.28
Agriculture/forestry/fishing									
Emissions									
EF CO2 - gasoline (t/TJ)	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30
EF CO2 - other kerosene (t/TJ)	71.90	71.90	71.90	71.90	71.90	71.90	71.90	71.90	71.90
EF CO2 - diesel (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
CO2 emission (Gg) - mobile	736.45	503.84	751.96	624.73	633.28	633.60	589.60	576.63	576.63
EF CO2 - fuel oil (t/TJ)	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - gas work gas (t/TJ)	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
CO2 emission (Gg) - stationary	98.97	58.32	77.03	66.86	64.02	62.68	59.63	58.34	57.29
Total CO2 emission (Gg)	835.42	562.16	828.99	691.59	697.30	696.28	649.24	634.97	633.92
EF CH4 - gasoline (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - other kerosene (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - diesel (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
CH4 emission (Mg) - mobile	99.39	68.00	101.48	84.31	85.46	85.51	79.57	77.82	77.82
EF CH4 - fuel oil (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - LPG (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - gas work gas (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - natural gas (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
CH4 emission (Mg) - stationary	10.22	5.88	8.46	6.47	6.18	6.06	5.75	5.56	5.34
Total CH4 emission (Mg)	109.61	73.87	109.94	90.78	91.64	91.56	85.32	83.38	83.16
EF N2O - gasoline (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - other kerosene (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - diesel (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
N2O emission (Mg) - mobile	5.96	4.08	6.09	5.06	5.13	5.13	4.77	4.67	4.67
EF N2O - fuel oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - gas work gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O emission (Mg) - stationary	0.40	0.22	0.38	0.20	0.19	0.19	0.18	0.17	0.15
Total N2O emission (Mg)	6.37	4.30	6.47	5.26	5.32	5.32	4.96	4.84	4.82

Table A3-18: 1B1 –coal production data and CH₄ emissions

		STEP 1										
		A	B	C	D	E						
		Amount of Coal Produced	Emission Factor	Methane Emissions	Conversion Factors	Methane Emissions						
		(millions t)	(m ³ CH ₄ / t)	(millions m ³)	(0.67 Gg CH ₄ / million m ³)	(Gg CH ₄)						
				C=(AxB)	E=(Cx D)							
Underground Mines	Mining	0.1737	18	3.13	0.67	2.09						
	Post-Mining	0.1737	2.5	0.43	0.67	0.29						
Surface Mines	Mining			0.00	0.67	0.00						
	Post-Mining			0.00	0.67	0.00						
				Total		2.39						
ZA CRF		1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000
Fuel produced	Mt	0.173700000	0.154797	0.120274	0.1151	0.103205	0.0822	0.0663	0.0485	0.0508	0.0153	NO
Emission												
CH ₄ , Gg	Mining	2.094822	1.86685182	1.45050444	1.388106	1.2446523	0.991332	0.799578	0.58491	0.612648	0.184518	NO
	Post-Mining	0.2909475	0.25928498	0.20145895	0.1927925	0.17286838	0.137685	0.111053	0.081238	0.08509	0.025628	NO
TOTAL		2.3857695	2.1261368	1.65196339	1.5808985	1.41752068	1.129017	0.910631	0.666148	0.697738	0.210146	NO

Table A3-19: 1B2a –activity data and emission factors for oil

1. B. 2. a. Oil				1990	1995	2000	2005	2010	2011	2012	2013	2014
1. Exploration	Unit	Emission source	IPCC Code									
ACTIVITY DATA												
Well Drilling	10 ³ m ³ total oil production		1.B.2.a.ii	3135.12	1744.53	1411.51	1100.00	837.67	772.56	697.56	698.49	689.77
Well Testing	10 ³ m ³ total oil production		1.B.2.a.ii	3135.12	1744.53	1411.51	1100.00	837.67	772.56	697.56	698.49	689.77
Well Servicing	10 ³ m ³ total oil production		1.B.2.a.ii	3135.12	1744.53	1411.51	1100.00	837.67	772.56	697.56	698.49	689.77
EMISSION FACTOR												
CO2												
Well Drilling	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	1.00E-04								
Well Testing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	9.00E-03								
Well Servicing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	1.90E-06								
CH4												
Well Drilling	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	3.30E-05								
Well Testing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	5.10E-05								
Well Servicing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	1.10E-04								
N2O												
Well Drilling	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	ND								
Well Testing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	6.80E-08								
Well Servicing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	ND								
2. Production												
ACTIVITY DATA												
Conventional oil	10 ³ m ³ total oil production	Fugitives (Onshore)	1.B.2.a.iii.2	3135.12	1744.53	1411.51	1100.00	837.67	772.56	697.56	698.49	689.77
Conventional oil	10 ³ m ³ total oil production	Venting	1.B.2.a.i	3135.12	1744.53	1411.51	1100.00	837.67	772.56	697.56	698.49	689.77
Conventional oil	10 ³ m ³ total oil production	Flaring	1.B.2.a.ii	3135.12	1744.53	1411.51	1100.00	837.67	772.56	697.56	698.49	689.77
EMISSION FACTOR												
CO2												
Conventional oil	Gg/10 ³ m ³ total oil production	Fugitives (Onshore)	1.B.2.a.iii.2	1.30E-04								
Conventional oil	Gg/10 ³ m ³ total oil production	Venting	1.B.2.a.i	9.50E-05								
Conventional oil	Gg/10 ³ m ³ total oil production	Flaring	1.B.2.a.ii	4.10E-02								
CH4												
Conventional oil	Gg/10 ³ m ³ total oil production	Fugitives (Onshore)	1.B.2.a.iii.2	1.80E-03								
Conventional oil	Gg/10 ³ m ³ total oil production	Venting	1.B.2.a.i	7.20E-04								
Conventional oil	Gg/10 ³ m ³ total oil production	Flaring	1.B.2.a.ii	2.50E-05								
N2O												
Conventional oil	Gg/10 ³ m ³ total oil production	Fugitives (Onshore)	1.B.2.a.iii.2	NA								
Conventional oil	Gg/10 ³ m ³ total oil production	Venting	1.B.2.a.i	NA								
Conventional oil	Gg/10 ³ m ³ total oil production	Flaring	1.B.2.a.ii	6.4E-07	6.40E-07							
3. Transport												
ACTIVITY DATA												
Pipelines	10 ³ m ³ total oil transported by pipelines	All	1.B.2.a.iii.3	11229.85	3835.98	5551.99	8243.94	7454.46	6184.73	5182.86	6275.87	6275.87
EMISSION FACTOR												
CO2												
Pipelines	Gg/10 ³ m ³ total oil transported	All	1.B.2.a.iii.3	4.90E-07								
CH4												
Pipelines	Gg/10 ³ m ³ total oil transported	All	1.B.2.a.iii.3	5.40E-06								
N2O												
Pipelines	Gg/10 ³ m ³ total oil transported	All	1.B.2.a.iii.3	NA								
4. Refining/Storage												
ACTIVITY DATA												
Oil Refining	10 ³ m ³ oil refined	All	1.B.2.a.iii.4	7977.56	6321.51	6120.7	5803.6	3769.19	3904.65	3614.3	3526.51	2838.84
EMISSION FACTOR												
CO2												
Oil Refining	Gg/10 ³ m ³ total oil refined	All	1.B.2.a.iii.4	ND								
CH4												
Oil Refining	Gg/10 ³ m ³ total oil refined	All	1.B.2.a.iii.4	2.18E-05								
N2O												
Oil Refining	Gg/10 ³ m ³ total oil refined	All	1.B.2.a.iii.4	ND								

Table A3-20: 1B2b –activity data and emission factors for natural gas

1. B. 2. b. Natural Gas				1990	1995	2000	2005	2010	2011	2012	2013	2014
1. Exploration	Unit	Emission source	IPCC Code									
ACTIVITY DATA												
Well Drilling	10 ³ m ³ total natural gas production		1.B.2.a.ii	1982.30	1966.40	1638.50	2283.40	2727.20	2471.40	2013.10	1856.10	1747.00
Well Testing	10 ³ m ³ total natural gas production		1.B.2.a.ii	1982.30	1966.40	1638.50	2283.40	2727.20	2471.40	2013.10	1856.10	1747.00
Well Servicing	10 ³ m ³ total natural gas production		1.B.2.a.ii	1982.30	1966.40	1638.50	2283.40	2727.20	2471.40	2013.10	1856.10	1747.00
EMISSION FACTOR												
CO2												
Well Drilling	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	1.00E-04								
Well Testing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	9.00E-03								
Well Servicing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	1.90E-06								
CH4												
Well Drilling	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	3.30E-05								
Well Testing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	5.10E-05								
Well Servicing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	1.10E-04								
N2O												
Well Drilling	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	ND								
Well Testing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	6.80E-08								
Well Servicing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	ND								
2. Production												
ACTIVITY DATA												
Gas production	10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.2	1982.30	1966.40	1658.50	2283.40	2727.20	2471.40	2013.10	1856.10	1747.00
Gas production	10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	1982.30	1966.40	1658.50	2283.40	2727.20	2471.40	2013.10	1856.10	1747.00
EMISSION FACTOR												
CO2												
Gas production	Gg/10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.2	4.80E-05								
Gas production	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	1.20E-03								
CH4												
Gas production	Gg/10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.2	1.34E-03								
Gas production	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	7.60E-07								
3. Processing												
ACTIVITY DATA												
Default weighted	10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.3	1982.30	1966.40	1658.50	2283.40	2727.20	2471.40	2013.10	1856.10	1747.00
Default weighted	10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	1982.30	1966.40	1658.50	2283.40	2727.20	2471.40	2013.10	1856.10	1747.00
Default weighted	10 ⁶ m ³ gas produced	Raw CO2 venting	1.B.2.b.i	1982.30	1966.40	1658.50	2283.40	2727.20	2471.40	2013.10	1856.10	1747.00
EMISSION FACTOR												
CO2												
Default weighted	Gg/10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.3	1.66E-04								
Default weighted	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	3.00E-03								
Default weighted	Gg/10 ⁶ m ³ gas produced	Raw CO2 venting	1.B.2.b.i	4.00E-02								
CH4												
Default weighted	Gg/10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.3	5.90E-04								
Default weighted	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	2.00E-06								
Default weighted	Gg/10 ⁶ m ³ gas produced	Raw CO2 venting	1.B.2.b.i	NA								
4. Transmission and Storage												
ACTIVITY DATA												
Transmission	10 ⁶ m ³ marketable gas	Fugitives	1.B.2.b.iii.4	2686.6	2367.9	2704.8	2909.9	3241.5	3165	2971.7	2809.9	2443.6
Transmission	10 ⁶ m ³ marketable gas	Venting	1.B.2.b.i	2686.6	2367.9	2704.8	2909.9	3241.5	3165	2971.7	2809.9	2443.6
Storage	10 ⁶ m ³ marketable gas	All	1.B.2.b.iii.4	2686.6	2367.9	2704.8	2909.9	3241.5	3165	2971.7	2809.9	2443.6
EMISSION FACTOR												
CO2												
Transmission	Gg/10 ⁶ m ³ marketable gas	Fugitives	1.B.2.b.iii.4	8.80E-07								
Transmission	Gg/10 ⁶ m ³ marketable gas	Venting	1.B.2.b.i	3.10E-06								
Storage	Gg/10 ⁶ m ³ marketable gas	All	1.B.2.b.iii.4	1.10E-07								
CH4												
Transmission	Gg/10 ⁶ m ³ marketable gas	Fugitives	1.B.2.b.iii.4	2.73E-04								
Transmission	Gg/10 ⁶ m ³ marketable gas	Venting	1.B.2.b.i	1.82E-04								
Storage	Gg/10 ⁶ m ³ marketable gas	All	1.B.2.b.iii.4	2.50E-05								
5. Distribution of Utility Sales												
ACTIVITY DATA												
Gas distribution	10 ⁶ m ³ of utility sales (consumption of natural gas in 1A4-Other sectors)	All	1.B.2.a.iii.5	379.3	529.4	609.3	862.2	944.6	865.2	812.9	788.3	705.6
EMISSION FACTOR												
CO2												
Gas distribution	Gg/10 ⁶ m ³ of utility sales	All	1.B.2.a.iii.5	5.10E-05								
CH4												
Gas distribution	Gg/10 ⁶ m ³ of utility sales	All	1.B.2.a.iii.5	1.10E-03								

Table A3-21: 1B2c –activity data and emission factors for venting and flaring

1. B. 2. a. Oil				1990	1995	2000	2005	2010	2011	2012	2013	2014
2. Production		Unit	mission source IPCC Code									
ACTIVITY DATA												
	Conventional oil	10 ³ m ³ total oil production	Flaring 1.B.2.a.ii	3135.12	1744.53	1411.51	1100.00	837.67	772.56	697.56	698.49	689.77
EMISSION FACTOR												
	Conventional oil	Gg/10 ³ m ³ total oil production	Flaring 1.B.2.a.ii	6.4E-07	6.40E-07							
3. Transport		Unit	mission source IPCC Code									
ACTIVITY DATA												
	Tanker Trucks and Rail Cars	10 ³ m ³ total oil transported by tanker...	Venting 1.B.2.a.i	943.49	255.18	275.30	273.51	124.13	85.04	42.67	41.30	41.30
EMISSION FACTOR												
	Tanker Trucks and Rail Cars	Gg/10 ³ m ³ total oil transported	Venting 1.B.2.a.i	2.30E-06								
	Tanker Trucks and Rail Cars	Gg/10 ³ m ³ total oil transported	Venting 1.B.2.a.i	2.50E-05								
	Tanker Trucks and Rail Cars	Gg/10 ³ m ³ total oil transported	Venting 1.B.2.a.i	NA								

1. B. 2. c. 2 ii Venting and Flaring - Gas				1990	1995	2000	2005	2010	2011	2012	2013	2014
2. Production		Unit	mission source IPCC Code									
ACTIVITY DATA												
	Gas production	10 ⁶ m ³ gas produced	Flaring 1.B.2.b.ii	1982.30	1966.40	1658.50	2283.40	2727.20	2471.40	2013.10	1856.10	1747.00
EMISSION FACTOR												
	Gas production	Gg/10 ⁶ m ³ gas produced	Flaring 1.B.2.b.ii	2.1E-08	2.10E-08							
3. Processing		Unit	mission source IPCC Code									
ACTIVITY DATA												
	Default weighted total	10 ⁶ m ³ gas produced	Flaring 1.B.2.b.ii	1982.30	1966.40	1658.50	2283.40	2727.20	2471.40	2013.10	1856.10	1747.00
EMISSION FACTOR												
	Default weighted total	Gg/10 ⁶ m ³ gas produced	Flaring 1.B.2.b.ii	3.30E-08								
4. Transmission and storage		Unit	mission source IPCC Code									
ACTIVITY DATA												
	Transmission	10 ⁶ m ³ marketable gas	Fugitives 1.B.2.b.iii.4	2686.6	2367.9	2704.8	2909.9	3241.5	3165	2971.7	2809.9	2443.6
EMISSION FACTOR												
	Transmission	Gg/10 ⁶ m ³ marketable gas	Fugitives 1.B.2.b.iii.4	NA								
5. Distribution of Natural Gas		Unit	mission source IPCC Code									
ACTIVITY DATA												
	Gas distribution	10 ⁶ m ³ of utility sales (consumption of natural gas in 1A4-Other sectors)	All 1.B.2.a.iii.5	379.3	529.4	609.3	862.2	944.6	865.2	812.9	788.3	705.6
EMISSION FACTOR												
	Gas distribution	Gg/10 ⁶ m ³ of utility sales	All 1.B.2.a.iii.5	ND								

**ANNEX 4: THE NATIONAL ENERGY BALANCE FOR THE MOST RECENT
INVENTORY YEAR**

Table A4-1: National Energy balance for 2014, natural units

ENERGY BALANCE 2014 <i>natural units</i>	Anthracite	Hard coal	Brown coal	Lignite	Crude oil	Natural gas
	10 ³ t	10 ⁶ m ³				
Production					593.2	1747.0
Import	2.2	959.4	36.4	7.5	1851.2	1132.6
Export	0.7	12.6				433.9
Import-processing						
Export-processing						
Stock change		79.7	2.2		-3.0	-2.1
Bunkers						
Energy supplied	1.5	1026.5	38.6	7.5	2441.4	2443.6
Production						
hydro power plants						
– small HPP						
Wind power plants						
Solar power plants						
Geothermal power plants						
thermal power plants						
public cogeneration plants						
public heating plants						
industrial cogeneration plants						
– in refineries						
– in gas production						
Industrial heating plants						
Petroleum refineries						
NGL-plant						
Coke plant						
Gas works						
Total production						
Transformation sector						
hydro power plants						
– small HPP						
Wind power plants						
Solar power plants						
Geothermal power plants						
thermal power plants		919.0				0.6
public cogeneration plants						352.1
public heating plants						71.6
industrial cogeneration plants			35.0			307.3
– in refineries						68.0
– in gas production						44.1
Industrial heating plants						52.8
Petroleum refineries					2388.7	86.6
NGL-plant					52.7	3.7
Coke plant						
Gas works						1.1
Total transformation sector		919.0	35.0		2441.4	875.8
Energy sector own use						
Oil and gas extraction						44.3
Coal production						
Electric energy supply industry						
hydro power plants						
thermal power plants						
public cogeneration plants						
industrial cogeneration plants						
Wind power						
Petroleum refineries						72.6
NGL-plant						3.3
Gas works						
Total energy sector own use						120.2
Losses						29.0
Final energy demand	1.5	107.5	3.6	7.5	0.0	1418.6
Non energy use						500.7
Energy sector						
Petrochemical industry						500.7
Other industry						
Construction						
Transport						
Agriculture						
Energy consumption	1.5	107.5	3.6	7.5	0.0	917.9
Industry	1.5	107.5	1.5			208.4
Iron and steel	1.5					14.6
Non-ferrous metals						1.1
Non-metallic minerals						44.9
Chemical						9.7
Construction materials		106.6	1.5			36.3
Pulp and paper						5.7
Food production		0.9				61.5
Not elsewhere specified						34.6
Transport						3.9
Rail						
Road						0.2
Air						
– international						
– domestic						
Sea and River						
Public transport						3.7
Not elsewhere specified						
Other sectors			2.1	7.5		705.6
Households			2.0	7.4		524.1
Services			0.1	0.1		159.8
Agriculture						21.7
Construction						

Table A4-1: National Energy balance for 2014, natural units, cont.

ENERGY BALANCE 2014 <i>natural units</i>	Hydro energy	Fuel wood	Wind energy	Solar energy	Geothermal energy	Landfill gas	Biofuels	Other biomass
	TJ	10 ³ m ³	TJ	TJ	TJ	10 ³ m ³	10 ³ t	TJ
Production	88988.4	5302.2	7119.6	728.0	446.3	60519.0	34.7	9945.7
Import		17.3					0.2	328.4
Export		659.5					1.5	5995.7
Import-processing								
Export-processing								
Stock change								-402.7
Bunkers								
Energy supplied	88988.4	4660.0	7119.6	728.0	446.3	60519.0	33.4	3875.7
Production								
hydro power plants								
- small HPP								
Wind power plants								
Solar power plants								
Geothermal power plants								
thermal power plants								
public cogeneration plants								
public heating plants								
industrial cogeneration plants								
- in refineries								
- in gas production								
Industrial heating plants								
Petroleum refineries								
NGL-plant								
Coke plant								
Gas works								
Total production								
Transformation sector								
hydro power plants	88988.4							
- small HPP	1283.5							
Wind power plants			7119.6					
Solar power plants				343.3				
Geothermal power plants								
thermal power plants						23315.0		
public cogeneration plants						25160.0		1190.3
public heating plants								
industrial cogeneration plants						5924.0		
- in refineries								
- in gas production								
Industrial heating plants								1135.2
Petroleum refineries								
NGL-plant								
Coke plant								
Gas works								
Total transformation sector	88988.4		7119.6	343.3		54399.0		2325.5
Energy sector own use								
Oil and gas extraction								
Coal production								
Electric energy supply industry								
hydro power plants								
thermal power plants								
public cogeneration plants								
industrial cogeneration plants								
Wind power								
Petroleum refineries								
NGL-plant								
Gas works								
Total energy sector own use								
Losses						6120.0		
Final energy demand		4660.0		384.7	446.3		33.4	1550.2
Non energy use								
Energy sector								
Petrochemical industry								
Other industry								
Construction								
Transport								
Agriculture								
Energy consumption		4660.0		384.7	446.3		33.4	1550.2
Industry		47.3						495.3
Iron and steel		0.3						
Non-ferrous metals		0.4						
Non-metallic minerals								
Chemical								
Construction materials		0.7						437.0
Pulp and paper								
Food production		10.6						
Not elsewhere specified		35.3						58.3
Transport							33.4	
Rail								
Road							32.8	
Air								
- international								
- domestic								
Sea and River								
Public transport							0.6	
Not elsewhere specified								
Other sectors		4612.7		384.7	446.3			1054.9
Households		4602.0		384.7				991.6
Services		10.7			276.8			63.3
Agriculture					169.5			
Construction								

Table A4-1: National Energy balance for 2014, natural units, cont.

ENERGY BALANCE 2014 natural units	Coke oven coke	Liquefied petroleum gases	Unleaded motor gasoline	Standard motor gasoline	Petroleum	Jet fuel	Diesel oil	Light heating oil	Low sulphur fuel oil	Standard fuel oil
	10 ³ t	10 ³ t	10 ³ t	10 ³ t	10 ³ t	10 ³ t	10 ³ t	10 ³ t	10 ³ t	10 ³ t
Production		225.3	805.0			105.8	951.1	112.5	26.4	397.2
Import	27.6	43.4	141.5	0.5	2.2	26.9	989.7	29.5	1.4	28.8
Export	0.9	131.8	427.7			4.1	487.9	40.4	26.2	309.0
Import-processing										
Export-processing										
Stock change	2.3	2.0	13.9			-4.5	-7.8	40.2	-0.2	46.4
Bunkers										
Energy supplied	29.0	138.9	532.7	0.5	2.2	124.1	1445.1	141.8	1.4	163.4
Production										
hydro power plants										
- small HPP										
Wind power plants										
Solar power plants										
Geothermal power plants										
thermal power plants										
public cogeneration plants										
public heating plants										
industrial cogeneration plants										
- in refineries										
- in gas production										
Industrial heating plants										
Petroleum refineries		189.0	805.0			105.8	951.1	112.5	26.4	397.2
NGL-plant		36.3								
Coke plant										
Gas works										
Total production		225.3	805.0			105.8	951.1	112.5	26.4	397.2
Transformation sector										
hydro power plants										
- small HPP										
Wind power plants										
Solar power plants										
Geothermal power plants										
thermal power plants								1.0		1.6
public cogeneration plants										26.8
public heating plants								3.1		2.9
industrial cogeneration plants										52.3
- in refineries										49.3
- in gas production										
Industrial heating plants								0.4		6.8
Petroleum refineries										
NGL-plant										
Coke plant										
Gas works										
Total transformation sector								4.5		90.4
Energy sector own use										
Oil and gas extraction										
Coal production										
Electric energy supply industry										
hydro power plants										
thermal power plants										
public cogeneration plants										
industrial cogeneration plants										
Wind power										
Petroleum refineries										51.5
NGL-plant										
Gas works										
Total energy sector own use										51.5
Losses										
Final energy demand	29.0	138.9	532.7	0.5	2.2	124.1	1445.1	137.3	1.4	21.5
Non energy use										
Energy sector										
Petrochemical industry										
Other industry										
Construction										
Transport										
Agriculture										
Energy consumption	29.0	138.9	532.7	0.5	2.2	124.1	1445.1	137.3	1.4	21.5
Industry	29.0	14.6			2.0		11.6	15.4	1.4	10.3
Iron and steel	2.5	2.2						0.5		0.7
Non-ferrous metals		4.2			0.6			0.7		
Non-metallic minerals		0.2								
Chemical		0.2			1.4			0.5		
Construction materials	21.3	2.4					11.6	2.5		4.9
Pulp and paper		0.1								
Food production	5.2	1.5						8.5	1.4	3.6
Not elsewhere specified		3.8						2.7		1.1
Transport		60.4	521.1	0.5		124.1	1183.4	1.1		0.4
Rail							21.2			
Road		60.4	521.1				1097.3			
Air				0.5		124.1				
- international				0.1		115.4				
- domestic				0.4		8.7				
Sea and River							42.0	1.1		0.4
Public transport							22.9			
Not elsewhere specified										
Other sectors		63.9	11.6		0.2		250.1	120.8		10.8
Households		47.4			0.2			68.3		5.1
Services		12.1						36.1		3.2
Agriculture		2.5	7.5				171.5	10.7		2.5
Construction		1.9	4.1				78.6	5.7		

Table A4-1: National Energy balance for 2014, natural units, cont.

ENERGY BALANCE 2014 <i>natural units</i>	Naphta	White spirit	Bitumen	Other oils	Lubricants	Petroleum coke	Etan	Other derivates
	10 ³ t							
Production	50.9		2.6	12.9		34.7		8.9
Import		2.9	111.2	26.8	7.1	164.7		
Export	36.8	0.1	0.4	10.1	0.1	28.4		44.7
Import-processing								
Export-processing								
Stock change	5.6		1.9	0.2		9.3		38.0
Bunkers								
Energy supplied	19.7	2.8	115.3	29.8	7.0	180.3		2.2
Production								
hydro power plants								
– small HPP								
Wind power plants								
Solar power plants								
Geothermal power plants								
thermal power plants								
public cogeneration plants								
public heating plants								
industrial cogeneration plants								
– in refineries								
– in gas production								
Industrial heating plants								
Petroleum refineries	33.1		2.6	12.9		34.7		8.9
NGL-plant	17.8							
Coke plant								
Gas works								
Total production	50.9		2.6	12.9		34.7		8.9
Transformation sector								
hydro power plants								
– small HPP								
Wind power plants								
Solar power plants								
Geothermal power plants								
thermal power plants								
public cogeneration plants								
public heating plants								
industrial cogeneration plants								
– in refineries								
– in gas production								
Industrial heating plants								
Petroleum refineries	19.7							
NGL-plant								
Coke plant								
Gas works								
Total transformation sector	19.7							
Energy sector own use								
Oil and gas extraction								
Coal production								
Electric energy supply industry								
hydro power plants								
thermal power plants								
public cogeneration plants								
industrial cogeneration plants								
Wind power								
Petroleum refineries						25.3		
NGL-plant								
Gas works								
Total energy sector own use						25.3		
Losses								
Final energy demand	0.0	2.8	115.3	29.8	7.0	155.0		2.2
Non energy use		2.8	115.3	29.8	7.0			2.2
Energy sector				1.9				
Petrochemical industry								
Other industry		2.8	10.5	5.7	7.0			2.2
Construction			104.8	1.2				
Transport				19.6				
Agriculture				1.4				
Energy consumption	0.0					155.0		0.0
Industry						155.0		
Iron and steel						0.3		
Non-ferrous metals								
Non-metallic minerals								
Chemical								
Construction materials						154.7		
Pulp and paper								
Food production								
Not elsewhere specified								
Transport								
Rail								
Road								
Air								
– international								
– domestic								
Sea and River								
Public transport								
Not elsewhere specified								
Other sectors								
Households								
Services								
Agriculture								
Construction								

Table A4-1: National Energy balance for 2014, natural units, cont.

ENERGY BALANCE 2014 natural units	Refinery gas	Refinery semiproducts	Aditives	Gas works gas	Electricity	Steam and hot water	Industrial waste, non renewable
	10 ³ t	10 ³ t	10 ³ t	10 ³ m ³	GWh	TJ	TJ
Production	276.2			2207.9	13553.8	23298.3	424.9
Import		444.1	57.8		6777.1		
Export					2824.2		
Import-processing							
Export-processing							
Stock change		9.0	-0.1				
Bunkers							
Energy supplied	276.2	453.1	57.7	2207.9	17506.7	23298.3	424.9
Production							
hydro power plants					9124.3		
– small HPP					131.6		
Wind power plants					730.0		
Solar power plants					35.2		
Geothermal power plants							
thermal power plants					2374.3		
public cogeneration plants					951.8	8014.3	
public heating plants						2112.6	
industrial cogeneration plants					338.2	10002.9	
– in refineries					109.0	3487.4	
– in gas production					62.5	930.3	
Industrial heating plants						2640.3	
Petroleum refineries	276.2						
NGL-plant							
Coke plant							
Gas works				2207.9			
Total production	276.2			2207.9	13553.8	22770.1	
Transformation sector							
hydro power plants							
– small HPP							
Wind power plants							
Solar power plants							
Geothermal power plants							
thermal power plants							
public cogeneration plants							
public heating plants							
industrial cogeneration plants	10.6						
– in refineries	10.6						
– in gas production							
Industrial heating plants							
Petroleum refineries		453.1	57.7				
NGL-plant							
Coke plant							
Gas works							
Total transformation sector	10.6	453.1	57.7				
Energy sector own use							
Oil and gas extraction					103.6	685.5	
Coal production						56.8	
Electric energy supply industry					26.9		
hydro power plants					206.5		
thermal power plants					228.9		
public cogeneration plants					107.2	573.4	
industrial cogeneration plants							
Wind power					3.0		
Petroleum refineries	265.6				240.9	3487.4	
NGL-plant					10.8	244.8	
Gas works							
Total energy sector own use	265.6				927.8	5047.9	
Losses				13.3	1763.5	1415.4	
Final energy demand	0.0		0.0	2194.6	14815.4	16835.0	424.9
Non energy use							
Energy sector							
Petrochemical industry							
Other industry							
Construction							
Transport							
Agriculture							
Energy consumption	0.0		0.0	2194.6	14815.4	16835.0	424.9
Industry					3219.1	9975.1	424.9
Iron and steel					355.6	52.1	
Non-ferrous metals					78.9		
Non-metallic minerals					126.9	107.1	
Chemical					276.1	4116.9	
Construction materials					465.2		424.9
Pulp and paper					167.7	821.2	
Food production					690.2	3066.6	
Not elsewhere specified					1058.5	1811.2	
Transport					275.0		
Rail					144.6		
Road							
Air					22.4		
– international							
– domestic					22.4		
Sea and River					21.2		
Public transport					61.8		
Not elsewhere specified					25.0		
Other sectors				2194.6	11321.3	6859.9	
Households				1058.9	5628.8	5315.7	
Services				1135.7	5549.2	1322.0	
Agriculture					62.6	222.2	
Construction					80.7		

Table A4-2: National Energy balance for 2014, energy units

<i>PI</i>	Anthracite	Hard coal	Brown coal	Lignite	Crude oil	Natural gas
Production	-	-	-	-	25.38	60.518
Import	0.06	23.79	0.61	0.08	79.05	39.188
Export	0.02	0.31	-	-	-	15.013
Import-processing	-	-	-	-	-	-
Export-processing	-	-	-	-	-	-
Stock change	-	1.98	0.04	-	0.13	0.073
Bunkers	-	-	-	-	-	-
Energy supplied	0.04	25.46	0.65	0.08	104.30	84.62
Production	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-
- in refineries	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-
Petroleum refineries	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-
Gas works	-	-	-	-	-	-
Total production	-	-	-	-	-	-
Gross production	0.04	25.46	0.65	0.08	104.30	84.62
Transformation sector	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-
thermal power plants	-	22.64	-	-	-	0.02
public cogeneration plants	-	-	-	-	-	12.18
public heating plants	-	-	-	-	-	2.48
industrial cogeneration plants	-	-	0.59	-	-	10.63
- in refineries	-	-	-	-	-	2.35
- in gas production	-	-	-	-	-	1.53
Industrial heating plants	-	-	-	-	-	1.83
Petroleum refineries	-	-	-	-	102.00	3.00
NGL-plant	-	-	-	-	2.30	0.20
Coke plant	-	-	-	-	-	-
Gas works	-	-	-	-	-	0.04
Total transformation sector	-	22.64	0.59	-	104.30	30.37
Energy sector own use	-	-	-	-	-	-
Oil and gas extraction	-	-	-	-	-	1.53
Coal production	-	-	-	-	-	-
Electric energy supply industry	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-
Petroleum refineries	-	-	-	-	-	2.51
NGL-plant	-	-	-	-	-	0.11
Gas works	-	-	-	-	-	-
Total energy sector own use	-	-	-	-	-	4.16
Losses	-	-	-	-	-	1.00
Final energy demand	0.04	2.82	0.06	0.08	0.00	49.08
Non energy use	-	-	-	-	-	17.32
Energy sector	-	-	-	-	-	-
Petrochemical industry	-	-	-	-	-	17.32
Other industry	-	-	-	-	-	-
Construction	-	-	-	-	-	-
Transport	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-
Energy consumption	0.04	2.82	0.06	0.08	0.00	31.76
Industry	0.04	2.82	0.03	-	-	7.21
Iron and steel	0.04	-	-	-	-	0.51
Non-ferrous metals	-	-	-	-	-	0.04
Non-metallic minerals	-	-	-	-	-	1.55
Chemical	-	-	-	-	-	0.34
Construction materials	-	2.79	0.03	-	-	1.26
Pulp and paper	-	-	-	-	-	0.20
Food production	-	0.02	-	-	-	2.13
Not elsewhere specified	-	-	-	-	-	1.20
Transport	-	-	-	-	-	0.13
Rail	-	-	-	-	-	-
Road	-	-	-	-	-	0.01
Air	-	-	-	-	-	-
- international	-	-	-	-	-	-
- domestic	-	-	-	-	-	-
Sea and River	-	-	-	-	-	-
Public transport	-	-	-	-	-	0.13
Not elsewhere specified	-	-	-	-	-	-
Other sectors	-	-	0.04	0.08	-	24.41
Households	-	-	0.03	0.08	-	18.13
Services	-	-	0.00	0.00	-	5.53
Agriculture	-	-	-	-	-	0.75
Construction	-	-	-	-	-	-

Table A4-2: National Energy balance for 2014, energy units, cont.

<i>PI</i>	Hydro energy	Fuel wood	Wind energy	Solar energy	Geothermal energy	Landfill gas	Biofuels	Other biomass
Production	88.99	47.720	7.120	0.728	0.446	1.0961	1.301	9.946
Import	-	0.16	-	-	-	-	0.01	0.33
Export	-	5.94	-	-	-	-	0.06	6.00
Import-processing	-	-	-	-	-	-	-	-
Export-processing	-	-	-	-	-	-	-	-
Stock change	-	-	-	-	-	-	-	0.40
Bunkers	-	-	-	-	-	-	-	-
Energy supplied	88.99	41.94	7.12	0.73	0.45	1.0961	1.25	3.88
<i>Production</i>	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-
- in refineries	-	-	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-
Petroleum refineries	-	-	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total production	-	-	-	-	-	-	-	-
Gross production	88.99	41.94	7.12	0.73	0.45	1.0961	1.25	3.88
<i>Transformation sector</i>	-	-	-	-	-	-	-	-
hydro power plants	88.99	-	-	-	-	-	-	-
- small HPP	1.28	-	-	-	-	-	-	-
Wind power plants	-	-	7.12	-	-	-	-	-
Solar power plants	-	-	-	0.34	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	0.3890	-	-
public cogeneration plants	-	-	-	-	-	0.4823	-	1.19
public heating plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	0.1205	-	-
- in refineries	-	-	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	1.14
Petroleum refineries	-	-	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total transformation sector	88.99	-	7.12	0.34	-	0.9917	-	2.33
<i>Energy sector own use</i>	-	-	-	-	-	-	-	-
Oil and gas extraction	-	-	-	-	-	-	-	-
Coal production	-	-	-	-	-	-	-	-
Electric energy supply industry	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-
Petroleum refineries	-	-	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total energy sector own use	-	-	-	-	-	-	-	-
Losses	-	-	-	-	-	0.1044	-	-
Final energy demand	-	41.94	-	0.38	0.45	-	1.25	1.55
<i>Non energy use</i>	-	-	-	-	-	-	-	-
Energy sector	-	-	-	-	-	-	-	-
Petrochemical industry	-	-	-	-	-	-	-	-
Other industry	-	-	-	-	-	-	-	-
Construction	-	-	-	-	-	-	-	-
Transport	-	-	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-	-	-
Energy consumption	-	41.94	-	0.38	0.45	-	1.25	1.55
Industry	-	0.43	-	-	-	-	-	0.50
Iron and steel	-	0.00	-	-	-	-	-	-
Non-ferrous metals	-	0.00	-	-	-	-	-	-
Non-metallic minerals	-	-	-	-	-	-	-	-
Chemical	-	-	-	-	-	-	-	-
Construction materials	-	0.01	-	-	-	-	-	0.44
Pulp and paper	-	-	-	-	-	-	-	-
Food production	-	0.10	-	-	-	-	-	-
Not elsewhere specified	-	0.32	-	-	-	-	-	0.06
Transport	-	-	-	-	-	-	1.25	-
Rail	-	-	-	-	-	-	-	-
Road	-	-	-	-	-	-	1.23	-
Air	-	-	-	-	-	-	-	-
- international	-	-	-	-	-	-	-	-
- domestic	-	-	-	-	-	-	-	-
Sea and River	-	-	-	-	-	-	-	-
Public transport	-	-	-	-	-	-	0.02	-
Not elsewhere specified	-	-	-	-	-	-	-	-
Other sectors	-	41.51	-	0.38	0.45	-	-	1.05
Households	-	41.42	-	0.38	-	-	-	0.99
Services	-	0.10	-	-	0.28	-	-	0.06
Agriculture	-	-	-	-	0.17	-	-	-
Construction	-	-	-	-	-	-	-	-

Table A4-2: National Energy balance for 2014, energy units, cont.

<i>PI</i>	Coke oven coke	Liquefied petroleum gases	Unleaded motor gasoline	Standard motor gasoline	Petroleum	Jet fuel	Diesel oil	Light heating oil	Low sulphur fuel oil	Standard fuel oil
Production	-	-	-	-	-	-	-	-	-	-
Import	0.81	2.04	6.31	0.02	0.10	1.18	42.27	1.26	0.06	1.16
Export	0.03	6.18	19.07	-	-	0.18	20.84	1.73	1.05	12.42
Import-processing	-	-	-	-	-	-	-	-	-	-
Export-processing	-	-	-	-	-	-	-	-	-	-
Stock change	0.07	0.09	0.62	-	-	0.20	0.33	1.72	0.01	1.86
Bunkers	-	-	-	-	-	-	-	-	-	-
Energy supplied	0.85	4.05	12.14	0.02	0.10	0.80	21.10	1.25	1.00	9.40
<i>Production</i>	-	-	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-	-	-
- in refineries	-	-	-	-	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-	-	-
Petroleum refineries	-	8.86	35.89	-	-	4.65	40.62	4.80	1.06	15.96
NGL-plant	-	1.70	-	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-	-	-
Total production	-	10.56	35.89	-	-	4.65	40.62	4.80	1.06	15.96
Gross production	0.85	6.51	23.75	0.02	0.10	5.46	61.72	6.06	0.06	6.57
<i>Transformation sector</i>	-	-	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	0.04	-	0.06
public cogeneration plants	-	-	-	-	-	-	-	-	-	1.08
public heating plants	-	-	-	-	-	-	-	0.13	-	0.12
industrial cogeneration plants	-	-	-	-	-	-	-	-	-	2.10
- in refineries	-	-	-	-	-	-	-	-	-	1.98
- in gas production	-	-	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	0.02	-	0.27
Petroleum refineries	-	-	-	-	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-	-	-
Total transformation sector	-	-	-	-	-	-	-	0.19	-	3.63
<i>Energy sector own use</i>	-	-	-	-	-	-	-	-	-	-
Oil and gas extraction	-	-	-	-	-	-	-	-	-	-
Coal production	-	-	-	-	-	-	-	-	-	-
Electric energy supply industry	-	-	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-	-	-
Petroleum refineries	-	-	-	-	-	-	-	-	-	2.07
NGL-plant	-	-	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-	-	-
Total energy sector own use	-	-	-	-	-	-	-	-	-	2.07
Losses	-	-	-	-	-	-	-	-	-	-
Final energy demand	0.85	6.51	23.75	0.02	0.10	5.46	61.72	5.86	0.06	0.86
Non energy use	-	-	-	-	-	-	-	-	-	-
Energy sector	-	-	-	-	-	-	-	-	-	-
Petrochemical industry	-	-	-	-	-	-	-	-	-	-
Other industry	-	-	-	-	-	-	-	-	-	-
Construction	-	-	-	-	-	-	-	-	-	-
Transport	-	-	-	-	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-	-	-	-	-
Energy consumption	0.85	6.51	23.75	0.02	0.10	5.46	61.72	5.86	0.06	0.86
Industry	0.85	0.68	-	-	0.09	-	0.50	0.66	0.06	0.41
Iron and steel	0.07	0.10	-	-	-	-	-	0.02	-	0.03
Non-ferrous metals	-	0.20	-	-	0.03	-	-	0.03	-	-
Non-metallic minerals	-	0.01	-	-	-	-	-	-	-	-
Chemical	-	0.01	-	-	0.06	-	-	0.02	-	-
Construction materials	0.62	0.11	-	-	-	-	0.50	0.11	-	0.20
Pulp and paper	-	0.00	-	-	-	-	-	-	-	-
Food production	0.15	0.07	-	-	-	-	-	0.36	0.06	0.14
Not elsewhere specified	-	0.18	-	-	-	-	-	0.12	-	0.04
Transport	-	2.83	23.24	0.02	-	5.46	50.54	0.05	-	0.02
Rail	-	-	-	-	-	-	0.91	-	-	-
Road	-	2.83	23.24	-	-	-	46.87	-	-	-
Air	-	-	-	0.02	-	5.46	-	-	-	-
- international	-	-	-	0.00	-	5.07	-	-	-	-
- domestic	-	-	-	0.02	-	0.38	-	-	-	-
Sea and River	-	-	-	-	-	-	1.79	0.05	-	0.02
Public transport	-	-	-	-	-	-	0.98	-	-	-
Not elsewhere specified	-	-	-	-	-	-	-	-	-	-
Other sectors	-	3.00	0.52	-	0.01	-	10.68	5.16	-	0.43
Households	-	2.22	-	-	0.01	-	-	2.92	-	0.20
Services	-	0.57	-	-	-	-	-	1.54	-	0.13
Agriculture	-	0.12	0.33	-	-	-	7.32	0.46	-	0.10
Construction	-	0.09	0.18	-	-	-	3.36	0.24	-	-

Table A4-2: National Energy balance for 2014, energy units, cont.

PI								
	Naphta	White spirit	Bitumen	Other oils	Lubricants	Petroleum coke	Etan	Other derivatives
Production	-	-	-	-	-	-	-	-
Import	-	0.10	3.73	0.90	0.24	5.11	-	-
Export	1.64	0.00	0.01	0.34	0.00	0.88	-	1.80
Import-processing	-	-	-	-	-	-	-	-
Export-processing	-	-	-	-	-	-	-	-
Stock change	0.25	-	0.06	0.01	-	0.29	-	1.53
Bunkers	-	-	-	-	-	-	-	-
Energy supplied	- 1.39	0.09	3.78	0.57	0.23	4.51	-	0.27
Production	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-
- in refineries	-	-	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-
Petroleum refineries	1.48	-	0.09	0.43	-	1.08	-	0.36
NGL-plant	0.79	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total production	2.27	-	0.09	0.43	-	1.08	-	0.36
Gross production	0.88	0.09	3.86	1.00	0.23	5.59	-	0.09
Transformation sector	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-
- in refineries	-	-	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-
Petroleum refineries	0.88	-	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total transformation sector	0.88	-	-	-	-	-	-	-
Energy sector own use	-	-	-	-	-	-	-	-
Oil and gas extraction	-	-	-	-	-	-	-	-
Coal production	-	-	-	-	-	-	-	-
Electric energy supply industry	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-
Petroleum refineries	-	-	-	-	-	0.78	-	-
NGL-plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total energy sector own use	-	-	-	-	-	0.78	-	-
Losses	-	-	-	-	-	-	-	-
Final energy demand	0.00	0.09	3.86	1.00	0.23	4.81	-	0.09
Non energy use	-	0.09	3.86	1.00	0.23	-	-	0.09
Energy sector	-	-	-	0.06	-	-	-	-
Petrochemical industry	-	-	-	-	-	-	-	-
Other industry	-	0.09	0.35	0.19	0.23	-	-	0.09
Construction	-	-	3.51	0.04	-	-	-	-
Transport	-	-	-	0.66	-	-	-	-
Agriculture	-	-	-	0.05	-	-	-	-
Energy consumption	0.00	-	-	-	-	4.81	-	0.00
Industry	-	-	-	-	-	4.81	-	-
Iron and steel	-	-	-	-	-	0.01	-	-
Non-ferrous metals	-	-	-	-	-	-	-	-
Non-metallic minerals	-	-	-	-	-	-	-	-
Chemical	-	-	-	-	-	-	-	-
Construction materials	-	-	-	-	-	4.80	-	-
Pulp and paper	-	-	-	-	-	-	-	-
Food production	-	-	-	-	-	-	-	-
Not elsewhere specified	-	-	-	-	-	-	-	-
Transport	-	-	-	-	-	-	-	-
Rail	-	-	-	-	-	-	-	-
Road	-	-	-	-	-	-	-	-
Air	-	-	-	-	-	-	-	-
- international	-	-	-	-	-	-	-	-
- domestic	-	-	-	-	-	-	-	-
Sea and River	-	-	-	-	-	-	-	-
Public transport	-	-	-	-	-	-	-	-
Not elsewhere specified	-	-	-	-	-	-	-	-
Other sectors	-	-	-	-	-	-	-	-
Households	-	-	-	-	-	-	-	-
Services	-	-	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-	-	-
Construction	-	-	-	-	-	-	-	-

Table A4-2: National Energy balance for 2014, energy units, cont.

PI	Refinery gas	Refinery semiproducts	Additives	Gas works gas	Electricity	Steam and hot water	Industrial waste, non renewable	
Production	-	-	-	-	-	0.53	0.42	
Import	-	18.96	2.47	-	24.40	-	-	
Export	-	-	-	-	10.17	-	-	
Import-processing	-	-	-	-	-	-	-	
Export-processing	-	-	-	-	-	-	-	
Stock change	-	0.38	0.00	-	-	-	-	
Bunkers	-	-	-	-	-	-	-	
Energy supplied	-	19.35	2.46	-	14.23	0.53	0.42	
Production	-	-	-	-	-	-	-	
hydro power plants	-	-	-	-	32.85	-	-	
- small HPP	-	-	-	-	0.47	-	-	
Wind power plants	-	-	-	-	2.63	-	-	
Solar power plants	-	-	-	-	0.13	-	-	
Geothermal power plants	-	-	-	-	-	-	-	
thermal power plants	-	-	-	-	8.55	-	-	
public cogeneration plants	-	-	-	-	3.43	8.01	-	
public heating plants	-	-	-	-	-	2.11	-	
industrial cogeneration plants	-	-	-	-	1.22	10.00	-	
- in refineries	-	-	-	-	0.39	3.49	-	
- in gas production	-	-	-	-	0.23	0.93	-	
Industrial heating plants	-	-	-	-	-	2.64	-	
Petroleum refineries	11.77	-	-	-	-	-	-	
NGL-plant	-	-	-	-	-	-	-	
Coke plant	-	-	-	-	-	-	-	
Gas works	-	-	-	0.04	-	-	-	
Total production	11.77	-	-	0.04	48.79	22.77	-	
Gross production	11.77	19.35	2.46	0.04	63.02	23.30	0.42	
Transformation sector	-	-	-	-	-	-	-	
hydro power plants	-	-	-	-	-	-	-	
- small HPP	-	-	-	-	-	-	-	
Wind power plants	-	-	-	-	-	-	-	
Solar power plants	-	-	-	-	-	-	-	
Geothermal power plants	-	-	-	-	-	-	-	
thermal power plants	-	-	-	-	-	-	-	
public cogeneration plants	-	-	-	-	-	-	-	
public heating plants	-	-	-	-	-	-	-	
industrial cogeneration plants	0.45	-	-	-	-	-	-	
- in refineries	0.45	-	-	-	-	-	-	
- in gas production	-	-	-	-	-	-	-	
Industrial heating plants	-	-	-	-	-	-	-	
Petroleum refineries	-	19.35	2.46	-	-	-	-	
NGL-plant	-	-	-	-	-	-	-	
Coke plant	-	-	-	-	-	-	-	
Gas works	-	-	-	-	-	-	-	
Total transformation sector	0.45	19.35	2.46	-	-	-	-	
Energy sector own use	-	-	-	-	-	-	-	
Oil and gas extraction	-	-	-	-	0.37	0.69	-	
Coal production	-	-	-	-	-	0.06	-	
Electric energy supply industry	-	-	-	-	0.10	-	-	
hydro power plants	-	-	-	-	0.74	-	-	
thermal power plants	-	-	-	-	0.82	-	-	
public cogeneration plants	-	-	-	-	0.39	0.57	-	
industrial cogeneration plants	-	-	-	-	-	-	-	
Industrial heating plants	-	-	-	-	0.01	-	-	
Petroleum refineries	11.31	-	-	-	0.87	3.49	-	
NGL-plant	-	-	-	-	0.04	0.24	-	
Gas works	-	-	-	-	-	-	-	
Total energy sector own use	11.31	-	-	-	3.34	5.05	-	
Losses	-	-	-	0.00	6.35	1.42	-	
Final energy demand	-	0.00	-	0.00	0.04	53.34	16.84	0.42
Non energy use	-	-	-	-	-	-	-	
Energy sector	-	-	-	-	-	-	-	
Petrochemical industry	-	-	-	-	-	-	-	
Other industry	-	-	-	-	-	-	-	
Construction	-	-	-	-	-	-	-	
Transport	-	-	-	-	-	-	-	
Agriculture	-	-	-	-	-	-	-	
Energy consumption	-	0.00	-	0.00	0.04	53.34	16.84	0.42
Industry	-	-	-	-	11.59	9.98	0.42	
Iron and steel	-	-	-	-	1.28	0.05	-	
Non-ferrous metals	-	-	-	-	0.28	-	-	
Non-metallic minerals	-	-	-	-	0.46	0.11	-	
Chemical	-	-	-	-	0.99	4.12	-	
Construction materials	-	-	-	-	1.67	-	0.42	
Pulp and paper	-	-	-	-	0.60	0.82	-	
Food production	-	-	-	-	2.48	3.07	-	
Not elsewhere specified	-	-	-	-	3.81	1.81	-	
Transport	-	-	-	-	0.99	-	-	
Rail	-	-	-	-	0.52	-	-	
Road	-	-	-	-	-	-	-	
Air	-	-	-	-	0.08	-	-	
- international	-	-	-	-	-	-	-	
- domestic	-	-	-	-	0.08	-	-	
Sea and River	-	-	-	-	0.08	-	-	
Public transport	-	-	-	-	0.22	-	-	
Not elsewhere specified	-	-	-	-	0.09	-	-	
Other sectors	-	-	-	0.04	40.76	6.86	-	
Households	-	-	-	0.02	20.26	5.32	-	
Services	-	-	-	0.02	19.98	1.32	-	
Agriculture	-	-	-	-	0.23	0.22	-	
Construction	-	-	-	-	0.29	-	-	

ANNEX 5: ANY ADDITIONAL INFORMATION

ANNEX 5-1: ARCHIVING, INVENTORY DATA RECORD SHEET

INVENTORY DATA RECORD SHEET

Year: 2014

MODULE: WASTE	
SUBMODULE: SOLID WASTE DISPOSAL	
WORKSHEET: 5.A Solid waste disposal	SHEET: 2014
STEP: 1 to 4	PAGE: 1 to 2
DIRECT DATA SOURCE:	
A. ACTIVITY DATA:	
Environmental Pollution Register database and Landfill Inventory database (Croatian Agency for the Environment and Nature, CAEN).	
Assessment of inappropriate activity data on quantities of MSW disposed to different types of SWDs - <i>Guidelines Development for starting implementation of Waste Management Plan in the Republic of Croatia</i> , EKONERG Ltd.	
<u>Quantities of MSW disposed to SWDSs:</u>	
Managed: 972.42 kt	
Unmanaged – deep: 304.53 kt	
Unmanaged – shallow: 71.63 kt	
Country-specific methane correction factor (MCF): 0.923	
Country-specific fraction of degradable organic carbon (DOC): 0.16	
Recovered methane: 3.62 kt	
B. METHODOLOGY/EMISSION FACTOR:	
Publications:	
IPCC 2006, 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Prepared by the National Greenhouse Gas Inventories Programme. Eggleston H.S., Buendia L., Miwa K., Ngara T. and Tanabe K. (eds.). Published: IGES, Japan., Volume 5: Waste	
Methodology: First Order Decay method (Tier 2)	
Methane generation rate constant $k=0.09$	
Fraction of DOC which really degrades: 0.5	
Fraction of carbon released as methane: 0.5	
ORIGINAL DATA SOURCE:	
A. ACTIVITY DATA:	
Environmental Pollution Register database and Landfill Inventory database, CAEN	
METHOD:	
bottom-up (see publications in original data source)	
ADDITIONAL INTERCALCULATION:	
Evaluation and compiling of data and adjusting to recommended Intergovernmental Panel on Climate Change (IPCC) methodology.	
DATA ARCHIVATION:	
Publications:	
Fundurulja, D., Mužinić, M. (2000) <i>Estimation of the Quantities of Municipal Solid Waste in the Republic of Croatia in the period 1990 – 1998 and 1998 – 2010</i> .	
Potočnik, V. (2000), Report: The basis for methane emission estimation in Croatia 1990-1998, B. Data on Municipal Solid Waste in Croatia 1990-1998	
Environmental Pollution Register Database and Landfill Inventory Database, CAEN	

MODULE: WASTE	
SUBMODULE: SOLID WASTE DISPOSAL	
WORKSHEET: 5.A Solid waste disposal	SHEET: 2014
STEP: 1 to 4	PAGE: 1 to 2
<p>DATA GAPS: MSW quantity estimation were in most cases gained by test weighing in order to estimate average volumes of waste delivered by vehicles and density of MSW. National classification of SWDSs is different from IPCC classification. Scarce data for DOC estimation.</p>	
<p>SUGGESTION FOR THE FUTURE: For the purposes of improvement activity data gathering from solid waste disposal activities it is necessary to improve quality of existing data:</p> <ul style="list-style-type: none"> • more accurate determination on waste quantities disposed to different types of SWDSs (managed, unmanaged deep and unmanaged shallow) – based on measurement and weighing or more accurate estimation; • providing methodology to determine country-specific solid waste composition and periodic analysis of waste composition at major landfills. It is enabled through the project of the CAEN “Creating a uniform methodology for the analysis of the composition of solid waste, determine the average composition of solid waste in the Republic of Croatia and the projection of the amount of solid waste”. Output of the project includes analysis and evaluation of the current situation, development of a uniform methodology for determining the composition of solid waste and research with the purpose of determining the composition of solid waste. The results of the project will be included in the next submission; • modification of Environmental Pollution Register and Landfill Inventory database regarding to solid waste with additional information (provided on regular basis) on technical and environmental protection measures implemented at landfills, waste quantities disposed to different types of SWDS (managed, unmanaged deep and unmanaged shallow) and waste composition; • to estimate the necessary data and detailed information on organic industrial waste (biodegradable industrial waste and sludge from wastewater treatment) disposed on SWDSs for entire period. <p>Adjustment of country-specific to IPCC SWDS classification for entire time series, in order to accurately estimate the MCF. Due to lack of adequate information, interpolation/extrapolation method has been applied for estimation of waste and landfills characteristics over a long period of time. It is necessary to improve the quality of existing data and to reconstruct historical data. Research should be conducted in order to develop country-specific parameters for the first order decay method to increase the accuracy of the emission estimates. More information for uncertainty estimation associated with activity data and emission factors is required, regarding more accurate and transparent uncertainty analysis.</p>	
<p>NOTES: -</p>	
<p>RESPONSIBILITY: Andrea Hublin, PhD EKONERG address: Koranska 5, 10000 Zagreb tel.: +385 1 6000 134 e-mail: andrea.hublin@ekonerg.hr</p>	

ANNEX 5-2: GHG EMISSION TREND

Table A5.2-1: GHG emission in Croatia, Base year, for first commitment period

Croatia	CO ₂	CH ₄		N ₂ O		HFC,PFC,SF ₆	Total	Share
Base year	Gg	Gg	Gg CO ₂ eq	Gg	Gg CO ₂ eq	Gg CO ₂ eq	Gg CO ₂ eq	%
1. Energy	20582.79	69.13	1451.68	0.37	114.52	NO	22148.99	70.71
A. Fuel Comb (Sectoral Appr.)	20166.84	9.61	201.74	0.55	114.52	NO	20483.11	65.40
1. Energy Industries	7126.54	0.17	3.61	0.07	13.80	NO	7143.95	22.81
2. Man. Ind. and Constr.	5447.30	0.48	10.08	0.09	17.96	NO	5475.33	17.48
3. Transport	3987.25	1.55	32.56	0.24	50.17	NO	4069.97	12.99
4. Comm./Inst, Resid., Agric.	3605.76	7.40	155.50	0.16	32.59	NO	3793.85	12.11
5. Other	NO	NO	NO	NO	NO	NO	NO	NO
B. Fugitive Emissions from Fuels	415.95	59.52	1249.94	NO	NO	NO	1665.89	5.32
1. Solid Fuels	NO	NO	48.76	NO	NO	NO	48.76	NO
2. Oil and Natural Gas	415.95	57.20	1201.18	NO	NO	NO	1617.13	5.16
2. Industrial Processes	2417.36	0.78	16.45	2.59	804.08	947.58	4185.46	13.36
A. Mineral Products	1315.38	NE,NO	NE,NO	NE,NO	NE,NO	NO	1315.38	4.20
B. Chemical Industry	870.99	16.45	16.45	2.59	804.08	NO	1691.52	5.40
C. Metal Production	230.99	NE,NO	NE,NO	NO	NO	936.56	1167.56	3.73
D. Other Production	NE	NO	NO	NO	NO	NO	NE	NE
E. Prod. of Halocarbons & SF ₆	NO	NO	NO	NO	NO	NO	NO	NO
F. Cons. of Halocarbons & SF ₆	NO	NO	NO	NO	NO	11.01	11.01	0.04
G. Other	NO	NO	NO	NO	NO	NO	NO	NO
3. Solvent and Other Product Use	80.21	NO	NO	NE	NE	NO	80.21	0.26
4. Agriculture	NO	69.42	1457.81	9.26	2870.60	NO	4328.40	13.82
A. Enteric Fermentation	NO	58.54	1229.36	0.00	0.00	NO	1229.36	3.92
B. Manure Management	NO	10.88	228.44	1.22	378.74	NO	607.18	1.94
C. Rice Cultivation	NO	NO	NO	0.00	0.00	NO	NO	NO
D. Agricultural Soils	NO	NO	NO	8.04	2491.86	NO	2491.86	7.96
E. Burning of Savannas	NO	NO	NO	NO	NO	NO	NO	NO
F. Field Burning of Agr. Residues	NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NE,NO
G. Other	NO	NO	NO	NO	NO	NO	NO	NO
5. Land-Use Change and Forestry	-4184.93	0.00	0.01	0.00	0.00	NO	-4184.92	-13.36
A. Forest Land	-4184.93	0.00	0.01	0.00	0.00	NO	-4184.92	-13.36
B. Cropland	NE,NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NO
C. Grassland	NE,NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NO
D. Wetlands	NE,NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NO
E. Settlements	NE,NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NO
F. Other Land	NE,NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NO
G. Other	NE	NE	NE	NE	NE	NO	NE	NE
6. Waste	0.09	23.81	499.94	0.25	78.69	NO	578.72	1.85
A. Solid Waste Disp. on Land	NE,NO	10.53	221.21	0.00	0.00	NO	221.21	0.71
B. Waste-water Handling	0.00	13.27	278.73	0.25	78.69	NO	357.42	1.14
C. Waste Incineration	0.09	NE,NO	NE,NO	NE,NO	NE,NO	NO	0.09	0.00
D. Other	NO	NO	NO	NO	NO	NO	NO	NO
Total Em./Rem. with LUCF	18895.52	163.14	3425.89	12.48	3867.89	947.58	27136.87	86.64
Total Emissions without LUCF	23080.45	163.14	3425.89	12.48	3867.89	947.58	31321.79	100.0
Share of Gases in Total Em./Rem.	69.63		12.62		14.25		100.00	
Share of Gases in Total Emissions	73.69		10.94		12.35		100.00	
Memo Items:								
International Bunkers	451.83	0.01	0.20	0.01	3.28	NO	455.31	
Aviation	343.29	0.00	0.05	0.01	3.01	NO	346.35	
Marine	108.54	0.01	0.15	0.00	0.27	NO	108.96	
Multilateral Operations	C	C	C	C	C	NO	C	
CO₂ Emissions from Biomass	2,436.76	NO	NO	NO	NO	NO	2436.76	

Table A5.2-2: GHG emission in Croatia, 1990

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
(Sheet 1 of 1)Inventory 1990
Submission 2016 v3
CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	16709.12	3771.95	2825.03	NO	1240.24	10.45	NO	NO	24556.80
1. Energy	20758.79	844.25	147.35						21750.39
A. Fuel combustion (sectoral approach)	20078.93	415.35	146.66						20640.94
1. Energy industries	7071.41	5.42	17.49						7094.31
2. Manufacturing industries and construction	5501.67	9.73	17.64						5529.04
3. Transport	3786.94	41.10	53.07						3881.11
4. Other sectors	3718.91	359.11	58.46						4136.48
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	679.85	428.90	0.69						1109.45
1. Solid fuels	NO	59.64	NO,NA						59.64
2. Oil and natural gas	679.85	369.26	0.69						1049.80
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2580.73	9.53	787.80	NO	1240.24	10.45	NO	NO	4628.76
A. Mineral industry	1280.88								1280.88
B. Chemical industry	771.87	5.63	754.43	NO	NO	NO	NO	NO	1531.93
C. Metal industry	338.56	3.90	NO	NO	1240.24	NO	NO	NO	1582.70
D. Non-energy products from fuels and solvent use	189.43	NA	NA						189.43
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				NO	NO	NO	NO	NO	NO
G. Other product manufacture and use	NO	NO	33.38	NO	NO	10.45	NO	NO	43.83
H. Other	NA	NA	NA						NA
3. Agriculture	50.02	2330.46	1790.99						4171.47
A. Enteric fermentation		1977.59							1977.59
B. Manure management		352.87	323.85						676.72
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1467.14						1467.14
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	50.02								50.02
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-6680.95	1.23	31.89						-6647.83
A. Forest land	-6737.94	1.12	0.74						-6736.08
B. Cropland	238.78	NA,NO	3.50						242.28
C. Grassland	-120.32	0.11	0.12						-120.09
D. Wetlands	43.07	NA,NO	4.51						47.57
E. Settlements	197.00	NO	23.02						220.02
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-301.54								-301.54
H. Other	NO	NO	NO						NO
5. Waste	0.54	586.47	67.01						654.01
A. Solid waste disposal	NA,NO	348.61							348.61
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		237.86	67.00						304.86
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	643.85	0.86	2.40						647.10
Aviation	496.62	0.52	1.24						498.38
Navigation	147.23	0.34	1.15						148.72
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5126.24								5126.24
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									31204.63
Total CO₂ equivalent emissions with land use, land-use change and forestry									24556.80
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									31204.63
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									24556.80

Table A5.2-3: GHG emission in Croatia, 1991
 SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1991
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES									
CO ₂ equivalent (kt)									
Total (net emissions)⁽¹⁾	9357.71	3629.10	2686.21	NO	850.75	10.33	NO	NO	16534.10
1. Energy	15252.77	793.10	134.72						16180.59
A. Fuel combustion (sectoral approach)	14586.28	442.84	134.22						15163.34
1. Energy industries	4738.14	3.97	12.00						4754.11
2. Manufacturing industries and construction	3919.00	7.08	12.57						3938.65
3. Transport	2866.87	31.02	43.67						2941.55
4. Other sectors	3062.28	400.77	65.98						3529.03
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	666.49	350.26	0.50						1017.26
1. Solid fuels	NO	53.15	NO,NA						53.15
2. Oil and natural gas	666.49	297.11	0.50						964.10
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1964.66	8.91	696.33	NO	850.75	10.33	NO	NO	3530.98
A. Mineral industry	863.47								863.47
B. Chemical industry	682.27	5.18	662.95	NO	NO	NO	NO	NO	1350.41
C. Metal industry	273.84	3.73	NO	NO	850.75	NO	NO	NO	1128.32
D. Non-energy products from fuels and solvent use	145.07	NA	NA						145.07
E. Electronic industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				NO	NO	NO	NO	NO	NO
G. Other product manufacture and use	NO	NO	33.38	NO	NO	10.33	NO	NO	43.71
H. Other	NA	NA	NA						NA
3. Agriculture	50.95	2223.67	1758.33						4032.94
A. Enteric fermentation		1884.45							1884.45
B. Manure management		339.22	310.12						649.34
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1448.20						1448.20
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	50.95								50.95
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-7911.20	3.18	33.44						-7874.58
A. Forest land	-8525.40	3.00	1.98						-8520.41
B. Cropland	235.25	NA,NO	3.37						238.62
C. Grassland	-91.88	0.18	0.19						-91.51
D. Wetlands	43.14	NA,NO	4.51						47.65
E. Settlements	205.30	NO	23.38						228.68
F. Other land	NO	NO	NO						NO
G. Harvested wood products	222.39								222.39
H. Other	NO	NO	NO						NO
5. Waste	0.54	600.24	63.40						664.17
A. Solid waste disposal	NA,NO	362.83							362.83
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		237.41	63.39						300.80
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)									
Memo items:⁽²⁾									
International bunkers	94.29	0.10	0.24						94.63
Aviation	94.29	0.10	0.24						94.63
Navigation	NO	NO	NO						NO
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5986.51								5986.51
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									24408.68
Total CO₂ equivalent emissions with land use, land-use change and forestry									16534.10
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									24408.68
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									16534.10

Table A5.2-4: GHG emission in Croatia, 1992
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1992
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	8415.90	3242.49	2735.28	NO	NO	10.42	NO	NO	14404.08
1. Energy	14532.35	698.59	119.98						15350.91
A. Fuel combustion (sectoral approach)	13856.50	378.03	119.52						14354.05
1. Energy industries	5404.66	4.57	15.42						5424.64
2. Manufacturing industries and construction	3114.89	5.44	9.58						3129.91
3. Transport	2776.67	27.67	37.68						2842.01
4. Other sectors	2560.29	340.35	56.85						2957.49
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	675.85	320.55	0.46						996.86
1. Solid fuels	NO	41.30	NO,NA						41.30
2. Oil and natural gas	675.85	279.26	0.46						955.56
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2008.74	7.77	898.81	NO	NO	10.42	NO	NO	2925.73
A. Mineral industry	938.79								938.79
B. Chemical industry	850.24	5.32	865.43	NO	NO	NO	NO	NO	1720.98
C. Metal industry	118.53	2.45	NO	NO	NO	NO	NO	NO	120.98
D. Non-energy products from fuels and solvent use	101.19	NA	NA						101.19
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				NO	NO	NO	NO	NO	NO
G. Other product manufacture and use	NO	NO	33.38	NO	NO	10.42	NO	NO	43.79
H. Other	NA	NA	NA						NA
3. Agriculture	65.51	1907.22	1610.71						3583.44
A. Enteric fermentation		1616.74							1616.74
B. Manure management		290.47	254.54						545.01
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1356.18						1356.18
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	65.51								65.51
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-8191.24	15.15	42.13						-8133.95
A. Forest land	-8908.42	13.64	9.00						-8885.78
B. Crop land	222.58	NA,NO	3.25						225.83
C. Grassland	-81.16	1.51	1.64						-78.01
D. Wetlands	43.16	NA,NO	4.51						47.67
E. Settlements	208.06	NO	23.74						231.79
F. Other land	NO	NO	NO						NO
G. Harvested wood products	324.54								324.54
H. Other	NO	NO	NO						NO
5. Waste	0.54	613.76	63.65						677.95
A. Solid waste disposal	NA,NO	376.81							376.81
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		236.95	63.64						300.60
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	72.29	0.08	0.18						72.55
Aviation	72.29	0.08	0.18						72.55
Navigation	NO	NO	NO						NO
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5219.31								5219.31
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									22538.03
Total CO₂ equivalent emissions with land use, land-use change and forestry									14404.08
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									22538.03
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									14404.08

Table A5.2-4: GHG emission in Croatia, 1993

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
(Sheet 1 of 1)Inventory 1993
Submission 2016 v3
CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	8350.20	3294.43	2361.59	NO	NO	10.53	NO	NO	14016.75
1. Energy	15321.31	728.81	132.61						16182.73
A. Fuel combustion (sectoral approach)	14434.43	394.50	132.15						14961.09
1. Energy industries	5929.31	4.88	17.13						5951.31
2. Manufacturing industries and construction	3031.80	5.21	9.17						3046.18
3. Transport	2925.04	27.16	46.40						2998.59
4. Other sectors	2548.29	357.26	59.45						2965.00
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	886.88	334.31	0.46						1221.65
1. Solid fuels	NO	39.52	NO,NA						39.52
2. Oil and natural gas	886.88	294.79	0.46						1182.12
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1707.24	6.42	685.77	NO	NO	10.53	NO	NO	2409.96
A. Mineral industry	804.89								804.89
B. Chemical industry	729.48	5.32	652.39	NO	NO	NO	NO	NO	1387.20
C. Metal industry	58.10	1.10	NO	NO	NO	NO	NO	NO	59.20
D. Non-energy products from fuels and solvent use	114.77	NA	NA						114.77
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				NO	NO	NO	NO	NO	NO
G. Other product manufacture and use	NO	NO	33.38	NO	NO	10.53	NO	NO	43.91
H. Other	NA	NA	NA						NA
3. Agriculture	52.14	1896.46	1424.25						3372.85
A. Enteric fermentation		1605.03							1605.03
B. Manure management		291.43	257.67						549.10
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1166.58						1166.58
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	52.14								52.14
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-8731.03	34.39	55.09						-8641.55
A. Forest land	-9221.74	32.81	21.64						-9167.30
B. Cropland	210.23	NA,NO	3.13						213.35
C. Grassland	-84.74	1.58	1.72						-81.43
D. Wetlands	43.17	NA,NO	4.51						47.69
E. Settlements	210.81	NO	24.10						234.91
F. Other land	NO	NO	NO						NO
G. Harvested wood products	111.24								111.24
H. Other	NO	NO	NO						NO
5. Waste	0.54	628.35	63.86						692.75
A. Solid waste disposal	NA,NO	391.85							391.85
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		236.50	63.86						300.36
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)									
Memo items:⁽²⁾									
International bunkers	182.30	0.19	0.46						182.95
Aviation	182.30	0.19	0.46						182.95
Navigation	NO	NO	NO						NO
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5493.15								5493.15
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									22658.29
Total CO₂ equivalent emissions with land use, land-use change and forestry									14016.75
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									22658.29
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									14016.75

Table A5.2-6: GHG emission in Croatia, 1994
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1994
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	7670.57	3045.85	2365.51	NO	NO	10.64	NO	NO	13092.58
1. Energy	14364.19	663.26	124.35						15151.80
A. Fuel combustion (sectoral approach)	13571.13	360.99	123.94						14056.05
1. Energy industries	4630.04	3.27	12.05						4645.37
2. Manufacturing industries and construction	3202.34	4.85	8.64						3215.82
3. Transport	3102.80	29.54	48.89						3181.24
4. Other sectors	2635.95	323.33	54.35						3013.63
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	793.06	302.27	0.42						1095.75
1. Solid fuels	NO	35.44	NO,NA						35.44
2. Oil and natural gas	793.06	266.83	0.42						1060.31
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1929.89	6.71	739.82	NO	NO	10.64	NO	NO	2687.06
A. Mineral industry	976.59								976.59
B. Chemical industry	749.67	5.08	706.44	NO	NO	NO	NO	NO	1461.19
C. Metal industry	80.11	1.63	NO	NO	NO	NO	NO	NO	81.74
D. Non-energy products from fuels and solvent use	123.51	NA	NA						123.51
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				NO	NO	NO	NO	NO	NO
G. Other product manufacture and use	NO	NO	33.38	NO	NO	10.64	NO	NO	44.02
H. Other	NA	NA	NA						NA
3. Agriculture	47.57	1714.44	1395.00						3157.01
A. Enteric fermentation		1442.05							1442.05
B. Manure management		272.39	237.33						509.72
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1157.67						1157.67
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	47.57								47.57
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-8671.61	11.51	39.92						-8620.18
A. Forest land	-9044.12	10.68	7.04						-9026.40
B. Cropland	225.81	NA,NO	3.00						228.81
C. Grassland	-93.18	0.82	0.90						-91.46
D. Wetlands	43.19	NA,NO	4.52						47.70
E. Settlements	213.11	NO	24.46						237.57
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-16.42								-16.42
H. Other	NO	NO	NO						NO
5. Waste	0.54	649.94	66.42						716.90
A. Solid waste disposal	NA,NO	408.74							408.74
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		241.20	66.41						307.62
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)									
Memo items:⁽²⁾									
International bunkers	403.81	0.60	1.75						406.16
Aviation	264.02	0.28	0.66						264.96
Navigation	139.78	0.32	1.09						141.20
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	4929.23								4929.23
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									21712.76
Total CO₂ equivalent emissions with land use, land-use change and forestry									13092.58
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									21712.76
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									13092.58

Table A5.2-7: GHG emission in Croatia, 1995
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1995
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	7817.79	2994.18	2285.74	57.28	NO	11.12	NO	NO	13166.12
1. Energy	15263.42	680.01	122.80						16066.24
A. Fuel combustion (sectoral approach)	14331.09	380.65	122.40						14834.14
1. Energy industries	5226.83	4.04	12.35						5243.22
2. Manufacturing industries and construction	2954.66	4.74	8.46						2967.87
3. Transport	3292.78	30.88	44.29						3367.95
4. Other sectors	2856.82	340.99	57.30						3255.11
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	932.34	299.36	0.40						1232.10
1. Solid fuels	NO	28.23	NO,NA						28.23
2. Oil and natural gas	932.34	271.14	0.40						1203.87
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1682.55	6.06	711.45	57.28	NO	11.12	NO	NO	2468.46
A. Mineral industry	759.97								759.97
B. Chemical industry	770.84	5.28	678.08	NO	NO	NO	NO	NO	1454.19
C. Metal industry	38.37	0.78	NO	NO	NO	NO	NO	NO	39.15
D. Non-energy products from fuels and solvent use	113.37	NA	NA						113.37
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				57.28	NO	NO	NO	NO	57.28
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.12	NO	NO	44.50
H. Other	NA	NA	NA						NA
3. Agriculture	46.29	1633.64	1342.00						3021.94
A. Enteric fermentation		1376.67							1376.67
B. Manure management		256.97	223.41						480.38
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1118.59						1118.59
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	46.29								46.29
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-9175.01	7.54	37.41						-9130.05
A. Forest land	-9510.71	7.03	4.63						-9499.05
B. Cropland	231.04	NA,NO	2.88						233.92
C. Grassland	-99.43	0.52	0.56						-98.35
D. Wetlands	43.20	NA,NO	4.52						47.72
E. Settlements	216.48	NO	24.82						241.30
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-55.59								-55.59
H. Other	NO	NO	NO						NO
5. Waste	0.54	666.93	72.07						739.53
A. Solid waste disposal	NA,NO	429.46							429.46
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		237.46	72.06						309.53
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	348.25	0.49	1.42						350.16
Aviation	245.16	0.26	0.61						246.04
Navigation	103.08	0.24	0.81						104.13
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5212.59								5212.59
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									22296.17
Total CO₂ equivalent emissions with land use, land-use change and forestry									13166.12
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									22296.17
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									13166.12

Table A5.2-8: GHG emission in Croatia, 1996
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1996
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	8644.07	2985.04	2278.86	80.07	NO	11.57	NO	NO	13999.62
1. Energy	15828.26	711.49	158.18						16697.94
A. Fuel combustion (sectoral approach)	14930.29	423.78	157.79						15511.86
1. Energy industries	5054.87	4.06	12.92						5071.84
2. Manufacturing industries and construction	2998.35	4.71	8.41						3011.48
3. Transport	3620.09	33.32	72.27						3725.69
4. Other sectors	3256.98	381.69	64.19						3702.85
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	897.98	287.71	0.39						1186.08
1. Solid fuels	NO	22.77	NO,NA						22.77
2. Oil and natural gas	897.98	264.95	0.39						1163.31
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1706.66	5.36	665.28	80.07	NO	11.57	NO	NO	2468.94
A. Mineral industry	844.58								844.58
B. Chemical industry	712.81	5.04	631.91	NO	NO	NO	NO	NO	1349.76
C. Metal industry	19.30	0.32	NO	NO	NO	NO	NO	NO	19.62
D. Non-energy products from fuels and solvent use	129.97	NA	NA						129.97
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				80.07	NO	NO	NO	NO	80.07
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.57	NO	NO	44.95
H. Other	NA	NA	NA						NA
3. Agriculture	52.44	1568.99	1342.73						2964.16
A. Enteric fermentation		1320.86							1320.86
B. Manure management		248.13	214.07						462.20
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1128.65						1128.65
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	52.44								52.44
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-8943.82	16.53	43.95						-8883.34
A. Forest land	-9334.84	15.14	9.99						-9309.71
B. Cropland	227.97	NA,NO	2.75						230.72
C. Grassland	-104.82	1.39	1.51						-101.92
D. Wetlands	43.22	NA,NO	4.52						47.74
E. Settlements	219.30	NO	25.18						244.48
F. Other land	NO	NO	NO						NO
G. Harvested wood products	5.35								5.35
H. Other	NO	NO	NO						NO
5. Waste	0.54	682.67	68.72						751.93
A. Solid waste disposal	NA,NO	452.53							452.53
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		230.14	68.72						298.86
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)									
Memo items:⁽²⁾									
International bunkers	314.02	0.44	1.27						315.74
Aviation	223.16	0.23	0.56						223.96
Navigation	90.86	0.21	0.71						91.78
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5801.38								5801.38
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									22882.96
Total CO₂ equivalent emissions with land use, land-use change and forestry									13999.62
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									22882.96
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									13999.62

Table A5.2-9: GHG emission in Croatia, 1997
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1997
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	10236.54	2925.94	2478.83	106.14	NO	11.43	NO	NO	15758.88
1. Energy	16704.89	677.92	167.17						17549.98
A. Fuel combustion (sectoral approach)	15858.22	396.36	166.77						16421.35
1. Energy industries	5557.44	4.47	15.14						5577.04
2. Manufacturing industries and construction	3026.43	5.13	8.98						3040.54
3. Transport	3965.98	35.31	83.18						4084.47
4. Other sectors	3308.37	351.45	59.48						3719.31
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	846.67	281.56	0.39						1128.63
1. Solid fuels	NO	16.65	NO,NA						16.65
2. Oil and natural gas	846.67	264.91	0.39						1111.97
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1891.37	5.70	698.63	106.14	NO	11.43	NO	NO	2713.27
A. Mineral industry	954.10								954.10
B. Chemical industry	756.12	4.96	665.26	NO	NO	NO	NO	NO	1426.34
C. Metal industry	40.11	0.74	NO	NO	NO	NO	NO	NO	40.85
D. Non-energy products from fuels and solvent use	141.04	NA	NA						141.04
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				106.14	NO	NO	NO	NO	106.14
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.43	NO	NO	44.80
H. Other	NA	NA	NA						NA
3. Agriculture	68.39	1511.52	1498.83						3078.74
A. Enteric fermentation		1272.13							1272.13
B. Manure management		239.39	206.97						446.36
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1291.86						1291.86
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	68.39								68.39
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-8429.92	17.63	44.90						-8367.39
A. Forest land	-8761.54	16.28	10.73						-8734.53
B. Cropland	245.03	NA,NO	2.63						247.66
C. Grassland	-114.53	1.35	1.47						-111.71
D. Wetlands	43.23	NA,NO	4.52						47.75
E. Settlements	220.70	NO	25.55						246.25
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-62.82								-62.82
H. Other	NO	NO	NO						NO
5. Waste	1.82	713.17	69.29						784.28
A. Solid waste disposal	NA,NO	478.90							478.90
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	1.82	NA,NO	0.03						1.86
D. Waste water treatment and discharge		234.27	69.26						303.53
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)									
Memo items:⁽²⁾									
International bunkers	310.14	0.42	1.17						311.73
Aviation	235.74	0.25	0.59						236.57
Navigation	74.41	0.17	0.58						75.16
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5428.42								5428.42
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									24126.27
Total CO₂ equivalent emissions with land use, land-use change and forestry									15758.88
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									24126.27
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									15758.88

Table A5.2-10: GHG emission in Croatia, 1998
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1998
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	10855.17	2911.76	2134.59	139.06	NO	11.99	NO	NO	16052.57
1. Energy	17546.74	665.53	144.35						18356.62
A. Fuel combustion (sectoral approach)	16792.20	400.38	143.98						17336.56
1. Energy industries	6212.63	5.18	16.82						6234.63
2. Manufacturing industries and construction	3313.18	5.14	9.16						3327.47
3. Transport	4098.64	36.21	58.51						4193.36
4. Other sectors	3167.75	353.85	59.50						3581.09
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	754.55	265.15	0.37						1020.07
1. Solid fuels	NO	17.44	NO,NA						17.44
2. Oil and natural gas	754.55	247.71	0.37						1002.62
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1777.70	5.05	534.20	139.06	NO	11.99	NO	NO	2468.00
A. Mineral industry	1027.37								1027.37
B. Chemical industry	606.29	4.67	500.83	NO	NO	NO	NO	NO	1111.79
C. Metal industry	28.85	0.38	NO	NO	NO	NO	NO	NO	29.22
D. Non-energy products from fuels and solvent use	115.19	NA	NA						115.19
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				139.06	NO	NO	NO	NO	139.06
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.99	NO	NO	45.37
H. Other	NA	NA	NA						NA
3. Agriculture	44.25	1462.59	1323.58						2830.43
A. Enteric fermentation		1230.16							1230.16
B. Manure management		232.44	199.90						432.34
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1123.68						1123.68
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	44.25								44.25
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-8517.22	45.11	64.97						-8407.14
A. Forest land	-8757.94	39.83	26.26						-8691.85
B. Cropland	257.78	NA,NO	2.50						260.29
C. Grassland	-119.82	5.29	5.75						-108.78
D. Wetlands	43.25	NA,NO	4.52						47.77
E. Settlements	224.68	NO	25.93						250.61
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-165.16								-165.16
H. Other	NO	NO	NO						NO
5. Waste	3.70	733.47	67.49						804.66
A. Solid waste disposal	NA,NO	506.52							506.52
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	3.70	NA,NO	0.06						3.76
D. Waste water treatment and discharge		226.95	67.42						294.38
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	336.44	0.46	1.28						338.18
Aviation	254.59	0.27	0.64						255.50
Navigation	81.85	0.19	0.64						82.68
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5442.75								5442.75
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									24459.71
Total CO₂ equivalent emissions with land use, land-use change and forestry									16052.57
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									24459.71
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									16052.57

Table A5.2-11: GHG emission in Croatia, 1999
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1999
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	11555.15	2853.50	2314.95	166.70	NO	11.99	NO	NO	16902.29
1. Energy	18065.30	642.13	188.23						18895.67
A. Fuel combustion (sectoral approach)	17327.30	395.28	187.89						17910.48
1. Energy industries	6439.06	5.45	17.42						6461.94
2. Manufacturing industries and construction	2980.25	4.26	7.69						2992.21
3. Transport	4329.03	36.91	103.63						4469.57
4. Other sectors	3578.95	348.66	59.14						3986.76
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	738.00	246.85	0.34						985.19
1. Solid fuels	NO	5.25	NO,NA						5.25
2. Oil and natural gas	738.00	241.59	0.34						979.93
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2095.48	5.14	623.78	166.70	NO	11.99	NO	NO	2903.10
A. Mineral industry	1284.91								1284.91
B. Chemical industry	722.89	4.71	590.41	NO	NO	NO	NO	NO	1318.01
C. Metal industry	26.86	0.42	NO	NO	NO	NO	NO	NO	27.28
D. Non-energy products from fuels and solvent use	60.83	NA	NA						60.83
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				166.70	NO	NO	NO	NO	166.70
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.99	NO	NO	45.37
H. Other	NA	NA	NA						NA
3. Agriculture	50.49	1427.74	1392.48						2870.71
A. Enteric fermentation		1194.57							1194.57
B. Manure management		233.17	201.64						434.81
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1190.84						1190.84
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	50.49								50.49
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-8660.50	5.91	37.80						-8616.79
A. Forest land	-8867.95	4.26	2.81						-8860.89
B. Cropland	245.25	NA,NO	2.38						247.62
C. Grassland	-123.76	1.65	1.80						-120.31
D. Wetlands	43.26	NA,NO	4.52						47.78
E. Settlements	228.39	NO	26.29						254.68
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-185.70								-185.70
H. Other	NO	NO	NO						NO
5. Waste	4.38	772.58	72.65						849.61
A. Solid waste disposal	NA,NO	538.62							538.62
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	4.38	NA,NO	0.08						4.46
D. Waste water treatment and discharge		233.96	72.58						306.54
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	311.54	0.41	1.14						313.09
Aviation	245.16	0.26	0.61						246.04
Navigation	66.37	0.15	0.53						67.05
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5257.71								5257.71
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									25519.08
Total CO₂ equivalent emissions with land use, land-use change and forestry									16902.29
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									25519.08
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									16902.29

Table A5.2-12: GHG emission in Croatia, 2000
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2000
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	11455.25	2882.25	2489.76	199.21	NO	11.62	NO	NO	17038.09
1. Energy	17485.25	592.66	189.67						18267.58
A. Fuel combustion (sectoral approach)	16692.57	354.43	189.34						17236.35
1. Energy industries	5816.84	3.94	18.63						5839.41
2. Manufacturing industries and construction	3103.13	4.44	8.05						3115.63
3. Transport	4354.24	35.65	109.50						4499.39
4. Other sectors	3418.37	310.39	53.16						3781.92
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	792.67	238.23	0.32						1031.23
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	792.67	238.23	0.32						1031.23
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2236.86	3.60	727.52	199.21	NO	11.62	NO	NO	3178.81
A. Mineral industry	1423.08								1423.08
B. Chemical industry	724.36	3.12	694.15	NO	NO	NO	NO	NO	1421.62
C. Metal industry	26.78	0.48	NO	NO	NO	NO	NO	NO	27.26
D. Non-energy products from fuels and solvent use	62.64	NA	NA						62.64
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				199.21	NO	NO	NO	NO	199.21
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.62	NO	NO	45.00
H. Other	NA	NA	NA						NA
3. Agriculture	60.87	1376.22	1400.45						2837.53
A. Enteric fermentation		1154.97							1154.97
B. Manure management		221.24	190.46						411.71
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1209.99						1209.99
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	60.87								60.87
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-8333.87	96.91	102.09						-8134.87
A. Forest land	-8623.44	87.11	57.44						-8478.89
B. Cropland	305.15	NA,NO	2.80						307.95
C. Grassland	-120.59	9.80	10.67						-100.12
D. Wetlands	43.27	NA,NO	4.53						47.80
E. Settlements	231.77	NO	26.66						258.43
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-170.05								-170.05
H. Other	NO	NO	NO						NO
5. Waste	6.15	812.86	70.03						889.04
A. Solid waste disposal	NA,NO	570.36							570.36
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	6.15	NA,NO	0.11						6.26
D. Waste water treatment and discharge		242.50	69.92						312.42
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)									
Memo items:⁽²⁾									
International bunkers	258.78	0.34	0.95						260.08
Aviation	201.16	0.21	0.50						201.88
Navigation	57.62	0.13	0.45						58.21
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	4694.77								4694.77
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									25172.96
Total CO₂ equivalent emissions with land use, land-use change and forestry									17038.09
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									25172.96
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									17038.09

Table A5.2-13: GHG emission in Croatia, 2001
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2001
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	12814.72	2863.14	2426.11	224.96	NO	11.69	NO	NO	18340.63
1. Energy	18495.16	633.75	192.05						19320.97
A. Fuel combustion (sectoral approach)	17634.30	379.60	191.75						18205.64
1. Energy industries	6381.66	4.46	20.96						6407.08
2. Manufacturing industries and construction	3196.99	4.39	8.06						3209.43
3. Transport	4419.92	30.61	104.62						4555.15
4. Other sectors	3635.73	340.14	58.11						4033.98
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	860.87	254.15	0.31						1115.32
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	860.87	254.15	0.31						1115.32
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2349.17	3.69	615.94	224.96	NO	11.69	NO	NO	3205.45
A. Mineral industry	1643.76								1643.76
B. Chemical industry	633.80	3.67	582.57	NO	NO	NO	NO	NO	1220.03
C. Metal industry	6.56	0.02	NO	NO	NO	NO	NO	NO	6.58
D. Non-energy products from fuels and solvent use	65.06	NA	NA						65.06
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				224.96	NO	NO	NO	NO	224.96
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.69	NO	NO	45.07
H. Other	NA	NA	NA						NA
3. Agriculture	92.09	1375.14	1487.53						2954.76
A. Enteric fermentation		1155.36							1155.36
B. Manure management		219.78	190.95						410.73
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1296.58						1296.58
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	92.09								92.09
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-8128.39	19.00	55.97						-8053.42
A. Forest land	-8622.21	16.02	10.56						-8595.62
B. Cropland	342.54	NA,NO	3.23						345.77
C. Grassland	-180.92	2.98	3.24						-174.70
D. Wetlands	34.70	NA,NO	4.32						39.02
E. Settlements	403.97	NO	34.62						438.58
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-106.47								-106.47
H. Other	NO	NO	NO						NO
5. Waste	6.68	831.58	74.61						912.87
A. Solid waste disposal	NA,NO	608.04							608.04
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	6.68	NA,NO	0.12						6.80
D. Waste water treatment and discharge		223.54	74.49						298.03
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	291.47	0.42	1.21						293.10
Aviation	201.16	0.21	0.50						201.88
Navigation	90.31	0.21	0.71						91.23
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5187.98								5187.98
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									26394.05
Total CO₂ equivalent emissions with land use, land-use change and forestry									18340.63
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									26394.05
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									18340.63

Table A5.2-14: GHG emission in Croatia, 2002
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2002
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	13793.91	2844.70	2331.61	261.93	NO	12.01	NO	NO	19244.16
1. Energy	19663.59	624.67	153.83						20442.10
A. Fuel combustion (sectoral approach)	18783.12	365.28	153.53						19301.93
1. Energy industries	7273.79	4.90	24.91						7303.60
2. Manufacturing industries and construction	3057.13	4.32	7.93						3069.38
3. Transport	4729.16	29.65	64.62						4823.43
4. Other sectors	3723.03	326.41	56.06						4105.51
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	880.47	259.39	0.31						1140.17
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	880.47	259.39	0.31						1140.17
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2283.00	3.42	600.22	261.93	NO	12.01	NO	NO	3160.58
A. Mineral industry	1638.10								1638.10
B. Chemical industry	562.20	3.41	566.85	NO	NO	NO	NO	NO	1132.46
C. Metal industry	5.86	0.01	NO	NO	NO	NO	NO	NO	5.86
D. Non-energy products from fuels and solvent use	76.85	NA	NA						76.85
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				261.93	NO	NO	NO	NO	261.93
G. Other product manufacture and use	NO	NO	33.38	NO	NO	12.01	NO	NO	45.39
H. Other	NA	NA	NA						NA
3. Agriculture	80.76	1334.66	1444.10						2859.52
A. Enteric fermentation		1121.42							1121.42
B. Manure management		213.24	183.69						396.93
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1260.41						1260.41
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	80.76								80.76
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-8237.22	6.39	54.89						-8175.94
A. Forest land	-8729.90	5.62	3.70						-8720.58
B. Crop land	325.41	NA,NO	3.65						329.06
C. Grassland	-174.46	0.78	0.85						-172.83
D. Wetlands	33.12	NA,NO	4.12						37.25
E. Settlements	469.93	NO	42.56						512.48
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-161.32								-161.32
H. Other	NO	NO	NO						NO
5. Waste	3.78	875.55	78.57						957.90
A. Solid waste disposal	NA,NO	651.26							651.26
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	3.78	NA,NO	0.07						3.85
D. Waste water treatment and discharge		224.29	78.51						302.79
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	262.60	0.37	1.05						264.02
Aviation	188.59	0.20	0.47						189.26
Navigation	74.01	0.17	0.58						74.76
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	4975.57								4975.57
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									27420.10
Total CO₂ equivalent emissions with land use, land-use change and forestry									19244.16
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									27420.10
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									19244.16

Table A5.2-15: GHG emission in Croatia, 2003
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2003
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	15509.56	2976.42	2259.79	304.77	NO	12.28	NO	NO	21062.82
1. Energy	20998.81	675.47	165.89						21840.17
A. Fuel combustion (sectoral approach)	20162.49	414.69	165.60						20742.79
1. Energy industries	7946.52	5.84	25.93						7978.29
2. Manufacturing industries and construction	3136.78	4.94	8.93						3150.65
3. Transport	5126.60	28.54	66.84						5221.98
4. Other sectors	3952.60	375.37	63.91						4391.88
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	836.32	260.78	0.29						1097.38
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	836.32	260.78	0.29						1097.38
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2283.82	3.29	569.43	304.77	NO	12.28	NO	NO	3173.58
A. Mineral industry	1619.95								1619.95
B. Chemical industry	577.51	3.26	536.06	NO	NO	NO	NO	NO	1116.83
C. Metal industry	9.88	0.02	NO	NO	NO	NO	NO	NO	9.90
D. Non-energy products from fuels and solvent use	76.47	NA	NA						76.47
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				304.77	NO	NO	NO	NO	304.77
G. Other product manufacture and use	NO	NO	33.38	NO	NO	12.28	NO	NO	45.65
H. Other	NA	NA	NA						NA
3. Agriculture	71.79	1336.60	1360.35						2768.74
A. Enteric fermentation		1121.58							1121.58
B. Manure management		215.02	185.11						400.12
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1175.24						1175.24
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	71.79								71.79
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-7845.66	39.55	86.10						-7720.01
A. Forest land	-8464.58	35.95	23.70						-8404.93
B. Cropland	312.81	NA,NO	4.08						316.89
C. Grassland	-167.99	3.60	3.92						-160.46
D. Wetlands	31.55	NA,NO	3.92						35.47
E. Settlements	533.51	NO	50.48						583.98
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-90.96								-90.96
H. Other	NO	NO	NO						NO
5. Waste	0.80	921.52	78.01						1000.33
A. Solid waste disposal	NA,NO	699.56							699.56
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.80	NA,NO	0.01						0.82
D. Waste water treatment and discharge		221.96	78.00						299.95
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)									
Memo items:⁽²⁾									
International bunkers	251.70	0.35	1.00						253.04
Aviation	182.30	0.19	0.46						182.95
Navigation	69.39	0.16	0.54						70.09
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5755.73								5755.73
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									28782.82
Total CO₂ equivalent emissions with land use, land-use change and forestry									21062.82
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									28782.82
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									21062.82

Table A5.2-16: GHG emission in Croatia, 2004
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2004
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	15399.84	3064.76	2517.45	347.89	NO	12.57	NO	NO	21342.51
1. Energy	20426.78	662.33	213.11						21302.22
A. Fuel combustion (sectoral approach)	19540.93	403.32	212.83						20157.08
1. Energy industries	6830.91	4.86	23.51						6859.28
2. Manufacturing industries and construction	3583.00	5.99	10.74						3599.72
3. Transport	5262.05	26.83	116.33						5405.21
4. Other sectors	3864.98	365.64	62.26						4292.87
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	885.85	259.01	0.28						1145.14
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	885.85	259.01	0.28						1145.14
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2502.16	3.93	685.03	347.89	NO	12.57	NO	NO	3551.58
A. Mineral industry	1731.21								1731.21
B. Chemical industry	664.88	3.93	651.66	NO	NO	NO	NO	NO	1320.47
C. Metal industry	15.36	NA,NO	NO	NO	NO	NO	NO	NO	15.36
D. Non-energy products from fuels and solvent use	90.71	NA	NA						90.71
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				347.89	NO	NO	NO	NO	347.89
G. Other product manufacture and use	NO	NO	33.38	NO	NO	12.57	NO	NO	45.94
H. Other	NA	NA	NA						NA
3. Agriculture	75.94	1419.44	1472.73						2968.12
A. Enteric fermentation		1193.74							1193.74
B. Manure management		225.71	196.57						422.27
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1276.17						1276.17
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	75.94								75.94
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-7605.39	2.92	69.00						-7533.48
A. Forest land	-8267.10	1.95	1.29						-8263.86
B. Cropland	299.79	NA,NO	4.51						304.30
C. Grassland	-161.53	0.97	1.05						-159.51
D. Wetlands	29.97	NA,NO	3.72						33.69
E. Settlements	598.11	NO	58.43						656.53
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-104.64								-104.64
H. Other	NO	NO	NO						NO
5. Waste	0.35	976.14	77.58						1054.07
A. Solid waste disposal	NA,NO	746.36							746.36
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.35	NA,NO	0.00						0.35
D. Waste water treatment and discharge		229.78	77.57						307.35
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	284.43	0.39	1.10						285.92
Aviation	210.59	0.22	0.53						211.34
Navigation	73.83	0.17	0.58						74.58
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5660.22								5660.22
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									28875.98
Total CO₂ equivalent emissions with land use, land-use change and forestry									21342.51
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									28875.98
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									21342.51

Table A5.2-17: GHG emission in Croatia, 2005
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2005
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	15642.42	3032.20	2482.19	386.12	NO	13.03	NO	NO	21555.95
1. Energy	20811.67	681.70	167.55						21660.92
A. Fuel combustion (sectoral approach)	19942.81	421.87	167.29						20531.96
1. Energy industries	6853.44	4.61	22.86						6880.91
2. Manufacturing industries and construction	3723.73	5.41	9.90						3739.05
3. Transport	5467.52	24.39	69.15						5561.06
4. Other sectors	3898.12	387.46	65.37						4350.95
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	868.86	259.83	0.27						1128.96
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	868.86	259.83	0.27						1128.96
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2554.55	3.96	670.31	386.12	NO	13.03	NO	NO	3627.96
A. Mineral industry	1785.37								1785.37
B. Chemical industry	664.65	3.96	636.93	NO	NO	NO	NO	NO	1305.53
C. Metal industry	11.81	NA,NO	NO	NO	NO	NO	NO	NO	11.81
D. Non-energy products from fuels and solvent use	92.72	NA	NA						92.72
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				386.12	NO	NO	NO	NO	386.12
G. Other product manufacture and use	NO	NO	33.38	NO	NO	13.03	NO	NO	46.40
H. Other	NA	NA	NA						NA
3. Agriculture	85.46	1379.52	1486.84						2951.82
A. Enteric fermentation		1169.47							1169.47
B. Manure management		210.04	182.82						392.87
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1304.02						1304.02
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	14.49								14.49
H. Urea application	70.97								70.97
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-7809.43	2.74	76.89						-7729.80
A. Forest land	-8331.38	2.16	1.43						-8327.79
B. Cropland	244.50	NA,NO	4.94						249.44
C. Grassland	-109.47	0.57	0.62						-108.27
D. Wetlands	28.40	NA,NO	3.52						31.92
E. Settlements	657.97	NO	66.38						724.35
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-299.45								-299.45
H. Other	NO	NO	NO						NO
5. Waste	0.16	964.29	80.60						1045.05
A. Solid waste disposal	NA,NO	735.33							735.33
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.16	NA,NO	0.00						0.16
D. Waste water treatment and discharge		228.96	80.60						309.55
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	337.55	0.45	1.27						339.28
Aviation	257.74	0.27	0.64						258.65
Navigation	79.82	0.18	0.62						80.62
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5908.79								5908.79
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									29285.75
Total CO₂ equivalent emissions with land use, land-use change and forestry									21555.95
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									29285.75
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									21555.95

Table A5.2-18: GHG emission in Croatia, 2006
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2006
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	16052.16	3106.65	2421.22	422.70	NO	13.01	NO	NO	22015.73
1. Energy	20908.30	668.57	167.11						21743.98
A. Fuel combustion (sectoral approach)	20009.09	390.08	166.84						20566.01
1. Energy industries	6674.57	4.82	22.56						6701.94
2. Manufacturing industries and construction	3855.12	5.75	10.53						3871.40
3. Transport	5820.73	24.13	73.64						5918.51
4. Other sectors	3658.66	355.38	60.11						4074.15
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	899.21	278.50	0.27						1177.98
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	899.21	278.50	0.27						1177.98
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2695.23	3.85	662.88	422.70	NO	13.01	NO	NO	3797.67
A. Mineral industry	1917.28								1917.28
B. Chemical industry	662.17	3.85	629.50	NO	NO	NO	NO	NO	1295.53
C. Metal industry	13.85	NA,NO	NO	NO	NO	NO	NO	NO	13.85
D. Non-energy products from fuels and solvent use	101.93	NA	NA						101.93
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				422.70	NO	NO	NO	NO	422.70
G. Other product manufacture and use	NO	NO	33.38	NO	NO	13.01	NO	NO	46.38
H. Other	NA	NA	NA						NA
3. Agriculture	80.67	1365.77	1420.94						2867.37
A. Enteric fermentation		1145.74							1145.74
B. Manure management		220.03	186.63						406.66
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1234.31						1234.31
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	17.48								17.48
H. Urea application	63.19								63.19
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-7632.78	6.06	86.77						-7539.95
A. Forest land	-8196.22	5.46	3.60						-8187.15
B. Cropland	237.56	NA,NO	4.86						242.42
C. Grassland	-134.06	0.60	0.65						-132.82
D. Wetlands	26.82	NA,NO	3.32						30.14
E. Settlements	719.03	NO	74.34						793.37
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-285.91								-285.91
H. Other	NO	NO	NO						NO
5. Waste	0.74	1062.40	83.52						1146.66
A. Solid waste disposal	NA,NO	827.25							827.25
B. Biological treatment of solid waste		IE,NE	IE,NE,NA						IE,NA,NE
C. Incineration and open burning of waste	0.74	NA,NO	0.01						0.75
D. Waste water treatment and discharge		235.15	83.51						318.65
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	325.65	0.42	1.14						327.21
Aviation	264.02	0.28	0.66						264.96
Navigation	61.63	0.14	0.48						62.25
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5497.41								5497.41
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									29555.68
Total CO₂ equivalent emissions with land use, land-use change and forestry									22015.73
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									29555.68
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									22015.73

Table A5.2-19: GHG emission in Croatia, 2007
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2007
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	17661.22	3146.57	2524.95	469.51	NO	13.05	NO	NO	23815.30
1. Energy	22097.98	666.19	173.33						22937.50
A. Fuel combustion (sectoral approach)	21228.37	376.67	173.07						21778.11
1. Energy industries	7806.63	5.55	27.08						7839.25
2. Manufacturing industries and construction	3853.05	5.80	10.51						3869.36
3. Transport	6241.46	23.33	77.86						6342.65
4. Other sectors	3327.24	341.99	57.63						3726.86
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	869.60	289.52	0.26						1159.39
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	869.60	289.52	0.26						1159.39
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2767.42	3.61	727.95	469.51	NO	13.05	NO	NO	3981.54
A. Mineral industry	1948.84								1948.84
B. Chemical industry	693.88	3.61	694.57	NO	NO	NO	NO	NO	1392.06
C. Metal industry	13.10	NA,NO	NO	NO	NO	NO	NO	NO	13.10
D. Non-energy products from fuels and solvent use	111.61	NA	NA						111.61
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				469.51	NO	NO	NO	NO	469.51
G. Other product manufacture and use	NO	NO	33.38	NO	NO	13.05	NO	NO	46.43
H. Other	NA	NA	NA						NA
3. Agriculture	89.32	1287.80	1433.49						2810.61
A. Enteric fermentation		1083.29							1083.29
B. Manure management		204.51	173.00						377.52
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1260.48						1260.48
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	16.60								16.60
H. Urea application	72.72								72.72
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-7294.15	31.76	104.78						-7157.61
A. Forest land	-7725.19	29.59	19.51						-7676.08
B. Cropland	133.50	NA,NO	4.79						138.29
C. Grassland	-69.84	2.17	2.37						-65.30
D. Wetlands	24.81	NA,NO	3.11						27.91
E. Settlements	628.16	NO	75.00						703.16
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-285.59								-285.59
H. Other	NO	NO	NO						NO
5. Waste	0.65	1157.20	85.40						1243.25
A. Solid waste disposal	NA,NO	914.38							914.38
B. Biological treatment of solid waste		1.10	0.78						1.88
C. Incineration and open burning of waste	0.65	NA,NO	0.01						0.66
D. Waste water treatment and discharge		241.72	84.61						326.33
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)									
Memo items:⁽²⁾									
International bunkers	353.05	0.46	1.29						354.80
Aviation	276.60	0.29	0.69						277.58
Navigation	76.45	0.17	0.59						77.22
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5323.07								5323.07
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									30972.91
Total CO₂ equivalent emissions with land use, land-use change and forestry									23815.30
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									30972.91
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									23815.30

Table A5.2-20: GHG emission in Croatia, 2008
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2008
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	16308.54	3162.98	2544.88	490.33	NO	11.98	NO	NO	22518.71
1. Energy	20953.88	652.96	165.16						21772.00
A. Fuel combustion (sectoral approach)	20183.04	375.32	164.91						20723.27
1. Energy industries	6789.87	4.78	24.20						6818.85
2. Manufacturing industries and construction	3872.78	5.59	10.17						3888.55
3. Transport	6078.62	21.64	72.87						6173.12
4. Other sectors	3441.78	343.31	57.67						3842.76
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	770.84	277.64	0.25						1048.73
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	770.84	277.64	0.25						1048.73
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2664.23	3.42	743.36	490.33	NO	11.98	NO	NO	3913.32
A. Mineral industry	1856.99								1856.99
B. Chemical industry	677.48	3.42	709.98	NO	NO	NO	NO	NO	1390.88
C. Metal industry	24.15	NA,NO	NO	NO	NO	NO	NO	NO	24.15
D. Non-energy products from fuels and solvent use	105.61	NA	NA						105.61
E. Electronic industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				490.33	NO	NO	NO	NO	490.33
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.98	NO	NO	45.35
H. Other	NA	NA	NA						NA
3. Agriculture	96.60	1246.74	1459.65						2802.99
A. Enteric fermentation		1054.84							1054.84
B. Manure management		191.90	162.79						354.68
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1296.86						1296.86
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	20.78								20.78
H. Urea application	75.83								75.83
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-7406.85	9.58	90.03						-7307.24
A. Forest land	-7771.61	8.64	5.70						-7757.27
B. Cropland	131.10	NA,NO	4.72						135.82
C. Grassland	-125.74	0.94	1.02						-123.78
D. Wetlands	23.15	NA,NO	2.90						26.05
E. Settlements	632.21	NO	75.69						707.90
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-295.95								-295.95
H. Other	NO	NO	NO						NO
5. Waste	0.67	1250.28	86.68						1337.63
A. Solid waste disposal	NA,NO	1010.07							1010.07
B. Biological treatment of solid waste		1.07	0.77						1.84
C. Incineration and open burning of waste	0.67	NA,NO	0.01						0.68
D. Waste water treatment and discharge		239.14	85.91						325.05
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)									
Memo items:⁽²⁾									
International bunkers	384.96	0.49	1.31						386.76
Aviation	317.46	0.33	0.79						318.58
Navigation	67.50	0.15	0.52						68.17
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5298.85								5298.85
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									29825.95
Total CO₂ equivalent emissions with land use, land-use change and forestry									22518.71
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									29825.95
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									22518.71

Table A5.2-21: GHG emission in Croatia, 2009
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2009
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	14555.04	3220.00	2311.85	495.65	0.26	8.03	NO	NO	20590.82
1. Energy	19811.20	657.28	162.77						20631.24
A. Fuel combustion (sectoral approach)	19104.53	387.69	162.53						19654.75
1. Energy industries	6403.19	4.77	21.01						6428.97
2. Manufacturing industries and construction	3157.36	5.28	9.34						3171.98
3. Transport	6089.63	20.34	72.38						6182.36
4. Other sectors	3454.34	357.30	59.80						3871.44
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	706.67	269.59	0.23						976.50
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	706.67	269.59	0.23						976.50
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2077.31	3.06	626.21	495.65	0.26	8.03	NO	NO	3210.51
A. Mineral industry	1460.61								1460.61
B. Chemical industry	524.80	3.06	593.37	NO	NO	NO	NO	NO	1121.23
C. Metal industry	11.56	NA,NO	NO	NO	NO	NO	NO	NO	11.56
D. Non-energy products from fuels and solvent use	80.35	NA	NA						80.35
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				495.65	0.26	NO	NO	NO	495.90
G. Other product manufacture and use	NO	NO	32.83	NO	NO	8.03	NO	NO	40.86
H. Other	NA	NA	NA						NA
3. Agriculture	76.96	1248.35	1347.52						2672.83
A. Enteric fermentation		1052.77							1052.77
B. Manure management		195.58	163.18						358.76
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1184.34						1184.34
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	11.92								11.92
H. Urea application	65.04								65.04
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-7410.60	5.10	87.20						-7318.30
A. Forest land	-7937.68	4.87	3.21						-7929.59
B. Cropland	67.28	NA,NO	4.70						71.98
C. Grassland	-73.43	0.22	0.24						-72.96
D. Wetlands	21.49	NA,NO	2.68						24.18
E. Settlements	676.75	NO	76.36						753.10
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-165.01								-165.01
H. Other	NO	NO	NO						NO
5. Waste	0.16	1306.22	88.16						1394.54
A. Solid waste disposal	NA,NO	1097.72							1097.72
B. Biological treatment of solid waste		0.90	0.64						1.54
C. Incineration and open burning of waste	0.16	NA,NO	NA,NO,IE						0.16
D. Waste water treatment and discharge		207.60	87.52						295.12
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	292.16	0.33	0.85						293.34
Aviation	270.31	0.28	0.68						271.27
Navigation	21.85	0.05	0.17						22.07
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5577.15								5577.15
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									27909.13
Total CO₂ equivalent emissions with land use, land-use change and forestry									20590.82
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									27909.13
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									20590.82

Table A5.2-22: GHG emission in Croatia, 2010
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2010
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	13937.95	3245.27	2385.55	543.95	0.03	8.95	NO	NO	20121.71
1. Energy	18967.43	682.43	163.90						19813.76
A. Fuel combustion (sectoral approach)	18292.00	412.04	163.68						18867.71
1. Energy industries	5904.99	4.33	21.71						5931.04
2. Manufacturing industries and construction	3015.80	5.21	9.09						3030.11
3. Transport	5865.04	18.26	68.97						5952.28
4. Other sectors	3506.16	384.23	63.90						3954.29
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	675.43	270.39	0.22						946.04
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	675.43	270.39	0.22						946.04
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2128.20	2.91	796.30	543.95	0.03	8.95	NO	NO	3480.34
A. Mineral industry	1432.29								1432.29
B. Chemical industry	594.74	2.91	765.22	NO	NO	NO	NO	NO	1362.87
C. Metal industry	27.55	NA,NO	NO	NO	NO	NO	NO	NO	27.55
D. Non-energy products from fuels and solvent use	73.61	NA	NA						73.61
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				543.95	0.03	NO	NO	NO	543.99
G. Other product manufacture and use	NO	NO	31.08	NO	NO	8.95	NO	NO	40.03
H. Other	NA	NA	NA						NA
3. Agriculture	88.04	1249.57	1256.14						2593.75
A. Enteric fermentation		1057.12							1057.12
B. Manure management		192.45	159.53						351.98
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1096.61						1096.61
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	21.46								21.46
H. Urea application	66.58								66.58
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-7245.76	1.76	85.48						-7158.52
A. Forest land	-7729.63	1.64	1.08						-7726.91
B. Crop land	136.45	NA,NO	4.76						141.21
C. Grassland	-83.15	0.12	0.13						-82.91
D. Wetlands	19.84	NA,NO	2.47						22.31
E. Settlements	648.16	NO	77.04						725.20
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-237.43								-237.43
H. Other	NO	NO	NO						NO
5. Waste	0.05	1308.60	83.74						1392.39
A. Solid waste disposal	NA,NO	1098.53							1098.53
B. Biological treatment of solid waste		0.97	0.69						1.66
C. Incineration and open burning of waste	0.05	NA,NO	NA,NO,IE						0.05
D. Waste water treatment and discharge		209.10	83.05						292.15
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	315.09	0.35	0.89						316.34
Aviation	295.46	0.31	0.74						296.50
Navigation	19.64	0.04	0.15						19.83
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5940.99								5940.99
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									27280.23
Total CO₂ equivalent emissions with land use, land-use change and forestry									20121.71
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									27280.23
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									20121.71

Table A5.2-23: GHG emission in Croatia, 2011
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2011
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	14231.59	3248.94	2454.72	563.13	0.02	9.37	NO	NO	20507.77
1. Energy	18619.82	649.56	150.38						19419.76
A. Fuel combustion (sectoral approach)	17939.59	400.45	150.17						18490.21
1. Energy industries	6152.17	4.96	22.92						6180.05
2. Manufacturing industries and construction	2779.55	4.57	8.00						2792.12
3. Transport	5726.02	16.63	57.03						5799.68
4. Other sectors	3281.84	374.30	62.22						3718.36
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	680.24	249.11	0.20						929.55
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	680.24	249.11	0.20						929.55
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1889.39	1.94	786.76	563.13	0.02	9.37	NO	NO	3250.60
A. Mineral industry	1220.06								1220.06
B. Chemical industry	571.33	1.94	754.16	NO	NO	NO	NO	NO	1327.43
C. Metal industry	29.45	NA,NO	NO	NO	NO	NO	NO	NO	29.45
D. Non-energy products from fuels and solvent use	68.55	NA	NA						68.55
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				563.13	0.02	NO	NO	NO	563.15
G. Other product manufacture and use	NO	NO	32.60	NO	NO	9.37	NO	NO	41.96
H. Other	NA	NA	NA						NA
3. Agriculture	105.18	1228.62	1334.29						2668.09
A. Enteric fermentation		1040.66							1040.66
B. Manure management		187.96	150.33						338.29
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1183.97						1183.97
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	21.32								21.32
H. Urea application	83.86								83.86
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-6382.85	18.63	98.16						-6266.06
A. Forest land	-6838.31	15.20	10.02						-6813.09
B. Cropland	108.74	NA,NO	4.82						113.56
C. Grassland	-62.33	3.43	3.74						-55.16
D. Wetlands	18.17	NA,NO	2.26						20.43
E. Settlements	650.50	NO	77.33						727.83
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-259.63								-259.63
H. Other	NO	NO	NO						NO
5. Waste	0.05	1350.20	85.13						1435.38
A. Solid waste disposal	NA,NO	1142.34							1142.34
B. Biological treatment of solid waste		1.01	0.72						1.73
C. Incineration and open burning of waste	0.05	NA,NO	NA,NO,IE						0.05
D. Waste water treatment and discharge		206.86	84.40						291.26
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	387.14	0.50	1.36						389.01
Aviation	311.17	0.33	0.78						312.28
Navigation	75.97	0.17	0.59						76.73
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5834.61								5834.61
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									26773.83
Total CO₂ equivalent emissions with land use, land-use change and forestry									20507.77
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									26773.83
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									20507.77

Table A5.2-24: GHG emission in Croatia, 2012

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
(Sheet 1 of 1)Inventory 2012
Submission 2016 v3
CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	12452.47	3206.03	2328.32	564.96	0.03	9.21	NO	NO	18561.01
1. Energy	16967.63	611.55	147.61						17726.79
A. Fuel combustion (sectoral approach)	16395.54	396.03	147.43						16939.00
1. Energy industries	5499.87	4.71	21.57						5526.15
2. Manufacturing industries and construction	2409.07	4.69	8.12						2421.88
3. Transport	5544.99	13.92	56.10						5615.00
4. Other sectors	2941.62	372.72	61.63						3375.97
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	572.09	215.52	0.18						787.79
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	572.09	215.52	0.18						787.79
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1707.43	0.15	694.87	564.96	0.03	9.21	NO	NO	2976.65
A. Mineral industry	1163.71								1163.71
B. Chemical industry	478.93	0.15	652.54	NO	NO	NO	NO	NO	1131.62
C. Metal industry	1.76	NA,NO	NO	NO	NO	NO	NO	NO	1.76
D. Non-energy products from fuels and solvent use	63.03	NA	NA						63.03
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				564.96	0.03	NO	NO	NO	564.99
G. Other product manufacture and use	NO	NO	42.33	NO	NO	9.21	NO	NO	51.53
H. Other	NA	NA	NA						NA
3. Agriculture	101.23	1207.17	1289.12						2597.52
A. Enteric fermentation		1024.33							1024.33
B. Manure management		182.84	146.24						329.08
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1142.88						1142.88
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	14.38								14.38
H. Urea application	86.85								86.85
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-6323.91	38.88	111.39						-6173.64
A. Forest land	-6758.12	36.09	23.80						-6698.23
B. Cropland	180.69	NA,NO	4.87						185.56
C. Grassland	-99.16	2.79	3.04						-93.33
D. Wetlands	16.49	NA,NO	2.05						18.54
E. Settlements	646.36	NO	77.64						724.00
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-310.18								-310.18
H. Other	NO	NO	NO						NO
5. Waste	0.08	1348.28	85.32						1433.69
A. Solid waste disposal	NA,NO	1153.24							1153.24
B. Biological treatment of solid waste		1.87	1.34						3.21
C. Incineration and open burning of waste	0.08	NA,NO	NA,NO,IE						0.08
D. Waste water treatment and discharge		193.18	83.99						277.17
E. Other	NO	NO	NO						NO
6. Other (as specified in summary I.A)									
Memo items:⁽²⁾									
International bunkers	330.03	0.35	0.83						331.20
Aviation	330.03	0.35	0.83						331.20
Navigation	NO	NO	NO						NO
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	6017.15								6017.15
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									24734.65
Total CO₂ equivalent emissions with land use, land-use change and forestry									18561.01
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									24734.65
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									18561.01

Table A5.2-25: GHG emission in Croatia, 2013
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2013
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	11801.37	3131.65	1783.57	577.71	0.06	6.15	NO	NO	17300.52
1. Energy	16444.79	597.37	145.13						17187.29
A. Fuel combustion (sectoral approach)	15900.87	392.65	144.95						16438.48
1. Energy industries	5109.51	4.09	20.83						5134.43
2. Manufacturing industries and construction	2380.65	4.40	7.72						2392.78
3. Transport	5631.06	13.79	55.45						5700.31
4. Other sectors	2779.65	370.37	60.95						3210.97
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	543.92	204.72	0.18						748.82
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	543.92	204.72	0.18						748.82
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1840.05	0.15	282.52	577.71	0.06	6.15	NO	NO	2706.65
A. Mineral industry	1275.40								1275.40
B. Chemical industry	485.96	0.15	240.45	NO	NO	NO	NO	NO	726.56
C. Metal industry	16.63	NA,NO	NO	NO	NO	NO	NO	NO	16.63
D. Non-energy products from fuels and solvent use	62.06	NA	NA						62.06
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				577.71	0.06	NO	NO	NO	577.77
G. Other product manufacture and use	NO	NO	42.06	NO	NO	6.15	NO	NO	48.22
H. Other	NA	NA	NA						NA
3. Agriculture	74.61	1173.78	1184.12						2432.52
A. Enteric fermentation		996.04							996.04
B. Manure management		177.74	140.30						318.04
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	1043.82						1043.82
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	14.23								14.23
H. Urea application	60.39								60.39
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-6558.13	1.93	86.17						-6470.03
A. Forest land	-6836.74	1.46	0.96						-6834.33
B. Cropland	142.72	NA,NO	4.92						147.64
C. Grassland	-64.21	0.47	0.51						-63.23
D. Wetlands	14.82	NA,NO	1.83						16.66
E. Settlements	646.30	NO	77.94						724.24
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-461.02								-461.02
H. Other	NO	NO	NO						NO
5. Waste	0.04	1358.42	85.63						1444.09
A. Solid waste disposal	NA,NO	1154.99							1154.99
B. Biological treatment of solid waste		2.99	2.04						5.03
C. Incineration and open burning of waste	0.04	NA,NO	NA,NO,IE						0.04
D. Waste water treatment and discharge		200.44	83.59						284.03
E. Other	NO	NO	NO						NO
6. Other (as specified in summary LA)									
Memo items:⁽²⁾									
International bunkers	366.52	0.38	0.90						367.80
Aviation	366.52	0.38	0.90						367.80
Navigation	NO	NO	NO						NO
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5962.40								5962.40
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									23770.55
Total CO₂ equivalent emissions with land use, land-use change and forestry									17300.52
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									23770.55
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									17300.52

Table A5.2-26: GHG emission in Croatia, 2014
SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2014
 Submission 2016 v3
 CROATIA

GREENHOUSE GAS SOURCE AND	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
SINK CATEGORIES	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	11006.97	3080.66	1706.46	582.77	0.06	6.84	NO	NO	16383.76
1. Energy	15557.53	550.31	133.60						16241.44
A. Fuel combustion (sectoral approach)	15032.19	359.03	133.43						15524.65
1. Energy industries	4601.75	15.71	17.86						4635.32
2. Manufacturing industries and construction	2324.33	3.84	6.79						2334.97
3. Transport	5575.58	13.02	54.95						5643.55
4. Other sectors	2530.53	326.46	53.83						2910.82
5. Other	NO	NO	NO						NO
B. Fugitive emissions from fuels	525.34	191.28	0.17						716.79
1. Solid fuels	NO	NO	NA,NO						NA,NO
2. Oil and natural gas	525.34	191.28	0.17						716.79
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1980.28	0.17	301.20	582.77	0.06	6.84	NO	NO	2871.32
A. Mineral industry	1359.22								1359.22
B. Chemical industry	534.35	0.17	266.39	NO	NO	NO	NO	NO	800.92
C. Metal industry	27.90	NA,NO	NO	NO	NO	NO	NO	NO	27.90
D. Non-energy products from fuels and solvent use	58.80	NA	NA						58.80
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				582.77	0.06	NO	NO	NO	582.83
G. Other product manufacture and use	NO	NO	34.81	NO	NO	6.84	NO	NO	41.65
H. Other	NA	NA	NA						NA
3. Agriculture	69.47	1129.11	1101.53						2300.11
A. Enteric fermentation		953.84							953.84
B. Manure management		175.28	136.72						312.00
C. Rice cultivation		NO							NO
D. Agricultural soils		NA	964.81						964.81
E. Prescribed burning of savannas									
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	19.99								19.99
H. Urea application	49.47								49.47
I. Other carbon-containing fertilizers	NA								NA
J. Other									
4. Land use, land-use change and forestry⁽¹⁾	-6600.36	0.25	84.99						-6515.12
A. Forest land	-6549.57	0.22	0.14						-6549.21
B. Cropland	5.91	NA,NO	4.96						10.87
C. Grassland	-56.58	0.03	0.04						-56.51
D. Wetlands	13.15	NA,NO	1.62						14.77
E. Settlements	644.80	NO	78.23						723.03
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-658.07								-658.07
H. Other	NO	NO	NO						NO
5. Waste	0.05	1400.82	85.13						1486.00
A. Solid waste disposal	NA,NO	1189.42							1189.42
B. Biological treatment of solid waste		3.73	2.05						5.77
C. Incineration and open burning of waste	0.05	NA,NO	NA,NO,IE						0.05
D. Waste water treatment and discharge		207.67	83.09						290.76
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)									
Memo items:⁽²⁾									
International bunkers	368.10	0.71	0.91						369.73
Aviation	368.10	0.71	0.91						369.73
Navigation	NO	NO	NO						NO
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5249.83								5249.83
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	NE								NE
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									22898.88
Total CO₂ equivalent emissions with land use, land-use change and forestry									16383.76
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									22898.88
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									16383.76

ANNEX 5-3: CO₂ EMISSION FACTORS, OXIDATION FACTORS AND NATIONAL NET CALORIFIC VALUES

Table 5.3-1: National net calorific values, CO₂ emission factors and oxidation factors for 1990 and 2014 (needed for monitoring and reporting on CO₂ emission)

Fuel		DOV		CO ₂ Emission factor (t CO ₂ /TJ)	Oxidation factor (OF)
		Unit	2014		
Motorni benzin	Motor Gasoline	TJ/ kt	44,5900	69,30	1
Aviobenzin	Aviation Gasoline	TJ/ kt	44,5900	70,00	1
Kerozin (Mlazno gorivo)	Jet Kerosene	TJ/ kt	43,9600	71,50	1
Dizel i ekstra lako loživo ulje (plinsko ulje)	Gas/Diesel Oil	TJ/ kt	42,7100	74,10	1
Loživo ulje i srednje loživo ulje	Residual Fuel Oil	TJ/ kt	40,1900	77,40	1
Ukapljeni naftni plin	Liquefield Petroleum Gases	TJ/ kt	46,8900	63,10	1
Maziva	Lubricants	TJ/ kt	33,5000	73,30	1
Naftni koks	Petroleum Coke	TJ/ kt	31,0000	97,50	1
Petrolej	Petroleum	TJ/ kt	43,9600	73,30	1
Antracit	Anthracite	TJ/ kt	29,3100	98,30	1
Kameni ugljen-Industrija	Other bituminouse coal Industry	TJ/ kt	26,2000	94,60	1
Kameni ugljen-Termoelektrane	Other bituminouse coal Thermal power plant	TJ/ kt	24,6400	94,60	1
Ugljen za proizvodnju koksa (koksni ugljen)	Coking coal	TJ/ kt	28,2000	94,60	1
Mrki ugljen (smeđi ugljen) Industrija	Sub bituminouse coal Industry	TJ/ kt	16,8900	96,10	1
Lignit	Lignite	TJ/ kt	10,5000	101,00	1
Briketi kamenog ugljena	Brown coal briquettes	TJ/ kt	20,7000	97,50	1
Koks	Coke oven coke	TJ/ kt	29,3100	107,00	1
Prirodni plin	Natural Gas	TJ/10 ⁶ m ³	34,6000	56,10	1
Gradski plin	Gas Works Gas	TJ/10 ⁶ m ³	17,1000	44,40	1
Koksni plin	Coke Oven Gas	TJ/10 ⁶ m ³	38,7000	44,40	1
Rafinerijski plin	Refinery Gas	TJ/ kt	42,6000	57,60	1

ANNEX 5-4: REPORTING ON CONSISTENCY OF THE REPORTED DATA ON AIR POLLUTANTS, FOR 2014.

Pollutant:	CO									
EMISSION CATEGORIES	Pollutant	Emissions in greenhouse gas (GHG) inventory (in kt)	Emissions reported under Directive 2001/81/EC (NEC) (in kt)	Absolute difference in kt (1)	Relative difference in % (2)	Emissions reported in the UNECE Convention on Long-range Transboundary Air Pollution (CLRTAP) inventory (in kt)	Absolute difference in kt (1) 2	Relative difference in % (2) 3	Explanations for differences	
Total (Net Emissions)		202.79	203.04	-0.25	0%	203.04	0.25	0%		
1. Energy	CO	202.07	202.32	-0.25	0.00	202.32	0.25	0.00	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded	
A. Fuel combustion (sectoral approach)	CO	180.46	180.71	-0.25	0.00	180.71	0.25	0.00	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded	
1. Energy industries	CO	1.03	1.03	0.00	0.00	1.03	0.00	0.00		
2. Manufacturing industries and construction	CO	13.41	13.41	0.00	0.00	13.41	0.00	0.00		
3. Transport	CO	37.93	38.18	-0.25	-0.01	38.18	0.25	0.01	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded	
4. Other sectors	CO	128.09	128.09	0.00	0.00	128.09	0.00	0.00		
5. Other	CO	NO	NO	NO	NO	NO	NO	NO		
B. Fugitive emissions from fuels	CO	21.61	21.61	0.00	0.00	21.61	0.00	0.00		
1. Solid fuels	CO	NO	NO	NO	NO	NO	NO	NO		
2. Oil and natural gas and other emissions from energy production	CO	21.61	21.61	0.00	0.00	21.61	0.00	0.00		
2. Industrial processes and product use	CO	0.72	0.72	0.00	NO	0.72	0.00	0.00		
A. Mineral industry	CO	NA,NO		NO	NO	0.00	NO	NO		
B. Chemical industry	CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
C. Metal industry	CO	0.25	0.25	0.00	0.00	0.25	0.00	0.00		
D. Non-energy products from fuels and solvent use	CO	0.46	0.46	0.00	0.00	0.46	0.00	0.00		
G. Other product manufacture and use	CO	NO	NO	NO	NO	NO	NO	NO		
H. Other	CO	NE,NA	NE,NA	NO	NO	NE,NA	NO	NO		
3. Agriculture	CO	NO	NO	NO	NO	NO	NO	NO		
B. Manure management	CO	NO	NO	NO	NO	NO	NO	NO		
D. Agricultural soils	CO	NO	NO	NO	NO	NO	NO	NO		
F. Field burning of agricultural residues	CO	NO	NO	NO	NO	NO	NO	NO		
J. Other	CO	NO	NO	NO	NO	NO	NO	NO		
5. Waste	CO	0.00		0.00	#DIV/0!	0.00	0.00	#DIV/0!		
A. Solid waste disposal	CO	NA,NO		NO	NO	0.00	NO	NO		
B. Biological treatment of solid waste	CO	NE,NA		NO	NO	0.00	NO	NO		
C. Incineration and open burning of waste	CO	0.00001	0.00068	0.00	-0.99	0.00	0.00	0.99	Data on Cremation are not included in GHG inventory	
D. Wastewater treatment and discharge	CO	NA,NO		NO	NO	0.00	NO	NO		
E. Other	CO	NO		NO	NO	0.00	NO	NO		
6. Other	CO	NO		NO	NO	0.00	NO	NO		

Pollutant:		SO2							
EMISSION CATEGORIES	Pollutant	Emissions in greenhouse gas (GHG) inventory (in kt)	Emissions reported under Directive 2001/81/EC (NEC) (in kt)	Absolute difference in kt (1)	Relative difference in % (2)	UNECE Convention on Long-range Transboundary Air Pollution (CLRTAP) inventory (in kt)	Absolute difference in kt (1) 2	Relative difference in % (2) 3	Explanations for differences
Total (Net Emissions)		15.34	15.56	-0.22	-1%	15.34	0.25	166%	
1. Energy	SO2	15.34	15.38	-0.04	0.00	15.34	0.25	1.65	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
A. Fuel combustion (sectoral approach)	SO2	11.85	11.89	-0.04	0.00	11.85	0.25	2.14	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
1. Energy industries	SO2	7.78	7.78	0.00	0.00	7.78	0.00	0.00	
2. Manufacturing industries and construction	SO2	2.76	2.76	0.00	0.00	2.76	0.00	0.00	
3. Transport	SO2	0.07	0.11	-0.04	-0.35	0.07	0.00	0.00	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
4. Other sectors	SO2	1.23	1.23	0.00	0.00	1.23	0.00	0.00	
5. Other	SO2	NO	NO	NO	NO	NO	NO	NO	
B. Fugitive emissions from fuels	SO2	3.49	3.49	0.00	0.00	3.49	0.00	0.00	
1. Solid fuels	SO2	NO	NO	NO	NO	NO	NO	NO	
2. Oil and natural gas and other emissions from energy production	SO2	3.49	3.49	0.00	0.00	3.49	0.00	0.00	
2. Industrial processes and product use	SO2	NO		NO	NO	NO		NO	
A. Mineral industry	SO2	0.00		0.00	#DIV/0!	0.00	NO	NO	
B. Chemical industry	SO2	NO	NO	NO	NO	NO	NO	NO	
C. Metal industry	SO2	0.01	0.01	0.00	0.00	0.01	0.00	0.00	
D. Non-energy products from fuels and solvent use	SO2	0.00	NO	NO	NO	0.00	0.00	#DIV/0!	
G. Other product manufacture and use	SO2	NO	NO	NO	NO	NO	NO	NO	
H. Other	SO2	0.00	NE,NA	NO	NO	0.00	NO	NO	
3. Agriculture	SO2	NO	NO	NO	NO	NO	NO	NO	
B. Manure management	SO2	NO	NO	NO	NO	NO	NO	NO	
D. Agricultural soils	SO2	NO	NO	NO	NO	NO	NO	NO	
F. Field burning of agricultural residues	SO2	NO	NO	NO	NO	NO	NO	NO	
J. Other	SO2	NO	NO	NO	NO	NO	NO	NO	
5. Waste	SO2	0.00		0.00	#DIV/0!	0.00	0.00	-35.19	Data on Cremation are not included in GHG inventory
A. Solid waste disposal	SO2	0.00		0.00	#DIV/0!	0.00	NO	NO	
B. Biological treatment of solid waste	SO2	0.00		0.00	#DIV/0!	0.00	NO	NO	
C. Incineration and open burning of waste	SO2	0.00003	0.00057	0.00	-0.95	0.00002758	0.00067242	2438.03	Data on Cremation are not included in GHG inventory
D. Wastewater treatment and discharge	SO2	0.00		0.00	#DIV/0!	0.00	NO	NO	
E. Other	SO2	NO		NO	NO	NO	NO	NO	
6. Other	SO2	NO		NO	NO	NO	NO	NO	

Pollutant:	NOx								
EMISSION CATEGORIES	Pollutant	Emissions in greenhouse gas (GHG) inventory (in kt)	Emissions reported under Directive 2001/81/EC (NEC) (in kt)	Absolute difference in kt (1)	Relative difference in % (2)	Emissions reported in the UNECE Convention on Long-range Transboundary Air Pollution (CLRTAP) inventory (in kt)	Absolute difference in kt (1) 2	Relative difference in % (2) 3	Explanations for differences
Total (Net Emissions)		53.20	55.19	-2.00	-4%	55.19	-2.00	-4%	
1. Energy		52.11	52.24	-0.13	0.00	52.24	-0.13	0.00	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
A. Fuel combustion (sectoral approach)	NOx	52.00	52.13	-0.13	0.00	52.13	-0.13	0.00	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
1. Energy industries	NOx	7.18	7.18	0.00	0.00	7.18	0.00	0.00	
2. Manufacturing industries and construction	NOx	9.21	9.21	0.00	0.00	9.21	0.00	0.00	
3. Transport	NOx	25.77	25.90	-0.13	-0.01	25.90	-0.13	-0.01	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
4. Other sectors	NOx	9.84	9.84	0.00	0.00	9.84	0.00	0.00	
5. Other	NOx	NO	NO	NO	NO	NO	NO	NO	
B. Fugitive emissions from fuels	NOx	0.12	0.12	0.00	0.00	0.12	0.00	0.00	
1. Solid fuels	NOx	NA,NO	NO	NO	NO	NO	NO	NO	
2. Oil and natural gas and other emissions from energy production	NOx	0.12	0.12	0.00	0.00	0.12	0.00	0.00	
2. Industrial processes and product use	NOx	1.08	1.08	0.00	0.00	1.08	0.00	0.00	
A. Mineral industry	NOx	NO	NO	NO	NO	NO	NO	NO	
B. Chemical industry	NOx	1.03	1.03	0.00	0.00	1.03	0.00	0.00	
C. Metal industry	NOx	0.02	0.02	0.00	0.00	0.02	0.00	0.00	
D. Non-energy products from fuels and solvent use	NOx	0.02	0.02	0.00	0.00	0.02	0.00	0.00	
G. Other product manufacture and use	NOx	NO	NO	NO	NO	NO	NO	NO	
H. Other	NOx	0.00	NE,NA	NO	NO	NE,NA	NO	NO	
3. Agriculture	NOx	0.00	1.86	-1.86	-1.00	1.86	-1.86	-1.00	The CRF software do not provide cells for entering SO2 emission
B. Manure management	NOx	0.00	0.01	1.85	263.86	0.01	-0.01	-1.00	The CRF software do not provide cells for entering SO2 emission
D. Agricultural soils	NOx	0.00	1.85	-1.85	-1.00	1.85	-1.85	-1.00	The CRF software do not provide cells for entering SO2 emission
F. Field burning of agricultural residues	NOx	NO	NO	NO	NO	NO	NO	NO	
J. Other	NOx	NO	NO	NO	NO	NO	NO	NO	
5. Waste	NOx	0.00	NO	NO	NO	NO	NO	NO	
A. Solid waste disposal	NOx	NA,NO		NO	NO	0.00	NO	NO	
B. Biological treatment of solid waste	NOx	NA		NO	NO	0.00	NO	NO	
C. Incineration and open burning of waste	NOx	0.00012	0.00408	0.00	-0.97	0.00	0.00	-0.97	Data on Cremation are not included in GHG inventory
D. Wastewater treatment and discharge	NOx	NA,NO		NO	NO	0.00	NO	NO	
E. Other	NOx	NO		NO	NO	0.00	NO	NO	
6. Other	NOx	NO		NO	NO	0.00	NO	NO	

Pollutant:		NMVOC							
EMISSION CATEGORIES	Pollutant	Emissions in greenhouse gas (GHG) inventory (in kt)	Emissions reported under Directive 2001/81/EC (NEC) (in kt)	Absolute difference in kt (1)	Relative difference in % (2)	Emissions reported in the UNECE Convention on Long-range Transboundary Air Pollution (CLRTAP) inventory (in kt)	Absolute difference in kt (1) 2	Relative difference in % (2) 3	Explanations for differences
Total (Net Emissions)		57.73	60.36	-2.63	-4%	60.36	-2.63	-4%	Error occurred in Agriculture sector. It will be corrected for next submission
1. Energy	NMVOC	28.25	29.55	-1.30	-0.04	29.55	-1.30	-0.04	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
A. Fuel combustion (sectoral approach)	NMVOC	24.44	25.74	-1.30	-0.05	25.74	-1.30	-0.05	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
1. Energy industries	NMVOC	0.30	0.30	0.00	0.00	0.30	0.00	0.00	
2. Manufacturing industries and construction	NMVOC	1.75	1.75	0.00	0.00	1.75	0.00	0.00	
3. Transport	NMVOC	5.78	7.08	-1.30	-0.18	7.08	-1.30	-0.18	In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
4. Other sectors	NMVOC	16.61	16.61	0.00	0.00	16.61	0.00	0.00	
5. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO	
B. Fugitive emissions from fuels	NMVOC	3.81	3.81	0.00	0.00	3.81	0.00	0.00	
1. Solid fuels	NMVOC	NA,NO	NO	NO	NO	NO	NO	NO	
2. Oil and natural gas and other emissions from energy production	NMVOC	3.81	3.81	0.00	0.00	3.81	0.00	0.00	
2. Industrial processes and product use	NMVOC	21.63	21.73	-0.11	0.00	21.73	-0.11	0.00	
A. Mineral industry	NMVOC	NO	NO	NO	NO	NO	NO	NO	
B. Chemical industry	NMVOC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
C. Metal industry	NMVOC	0.01	0.01	0.00	0.00	0.01	0.00	0.00	
D. Non-energy products from fuels and solvent use	NMVOC	16.01	16.08	-0.07	0.00	16.08	-0.07	0.00	Energy balance was not available on time to include data on lubricante consumption in NIR.
G. Other product manufacture and use	NMVOC	NO	NO	NO	NO	NO	NO	NO	
H. Other	NMVOC	5.60	5.60	0.00	0.00	5.60	0.00	0.00	
3. Agriculture	NMVOC	7.04	7.04	0.00	0.00	7.04	0.00	0.00	
B. Manure management	NMVOC	6.48	6.48	0.00	0.00	6.48	0.00	0.00	
D. Agricultural soils	NMVOC	0.57	0.57	0.00	0.00	0.57	0.00	0.00	
F. Field burning of agricultural residues	NMVOC	NO	NO	NO	NO	NO	NO	NO	
J. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO	
5. Waste	NMVOC	2.04	2.04	0.00	0.00	2.04	0.00	0.00	
A. Solid waste disposal	NMVOC	2.04	2.04	0.00	0.00	2.04	0.00	0.00	
B. Biological treatment of solid waste	NMVOC	NA	NO	NO	NO	NO	NO	NO	
C. Incineration and open burning of waste	NMVOC	0.00004	0.00010	0.00	-0.64	0.00	0.00	-0.64	Data on Cremation are not included in GHG inventory
D. Wastewater treatment and discharge	NMVOC	0.00		0.00	#DIV/0!	0.00	0.00	NO	
E. Other	NMVOC	NO		NO	NO	0.00	NO	NO	
6. Other	NMVOC	NO		NO	NO	0.00	NO	NO	

ANNEX 5-5: REPORTING ON RECALCULATIONS OF THE 2014 AND 1990

Recalculated year	2013	Note: Replicate table below if more gases need reporting.					impact or	impact or	
Greenhouse gas	CO2	(CO2, N2O, CH4)	Previous submission (CO2-submission eq, kt)	Latest submission (CO2-submission eq, kt)	Difference (CO2-Difference (CO2- eq, kt)	Difference(1) %	recalculation on total emissions excluding	recalculation on total emissions including	Explanation for recalculations
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO2								
Total National Emissions and Removals	CO2		13,481.96	11,801.37	-1680.592635	-14%	-7%	-10%	
1. Energy	CO2		16,605.25	16,444.79	-160.4613088	-1%	-1%	-1%	
A. Fuel combustion activities	CO2		15,949.64	15,900.87	-48.76954733	0%	0%	0%	
1. Energy industries	CO2		5,109.51	5,109.51	0	0%	0%	0%	
2. Manufacturing industries and construction	CO2		2,380.65	2,380.65	0	0%	0%	0%	
3. Transport	CO2		5,679.83	5,631.06	-48.76954733	0%	0%	0%	1A3-NCV for LPG was corrected, 1A3a new AD
4. Other sectors	CO2		2,779.65	2,779.65	0	0%	0%	0%	new AD for biomass
5. Other	CO2	NO	NO	NO	NO	NO	NO	NO	
B. Fugitive Emissions from Fuels	CO2		655.61	543.92	-111.6917615	-1%	0%	-1%	Switch from EF for countries in transition to EF for developed countries, 1B2a.iii Oil – Refining and storage and 1B2b.i. Natural gas - Exploration emissions calculated in NIR
1. Solid fuels	CO2	NO	NO	NO	NO	NO	NO	NO	
2. Oil and natural gas	CO2		655.61	543.92	-111.6917615	-1%	0%	-1%	Switch from EF for countries in transition to EF for developed countries, 1B2a.iii Oil – Refining and storage and 1B2b.i. Natural gas - Exploration emissions calculated in NIR
C. CO2 transport and storage	CO2	NO	NO	NO	NO	NO	NO	NO	
2. Industrial processes and product use	CO2		1,945.57	1,840.05	-105.5108355	-1%	0%	-1%	2A1 Cement production; 2A2 Lime production; 2A4a Other process of carbonates - New data have been included.
A. Mineral industry	CO2		1,291.40	1,275.40	-15.99844529	0%	0%	0%	
B. Chemical industry	CO2		485.96	485.96	0	0%	0%	0%	2C1a Steel production - New data for verified emission has been included.
C. Metal industry	CO2		16.60	16.63	0.026158862	0%	0%	0%	2D3 Solvent use - New data have been included.
D. Non-energy products from fuels and solvent use	CO2		151.60	62.06	-89.53854903	-1%	0%	-1%	lubricants and other subsector recalculation due to ESD recommendation
G. Other product manufacture and use	CO2	NO	NO	NO	NO	NO	NO	NO	
H. Other	CO2	NA	NA	NO	NO	NO	NO	NO	
3. Agriculture	CO2		69.99	74.61	4.624960233	0%	0%	0%	Tier 2 methodology for emission calculation of all cattle categorie
A. Enteric fermentation	CO2		0.00	0.00	0	0%	0%	0%	Tier 2 methodology for emission calculation of all cattle categorie
B. Manure management	CO2		0.00	0.00	0	0%	0%	0%	
C. Rice cultivation	CO2		0.00	0.00	0	0%	0%	0%	
D. Agricultural soils	CO2		0.00	0.00	0	0%	0%	0%	
E. Prescribed burning of savannahs	CO2		0.00	0.00	0	0%	0%	0%	
F. Field burning of agricultural residues	CO2		0.00	0.00	0	0%	0%	0%	
G. Liming	CO2		9.60	14.23	4.624960233	0%	0%	0%	
H. Urea application	CO2		60.39	60.39	0	0%	0%	0%	
I. Other carbon-containing fertilizer	CO2	NA	NA	NO	NO	NO	NO	NO	
J. Other	CO2		0.00	0.00	0	0%	0%	0%	
4. Land use, land-use change and forestry (net) (4)	CO2		-5,138.88	-6,558.13	-1419.245451	-12%	-6%	-8%	2006 Guidelines application
A. Forestland	CO2		-5,491.49	-6,836.74	-1345.248013	-11%	-6%	-8%	2006 Guidelines application and use of new values for R factor. Corrections in biomass harvested due to management partctices. Detailed explanations will be provided in NIR
B. Cropland	CO2		160.55	142.72	-17.83054029	0%	0%	0%	2016 Resubmission
C. Grassland	CO2		-103.50	-64.21	39.28876533	0%	0%	0%	Changes in LUC matrix
D. Wetlands	CO2		14.13	14.82	0.695474545	0%	0%	0%	Changes in LUC matrix
E. Settlements	CO2		545.56	646.30	100.7440378	1%	0%	1%	Changes in LUC matrix
F. Other land	CO2	NO	NO	NO	NO	NO	NO	NO	Changes in LUC matrix
G. Harvested wood products	CO2		-264.12	-461.02	-196.8951756	-2%	-1%	-1%	Error in calculation corrected
H. Other	CO2	NO	NO	NO	NO	NO	NO	NO	
5. Waste	CO2		0.04	0.04	0	0%	0%	0%	
A. Solid waste disposal	CO2	NA,NO	NA,NO	NO	NO	NO	NO	NO	
B. Biological treatment of solid waste	CO2		0.00	0.00	0	0%	0%	0%	
C. Incineration and open burning of waste	CO2		0.04	0.04	0	0%	0%	0%	
D. Waste water treatment and discharge	CO2		0.00	0.00	0	0%	0%	0%	
E. Other	CO2	NO	NO	NO	NO	NO	NO	NO	

Recalculated year		2013						
Greenhouse gas		CH4						
Note: Replicate table below if more gases need reporting.								
GREENHOUSE GAS SOURCE AND SINK CATEGORY	CH4	Gas (CO2, N2O, eq, kt)	Previous submission (CO2-submission (CO2-Difference (CO2-Difference(1) Difference(1) % LULUCF (2) % LULUCF(3) % Explanation for recalculations					
		eq, kt	eq, kt					
Total National Emissions and Removals	CH4	3,582.93	3,131.65	-451.277017	-14%	-2%	-3%	
1. Energy	CH4	1,410.99	597.37	-813.6208842	-26%	-3%	-5%	
A. Fuel combustion activities	CH4	153.31	392.65	239.3423757	8%	1%	1%	
1. Energy industries	CH4	3.21	4.09	0.874056037	0%	0%	0%	1A1c-Error in biomass consumption was corrected
2. Manufacturing industries and construction	CH4	4.40	4.40	0	0%	0%	0%	
3. Transport	CH4	13.81	13.79	-0.012680309	0%	0%	0%	New AD
4. Other sectors	CH4	131.89	370.37	238.481	8%	1%	1%	New AD
5. Other	CH4	NO	NO	NO	NO	NO	NO	
B. Fugitive Emissions from Fuels	CH4	1,257.68	204.72	-1052.96326	-34%	-4%	-6%	Switch from EF for countries in transition to EF for developed countries
1. Solid fuels	CH4	NO	NO	NO	NO	NO	NO	
2. Oil and natural gas	CH4	1,257.68	204.72	-1052.96326	-34%	-4%	-6%	Switch from EF for countries in transition to EF for developed countries
C. CO2 transport and storage	CH4	NO	0.00	NO	NO	NO	NO	
2. Industrial processes and product use	CH4	0.15	0.15	0	0%	0%	0%	
A. Mineral industry	CH4	0.00	0.00	0	0%	0%	0%	
B. Chemical industry	CH4	0.15	0.15	0	0%	0%	0%	
C. Metal industry	CH4	NA,NO	NA,NO	NO	NO	NO	NO	
D. Non-energy products from fuels and solvent use	CH4	NA	NA	NO	NO	NO	NO	
G. Other product manufacture and use	CH4	NO	NO	NO	NO	NO	NO	
H. Other	CH4	NA	NA	NO	NO	NO	NO	
3. Agriculture	CH4	1,017.63	1,173.78	156.1457447	5%	1%	1%	Tier 2 methodology for emission calculation of all cattle categorie
A. Enteric fermentation	CH4	839.85	996.04	156.1909548	5%	1%	1%	Emissions were recalculated for the entire due to further improves in Tier 2 methodology for emission calculation of all cattle categories (improvements in digestibility, met
B. Manure management	CH4	177.79	177.74	-0.045210175	0%	0%	0%	Error corrected
C. Rice cultivation	CH4	NO	NO	NO	NO	NO	NO	
D. Agricultural soils	CH4	NA	NA	NO	NO	NO	NO	
E. Prescribed burning of savannahs	CH4	0.00	0.00	0	0%	0%	0%	
F. Field burning of agricultural residues	CH4	NO	NO	NO	NO	NO	NO	
G. Liming	CH4	0.00	0.00	0	0%	0%	0%	
H. Urea application	CH4	0.00	0.00	0	0%	0%	0%	
I. Other carbon-containing fertilizer	CH4	0.00	0.00	0	0%	0%	0%	
J. Other	CH4	0.00	0.00	0	0%	0%	0%	
4. Land use, land-use change and forestry (net) (4)	CH4	1.93	1.93	0	0%	0%	0%	
A. Forestland	CH4	1.46	1.46	0	0%	0%	0%	
B. Cropland	CH4	NA,NO	NA,NO	NO	NO	NO	NO	
C. Grassland	CH4	0.47	0.47	0	0%	0%	0%	
D. Wetlands	CH4	NA,NO	NA,NO	NO	NO	NO	NO	
E. Settlements	CH4	NO	NO	NO	NO	NO	NO	
F. Other land	CH4	NO	NO	NO	NO	NO	NO	
G. Harvested wood products	CH4	0.00	0.00	0	0%	0%	0%	
H. Other	CH4	NO	NO	NO	NO	NO	NO	
5. Waste	CH4	1,152.22	1,358.42	206.1981225	7%	1%	1%	5A Solid waste disposal; 5B Biological treatment of solid waste - New data have been included.
A. Solid waste disposal	CH4	947.21	1,154.99	207.793297	7%	1%	1%	5A Solid waste disposal - New value for methane generation rate constant (k) has been included.
B. Biological treatment of solid waste	CH4	4.58	2.99	-1.58120718	0%	0%	0%	5B1 Composting; 5B2 Anaerobic digestion at biogas facilities - AD and EF have been corrected.
C. Incineration and open burning of waste	CH4	NA,NO	NA,NO	NO	NO	NO	NO	
D. Waste water treatment and discharge	CH4	200.44	200.44	0	0%	0%	0%	
E. Other	CH4	NO	NO	NO	NO	NO	NO	

Recalculated year	2013							
Greenhouse gas	Note: Replicate table below if more gases need reporting.							
GREENHOUSE GAS SOURCE AND SINK CATEGORY	Gas	Previous	Latest	Difference (C)	Difference(1)	Impact of	Impact of	Explanation for recalculations
Total National Emissions and Removals	N2O	1,718.35	1,783.57	65.22708028	2%	0%	0%	
1. Energy	N2O	106.46	145.13	38.66803797	1%	0%	0%	
A. Fuel combustion activities	N2O	106.34	144.95	38.61235906	1%	0%	0%	
1. Energy industries	N2O	19.45	20.83	1.383412596	0%	0%	0%	1A1c-Error in biomass consumption was corrected
2. Manufacturing industries and construction	N2O	7.72	7.72	0	0%	0%	0%	
3. Transport	N2O	56.06	55.45	-0.604597132	0%	0%	0%	0% New AD
4. Other sectors	N2O	23.12	60.95	37.8335436	1%	0%	0%	0% New AD
5. Other	N2O	NO	NO	NO	NO	NO	NO	
B. Fugitive Emissions from Fuels	N2O	0.12	0.18	0.055678904	0%	0%	0%	0% Switch from EF for countries in transition to EF for developed countries
1. Solid fuels	N2O	NO,NA	NO,NA	NO	NO	NO	NO	
2. Oil and natural gas	N2O	0.12	0.18	0.055678904	0%	0%	0%	0% Switch from EF for countries in transition to EF for developed countries
C. CO2 transport and storage	N2O	NO	0.00	NO	NO	NO	NO	
2. Industrial processes and product use	N2O	282.52	282.52	-0.002718058	0%	0%	0%	
A. Mineral industry	N2O	0.00	0.00	0	0%	0%	0%	
B. Chemical industry	N2O	240.46	240.45	-0.002718058	0%	0%	0%	0% 2B2 Nitric acid production - New data for verified emission has been included.
C. Metal industry	N2O	NO	NO	NO	NO	NO	NO	
D. Non-energy products from fuels and solvent use	N2O	NA	NA	NO	NO	NO	NO	
G. Other product manufacture and use	N2O	0.14	0.14	0	0%	0%	0%	
H. Other	N2O	NA	NA	NO	NO	NO	NO	
3. Agriculture	N2O	1,230.33	1,184.12	-46.20644973	-1%	0%	0%	Emissions were recalculated due to replacing FAO activity data on harvested area of crops with national sources (CBS) and updating the AD on crop yield with new CBS values. In addition, FSOM emissions are now reported under this category.
A. Enteric fermentation	N2O	0.00	0.00	0	0%	0%	0%	
B. Manure management	N2O	140.63	140.30	-0.329550519	0%	0%	0%	0% Error corrected
C. Rice cultivation	N2O	0.00	0.00	0	0%	0%	0%	
D. Agricultural soils	N2O	1,089.70	1,043.82	-45.87689921	-1%	0%	0%	Emissions were recalculated due to replacing FAO activity data on harvested area of crops with national sources (CBS) and updating the AD on crop yield with new CBS values. In addition, FSOM emissions are now reported under this category.
E. Prescribed burning of savannahs	N2O	0.00	0.00	0	0%	0%	0%	
F. Field burning of agricultural residues	N2O	NO	NO	NO	NO	NO	NO	
G. Liming	N2O	0.00	0.00	0	0%	0%	0%	
H. Urea application	N2O	0.00	0.00	0	0%	0%	0%	
I. Other carbon-containing fertilizer	N2O	0.00	0.00	0	0%	0%	0%	
J. Other	N2O	0.00	0.00	0	0%	0%	0%	
4. Land use, land-use change and forestry (net) (4)	N2O	11.77	86.17	74.40009981	2%	0%	0%	0% Error in calculation corrected
A. Forestland	N2O	0.96	0.96	0	0%	0%	0%	
B. Cropland	N2O	10.30	4.92	-5.377179871	0%	0%	0%	0% Error in calculation corrected
C. Grassland	N2O	0.51	0.51	0	0%	0%	0%	
D. Wetlands	N2O	NA,NO	1.83	NO	NO	NO	NO	
E. Settlements	N2O	NO	77.94	NO	NO	NO	NO	
F. Other land	N2O	NO	NO	NO	NO	NO	NO	
G. Harvested wood products	N2O	0.00	0.00	0	0%	0%	0%	
H. Other	N2O	NO	NO	NO	NO	NO	NO	
5. Waste	N2O	87.26	85.63	-1.63188972	0%	0%	0%	0% 5B1 Composting - AD and EF have been corrected.
A. Solid waste disposal	N2O	0.00	0.00	0	0%	0%	0%	
B. Biological treatment of solid waste	N2O	3.67	2.04	-1.63188972	0%	0%	0%	0% 5B1 Composting - AD and EF have been corrected.
C. Incineration and open burning of waste	N2O	NA,NO	NA,NO,IE	NO	NO	NO	NO	
D. Waste water treatment and discharge	N2O	83.59	83.59	0	0%	0%	0%	
E. Other	N2O	NO	NO	NO	NO	NO	NO	

Recalculated year	1990										
Greenhouse gas	CO2	<i>Note: Replicate table below if more gases need reporting.</i>									
Gas (CO2, N2O, CH4)	Previous submission (CO2-submission eq, kt)	Latest (CO2-submission eq, kt)	CO2-Difference (CO2-Difference eq, kt)	Difference(1)	Impact of recalculation on total emissions excluding	Impact of recalculation on total emissions including	Explanation for recalculations				
GREENHOUSE GAS SOURCE AND SINK CATEGORY	CO2										
Total National Emissions and Removals	CO2	18,530.88	16,709.12	-1821.750643	-11%	-6%	-7%				
1. Energy	CO2	21,219.16	20,758.79	-460.3762985	-3%	-1%	-2%	New AD provided, Switch from EF for countries in transition to EF for developed countries			
A. Fuel combustion activities	CO2	20,248.04	20,078.93	-169.1071005	-1%	-1%	-1%				
1. Energy industries	CO2	7,166.75	7,071.41	-95.3439426	-1%	0%	0%				
2. Manufacturing industries and construction	CO2	5,501.67	5,501.67	0	0%	0%	0%				
3. Transport	CO2	3,936.62	3,786.94	-149.6857168	-1%	0%	-1%	New AD provided			
4. Other sectors	CO2	3,642.99	3,718.91	75.9225589	0%	0%	0%	New AD provided			
5. Other	CO2	NO	NO	NO	NO	NO	NO				
B. Fugitive Emissions from Fuels	CO2	971.12	679.85	-291.2691979	-2%	-1%	-1%	2016			
1. Solid fuels	CO2	NO	NO	NO	NO	NO	NO				
2. Oil and natural gas	CO2	971.12	679.85	-291.2691979	-2%	-1%	-1%	Switch from EF for countries in transition to EF for developed countries; 1B2a.iii Oil – Refining and storage and 1B2b.i. Natural gas - Exploration emissions calculated in NIR			
C. CO2 transport and storage	CO2	NO	NO	NO	NO	NO	NO				
2. Industrial processes and product use	CO2	2,804.58	2,580.73	-223.8465798	-1%	-1%	-1%				
A. Mineral industry	CO2	1,280.88	1,280.88	0	0%	0%	0%				
B. Chemical industry	CO2	771.87	771.87	0	0%	0%	0%				
C. Metal industry	CO2	338.56	338.56	0	0%	0%	0%				
D. Non-energy products from fuels and solvent use	CO2	413.27	189.43	-223.8465798	-1%	-1%	-1%	2D3 Solvent use - New data have been included.			
G. Other product manufacture and use	CO2	NO	NO	NO	NO	NO	NO				
H. Other	CO2	NA	NA	NO	NO	NO	NO				
3. Agriculture	CO2	50.02	50.02	0	0%	0%	0%				
A. Enteric fermentation	CO2	NO	0.00	NO	NO	NO	NO				
B. Manure management	CO2	NO	0.00	NO	NO	NO	NO				
C. Rice cultivation	CO2	NO	0.00	NO	NO	NO	NO				
D. Agricultural soils	CO2	NO	0.00	NO	NO	NO	NO				
E. Prescribed burning of savannahs	CO2	NO	0.00	NO	NO	NO	NO				
F. Field burning of agricultural residues	CO2	NO	0.00	NO	NO	NO	NO				
G. Liming	CO2	NO	NO	NO	NO	NO	NO				
H. Urea application	CO2	50.02	50.02	0	0%	0%	0%				
I. Other carbon-containing fertilizer	CO2	NA	NA	NO	NO	NO	NO				
J. Other	CO2	NO	0.00	NO	NO	NO	NO				
4. Land use, land-use change and forestry (net) (4)	CO2	-5,543.42	-6,680.95	-1137.527765	-7%	-4%	-5%	2006 Guidelines application			
A. Forestland	CO2	-5,628.11	-6,737.94	-1109.829753	-7%	-4%	-5%	2006 Guidelines application and use of new values for R factor. Corrections in biomass harvested due to management practices. Detailed explanations will be provided in NIR			
B. Cropland	CO2	217.98	238.78	20.80610062	0%	0%	0%	Changes in LUC matrix			
C. Grassland	CO2	-103.97	-120.32	-16.34510858	0%	0%	0%	Changes in LUC matrix			
D. Wetlands	CO2	30.00	43.07	13.07006772	0%	0%	0%	Changes in LUC matrix			
E. Settlements	CO2	240.31	197.00	-43.30846352	0%	0%	0%	Changes in LUC matrix			
F. Other land	CO2	NO	NO	NO	NO	NO	NO	Changes in LUC matrix			
G. Harvested wood products	CO2	-299.62	-301.54	-1.920607746	0%	0%	0%	Error in calculation corrected			
H. Other	CO2	NO	NO	NO	NO	NO	NO				
5. Waste	CO2	0.54	0.54	0	0%	0%	0%				
A. Solid waste disposal	CO2	NA,NO	NA,NO	NO	NO	NO	NO				
B. Biological treatment of solid waste	CO2	NO	0.00	NO	NO	NO	NO				
C. Incineration and open burning of waste	CO2	0.54	0.54	0	0%	0%	0%				
D. Waste water treatment and discharge	CO2	NO	0.00	NO	NO	NO	NO				
E. Other	CO2	NO	NO	NO	NO	NO	NO				

Recalculated year	1990							
Greenhouse gas	CH4	<i>Note: Replicate table below if more gases need reporting.</i>						
Gas (CO2, N2O, CH4)	Previous submission (CO2-submission eq, kt)	Latest submission (CO2-submission eq, kt)	Difference (CO2-Difference eq, kt)	Difference(1)	LULUCF (2) %	LULUCF(3) %	Explanation for recalculations	
GREENHOUSE GAS SOURCE AND SINK CATEGORY	CH4							
Total National Emissions and Removals	6,954.12	3,771.95	-3182.168522	-84%	-10%	-13%		
1. Energy	CH4	3,562.67	844.25	-2718.420098	-72%	-9%	-11%	New AD provided, Switch from EF for countries in transition to EF for developed countries; 1B2a.iii Oil – Refining and storage and 1B2b.i. Natural gas - Exploration emissions calculated in NIR 2016
A. Fuel combustion activities	CH4	242.03	415.35	173.3179956	5%	1%	1%	
1. Energy industries	CH4	5.41	5.42	0.0059535	0%	0%	0%	
2. Manufacturing industries and construction	CH4	9.73	9.73	0	0%	0%	0%	
3. Transport	CH4	41.13	41.10	-0.026167117	0%	0%	0%	New AD provided
4. Other sectors	CH4	185.77	359.11	173.3382093	5%	1%	1%	New AD provided
5. Other	CH4	NO	NO	NO	NO	NO		
B. Fugitive Emissions from Fuels	CH4	3,320.64	428.90	-2891.738093	-77%	-9%	-12%	2016
1. Solid fuels	CH4	59.64	59.64	0	0%	0%	0%	
2. Oil and natural gas	CH4	3,260.99	369.26	-2891.738093	-77%	-9%	-12%	Switch from EF for countries in transition to EF for developed countries; 1B2a.iii Oil – Refining and storage and 1B2b.i. Natural gas - Exploration emissions calculated in NIR
C. CO2 transport and storage	CH4	NO	0.00	NO	NO	NO	NO	
2. Industrial processes and product use	CH4	9.53	9.53	0	0%	0%	0%	
A. Mineral industry	CH4	NO	0.00	NO	NO	NO	NO	
B. Chemical industry	CH4	5.63	5.63	0	0%	0%	0%	
C. Metal industry	CH4	3.90	3.90	0	0%	0%	0%	
D. Non-energy products from fuels and solvent use	CH4	NA	NA	NO	NO	NO	NO	
G. Other product manufacture and use	CH4	NO	NO	NO	NO	NO	NO	
H. Other	CH4	NA	NA	NO	NO	NO	NO	
3. Agriculture	CH4	2,853.98	2,330.46	-523.5182893	-14%	-2%	-2%	Emissions were recalculated for the entire due to further improvements in Tier 2 methodology for emission calculation of all cattle categories (improvements in digestibility, methane conversion factors and milk yield parameters.)
A. Enteric fermentation	CH4	2,501.11	1,977.59	-523.5182893	-14%	-2%	-2%	Emissions were recalculated for the entire due to further improvements in Tier 2 methodology for emission calculation of all cattle categories (improvements in digestibility, methane conversion factors and milk yield parameters.)
B. Manure management	CH4	352.87	352.87	0	0%	0%	0%	
C. Rice cultivation	CH4	NO	NO	NO	NO	NO	NO	
D. Agricultural soils	CH4	NA	NA	NO	NO	NO	NO	
E. Prescribed burning of savannahs	CH4	NO	0.00	NO	NO	NO	NO	
F. Field burning of agricultural residues	CH4	NO	NO	NO	NO	NO	NO	
G. Liming	CH4	NO	0.00	NO	NO	NO	NO	
H. Urea application	CH4	NO	0.00	NO	NO	NO	NO	
I. Other carbon-containing fertilizer	CH4	NO	0.00	NO	NO	NO	NO	
J. Other	CH4	NO	0.00	NO	NO	NO	NO	
4. Land use, land-use change and forestry (net) (4)	CH4	1.23	1.23	0	0%	0%	0%	
A. Forestland	CH4	1.12	1.12	0	0%	0%	0%	
B. Cropland	CH4	NA,NO	NA,NO	NO	NO	NO	NO	
C. Grassland	CH4	0.11	0.11	0	0%	0%	0%	
D. Wetlands	CH4	NA,NO	NA,NO	NO	NO	NO	NO	
E. Settlements	CH4	NO	NO	NO	NO	NO	NO	
F. Other land	CH4	NO	NO	NO	NO	NO	NO	
G. Harvested wood products	CH4	NO	0.00	NO	NO	NO	NO	
H. Other	CH4	NO	NO	NO	NO	NO	NO	
5. Waste	CH4	526.70	586.47	59.76986477	2%	0%	0%	5A Solid waste disposal - New value for methane generation rate constant (k) has been included.
A. Solid waste disposal	CH4	288.84	348.61	59.76986477	2%	0%	0%	5A Solid waste disposal - New value for methane generation rate constant (k) has been included.
B. Biological treatment of solid waste	CH4	IE,NE	IE,NE	NO	NO	NO	NO	
C. Incineration and open burning of waste	CH4	NA,NO	NA,NO	NO	NO	NO	NO	
D. Waste water treatment and discharge	CH4	237.86	237.86	0	0%	0%	0%	
E. Other	CH4	NO	NO	NO	NO	NO	NO	

Recalculated year	1990							
Greenhouse gas	N2O	<i>Note: Replicate table below if more gases need reporting.</i>						
GREENHOUSE GAS SOURCE AND SINK CATEGORY	Gas	Previous	Latest	Difference (C€	Difference(1)	Impact of	Impact of	Explanation for recalculations
Total National Emissions and Removals	N2O	2,843.63	2,825.03	-18.59446376	0%	0%	0%	
1. Energy	N2O	120.79	147.35	26.55692648	1%	0%	0%	
A. Fuel combustion activities	N2O	120.25	146.66	26.40917849	1%	0%	0%	
1. Energy industries	N2O	17.38	17.49	0.102536078	0%	0%	0%	
2. Manufacturing industries and construction	N2O	17.64	17.64	0	0%	0%	0%	
3. Transport	N2O	54.31	53.07	-1.24764812	0%	0%	0%	New AD provided
4. Other sectors	N2O	30.91	58.46	27.55429054	1%	0%	0%	New AD provided
5. Other	N2O	NO	NO	NO	NO	NO	NO	
B. Fugitive Emissions from Fuels	N2O	0.55	0.69	0.147747988	0%	0%	0%	Switch from EF for countries in transition to EF for developed countries; 1B2a.iii Oil – Refining and storage and 1B2b.i. Natural gas - Exploration emissions calculated in NIR
1. Solid fuels	N2O	NO,NA	NO,NA	NO	NO	NO	NO	
2. Oil and natural gas	N2O	0.55	0.69	0.147747988	0%	0%	0%	2016
C. CO2 transport and storage	N2O	NO	0.00	NO	NO	NO	NO	
2. Industrial processes and product use	N2O	787.80	787.80	0	0%	0%	0%	
A. Mineral industry	N2O	NO	0.00	NO	NO	NO	NO	
B. Chemical industry	N2O	754.43	754.43	0	0%	0%	0%	
C. Metal industry	N2O	NO	NO	NO	NO	NO	NO	
D. Non-energy products from fuels and solvent use	N2O	NA	NA	NO	NO	NO	NO	
G. Other product manufacture and use	N2O	0.11	0.11	0	0%	0%	0%	
H. Other	N2O	NO	NA	NO	NO	NO	NO	
3. Agriculture	N2O	1,862.50	1,790.99	-71.51145842	-2%	0%	0%	Emissions were recalculated due to replacing FAO activity data on harvested area of crops with national sources (CBS) and updating the AD on crop yield with new CBS values. In addition, FSOM emissions are now reported under this category.
A. Enteric fermentation	N2O	NO	0.00	NO	NO	NO	NO	
B. Manure management	N2O	323.85	323.85	0	0%	0%	0%	
C. Rice cultivation	N2O	NO	0.00	NO	NO	NO	NO	
D. Agricultural soils	N2O	1,538.65	1,467.14	-71.51145842	-2%	0%	0%	Emissions were recalculated due to replacing FAO activity data on harvested area of crops with national sources (CBS) and updating the AD on crop yield with new CBS values. In addition, FSOM emissions are now reported under this category.
E. Prescribed burning of savannahs	N2O	NO	0.00	NO	NO	NO	NO	
F. Field burning of agricultural residues	N2O	NO	NO	NO	NO	NO	NO	
G. Liming	N2O	NO	0.00	NO	NO	NO	NO	
H. Urea application	N2O	NO	0.00	NO	NO	NO	NO	
I. Other carbon-containing fertilizer	N2O	NO	0.00	NO	NO	NO	NO	
J. Other	N2O	NO	0.00	NO	NO	NO	NO	
4. Land use, land-use change and forestry (net) (4)	N2O	5.53	31.89	26.36006818	1%	0%	0%	Error in calculation corrected
A. Forestland	N2O	0.74	0.74	0	0%	0%	0%	
B. Cropland	N2O	4.67	3.50	-1.167645079	0%	0%	0%	Error in calculation corrected
C. Grassland	N2O	0.12	0.12	0	0%	0%	0%	
D. Wetlands	N2O	NA,NO	4.51	NO	NO	NO	NO	
E. Settlements	N2O	NO	23.02	NO	NO	NO	NO	
F. Other land	N2O	NO	NO	NO	NO	NO	NO	
G. Harvested wood products	N2O	NO	0.00	NO	NO	NO	NO	
H. Other	N2O	NO	NO	NO	NO	NO	NO	
5. Waste	N2O	67.01	67.01	0	0%	0%	0%	
A. Solid waste disposal	N2O	NO	0.00	NO	NO	NO	NO	
B. Biological treatment of solid waste	N2O	IE,NE,NA	IE,NE,NA	NO	NO	NO	NO	
C. Incineration and open burning of waste	N2O	0.01	0.01	0	0%	0%	0%	
D. Waste water treatment and discharge	N2O	67.00	67.00	0	0%	0%	0%	
E. Other	N2O	NO	NO	NO	NO	NO	NO	

Recalculated year		2013								
Greenhouse gas		HFC		<i>Note: Replicate table below if more gases need reporting.</i>						
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	Gas (PFC, HFC, NF3, SF6, HFC-PFC Mix)	Previous submission (CO2-eq, kt)	Latest submission (CO2-eq, kt)	Difference (CO2-eq, kt)	Difference(1) %	Impact of recalculation on total emissions excluding LULUCF (2) %	Impact of recalculation on total emissions including LULUCF(3) %	Explanation for recalculations		
F-gases: Total actual Emissions	HFC	577.71	577.71	0	0%	0%	0%			
2.B.9. Fluorochemical production	HFC	NO	NO	NO	NO	NO	NO			
2.B.10. Other	HFC	NO	NO	NO	NO	NO	NO			
2.C.3. Aluminium production	HFC	NO	NO	NO	NO	NO	NO			
2.C.4. Magnesium production	HFC	NO	NO	NO	NO	NO	NO			
2.C.7. Other	HFC	NO	NO	NO	NO	NO	NO			
2.E.1. Integrated circuit or semiconductor	HFC	NO	NO	NO	NO	NO	NO			
2.E.2. TFT flat panel display	HFC	NO	NO	NO	NO	NO	NO			
2.E.3. Photovoltaics	HFC	NO	NO	NO	NO	NO	NO			
2.E.4. Heat transfer fluid	HFC	NO	NO	NO	NO	NO	NO			
2.E.5. Other (as specified in table 2(II))	HFC	NO	NO	NO	NO	NO	NO			
2.F.1. Refrigeration and air conditioning	HFC	564.29	564.29	0	0%	0%	0%			
2.F.2. Foam blowing agents	HFC	NO	NO	NO	NO	NO	NO			
2.F.3. Fire protection	HFC	4.27	4.27	0	0%	0%	0%			
2.F.4. Aerosols	HFC	9.15	9.15	0	0%	0%	0%			
2.F.5. Solvents	HFC	NO	NO	NO	NO	NO	NO			
2.F.6. Other applications	HFC	NO	NO	NO	NO	NO	NO			
2.G.1. Electrical equipment	HFC	NO	NO	NO	NO	NO	NO			
2.G.2. SF6 and PFCs from other product use	HFC	NO	NO	NO	NO	NO	NO			
2.G.4. Other	HFC	NO	NO	NO	NO	NO	NO			
2.H. Other (please specify)	HFC	NO	NO	NO	NO	NO	NO			

Recalculated year		2013						
Greenhouse gas		PFC						
				Note: Replicate table below if more gases need reporting.				
GREENHOUSE GAS SOURCE AND SINK CATEGORY	Gas (PFC, HFC, NF3, SF6, HFC-PFC Mix)	Previous submission (CO2-eq, kt)	Latest submission (CO2-eq, kt)	Difference (CO2-eq, kt)	Difference(1) %	Impact of recalculation on total emissions excluding	Impact of recalculation on total emissions including	Explanation for recalculations
						LULUCF (2) %	LULUCF(3) %	
F-gases: Total actual Emissions	PFC	0.06	0.06	0	0%	0%	0%	New EF from IPCC 2006 guidelines and new categories
2.B.9. Fluorochemical production	PFC	NO	NO	NO	NO	NO	NO	
2.B.10. Other	PFC	NO	NO	NO	NO	NO	NO	
2.C.3. Aluminium production	PFC	NO	NO	NO	NO	NO	NO	
2.C.4. Magnesium production	PFC	NO	NO	NO	NO	NO	NO	
2.C.7. Other	PFC	NO	NO	NO	NO	NO	NO	
2.E.1. Integrated circuit or semiconductor	PFC	NO	NO	NO	NO	NO	NO	
2.E.2. TFT flat panel display	PFC	NO	NO	NO	NO	NO	NO	
2.E.3. Photovoltaics	PFC	NO	NO	NO	NO	NO	NO	
2.E.4. Heat transfer fluid	PFC	NO	NO	NO	NO	NO	NO	
2.E.5. Other (as specified in table 2(II))	PFC	NO	NO	NO	NO	NO	NO	New EF from IPCC 2006 guidelines and new categories
2.F.1. Refrigeration and air conditioning	PFC	0.06	0.06	0	0%	0%	0%	New EF from IPCC 2006 guidelines and new categories
2.F.2. Foam blowing agents	PFC	NO	NO	NO	NO	NO	NO	
2.F.3. Fire protection	PFC	NO	NO	NO	NO	NO	NO	
2.F.4. Aerosols	PFC	NO	NO	NO	NO	NO	NO	
2.F.5. Solvents	PFC	NO	NO	NO	NO	NO	NO	
2.F.6. Other applications	PFC	NO	NO	NO	NO	NO	NO	
2.G.1. Electrical equipment	PFC	NO	NO	NO	NO	NO	NO	
2.G.2. SF6 and PFCs from other product use	PFC	NO	NO	NO	NO	NO	NO	
2.G.4. Other	PFC	NO	NO	NO	NO	NO	NO	
2.H. Other (please specify)	PFC	NO	NO	NO	NO	NO	NO	

Recalculated year		2013						
Greenhouse gas		SF6						
				<i>Note: Replicate table below if more gases need reporting.</i>				
GREENHOUSE GAS SOURCE AND SINK CATEGORY	Gas (PFC, HFC, NF3, SF6, HFC-PFC Mix)	Previous submission (CO2-eq, kt)	Latest submission (CO2-eq, kt)	Difference (CO2-eq, kt)	Difference(1) %	Impact of recalculation on total emissions excluding	Impact of recalculation on total emissions including	Explanation for recalculations
						LULUCF (2) %	LULUCF(3) %	
F-gases: Total actual Emissions	SF6	0.00	0.00	-0.00001872	-6%	0%	0%	New EF from IPCC 2006 guidelines and new categories
2.B.9. Fluorochemical production	SF6	NO	NO	NO	NO	NO	NO	
2.B.10. Other	SF6	NO	NO	NO	NO	NO	NO	
2.C.3. Aluminium production	SF6	NO	NO	NO	NO	NO	NO	
2.C.4. Magnesium production	SF6	NO	NO	NO	NO	NO	NO	
2.C.7. Other	SF6	NO	NO	NO	NO	NO	NO	
2.E.1. Integrated circuit or semiconductor	SF6	NO	NO	NO	NO	NO	NO	
2.E.2. TFT flat panel display	SF6	NO	NO	NO	NO	NO	NO	
2.E.3. Photovoltaics	SF6	NO	NO	NO	NO	NO	NO	
2.E.4. Heat transfer fluid	SF6	NO	NO	NO	NO	NO	NO	
2.E.5. Other (as specified in table 2(II))	SF6	NO	NO	NO	NO	NO	NO	
2.F.1. Refrigeration and air conditioning	SF6	NO	NO	NO	NO	NO	NO	
2.F.2. Foam blowing agents	SF6	NO	NO	NO	NO	NO	NO	
2.F.3. Fire protection	SF6	NO	NO	NO	NO	NO	NO	
2.F.4. Aerosols	SF6	NO	NO	NO	NO	NO	NO	
2.F.5. Solvents	SF6	NO	NO	NO	NO	NO	NO	
2.F.6. Other applications	SF6	NO	NO	NO	NO	NO	NO	
2.G.1. Electrical equipment	SF6	0.00	0.00	-0.00001872	-6%	0%	0%	New EF from IPCC 2006 guidelines and new categories
2.G.2. SF6 and PFCs from other product use	SF6	NO	NO	NO	NO	NO	NO	
2.G.4. Other	SF6	NO	NO	NO	NO	NO	NO	
2.H. Other (please specify)	SF6	NO	NO	NO	NO	NO	NO	

Recalculated year		1990						
Greenhouse gas		PFC						
<i>Note: Replicate table below if more gases need reporting.</i>								
GREENHOUSE GAS SOURCE AND SINK CATEGORY	Gas (PFC, HFC, NF3, SF6, HFC-PFC Mix)	Previous submission (CO2-eq, kt)	Latest submission (CO2-eq, kt)	Difference (CO2-eq, kt)	Difference(1) %	Impact of recalculation on total emissions excluding LULUCF (2) %	Impact of recalculation on total emissions including LULUCF(3) %	Explanation for recalculations
F-gases: Total actual Emissions	PFC	1,240.24	1,240.24	NO	NO	NO	NO	New EF from IPCC 2006 guidelines and new categories
2.B.9. Fluorochemical production	PFC	NO	NO	NO	NO	NO	NO	
2.B.10. Other	PFC	NO	NO	NO	NO	NO	NO	
2.C.3. Aluminium production	PFC	1,240.24	1,240.24	NO	NO	NO	NO	
2.C.4. Magnesium production	PFC	NO	NO	NO	NO	NO	NO	
2.C.7. Other	PFC	NO	NO	NO	NO	NO	NO	
2.E.1. Integrated circuit or semiconductor	PFC	NO	NO	NO	NO	NO	NO	
2.E.2. TFT flat panel display	PFC	NO	NO	NO	NO	NO	NO	
2.E.3. Photovoltaics	PFC	NO	NO	NO	NO	NO	NO	
2.E.4. Heat transfer fluid	PFC	NO	NO	NO	NO	NO	NO	
2.E.5. Other (as specified in table 2(II))	PFC	NO	NO	NO	NO	NO	NO	New EF from IPCC 2006 guidelines and new categories
2.F.1. Refrigeration and air conditioning	PFC	NO	NO	NO	NO	NO	NO	New EF from IPCC 2006 guidelines and new categories
2.F.2. Foam blowing agents	PFC	NO	NO	NO	NO	NO	NO	
2.F.3. Fire protection	PFC	NO	NO	NO	NO	NO	NO	
2.F.4. Aerosols	PFC	NO	NO	NO	NO	NO	NO	
2.F.5. Solvents	PFC	NO	NO	NO	NO	NO	NO	
2.F.6. Other applications	PFC	NO	NO	NO	NO	NO	NO	
2.G.1. Electrical equipment	PFC	NO	NO	NO	NO	NO	NO	
2.G.2. SF6 and PFCs from other product use	PFC	NO	NO	NO	NO	NO	NO	
2.G.4. Other	PFC	NO	NO	NO	NO	NO	NO	
2.H. Other (please specify)	PFC	NO	NO	NO	NO	NO	NO	

Recalculated year		1990						
Greenhouse gas		SF6						
<i>Note: Replicate table below if more gases need reporting.</i>								
GREENHOUSE GAS SOURCE AND SINK CATEGORY	Gas (PFC, HFC, NF3, SF6, HFC-PFC Mix)	Previous submission (CO2-eq, kt)	Latest submission (CO2-eq, kt)	Difference (CO2-eq, kt)	Difference(1) %	Impact of recalculation on total emissions excluding LULUCF (2) %	Impact of recalculation on total emissions including LULUCF(3) %	Explanation for recalculations
F-gases: Total actual Emissions	SF6	10.95424235	10.4500722	-0.50417015	-5%	0%	0%	New EF from IPCC 2006 guidelines and new categories
2.B.9. Fluorochemical production	SF6	NO	NO	NO	NO	NO	NO	
2.B.10. Other	SF6	NO	NO	NO	NO	NO	NO	
2.C.3. Aluminium production	SF6	NO	NO	NO	NO	NO	NO	
2.C.4. Magnesium production	SF6	NO	NO	NO	NO	NO	NO	
2.C.7. Other	SF6	NO	NO	NO	NO	NO	NO	
2.E.1. Integrated circuit or semiconductor	SF6	NO	NO	NO	NO	NO	NO	
2.E.2. TFT flat panel display	SF6	NO	NO	NO	NO	NO	NO	
2.E.3. Photovoltaics	SF6	NO	NO	NO	NO	NO	NO	
2.E.4. Heat transfer fluid	SF6	NO	NO	NO	NO	NO	NO	
2.E.5. Other (as specified in table 2(II))	SF6	NO	NO	NO	NO	NO	NO	
2.F.1. Refrigeration and air conditioning	SF6	NO	NO	NO	NO	NO	NO	
2.F.2. Foam blowing agents	SF6	NO	NO	NO	NO	NO	NO	
2.F.3. Fire protection	SF6	NO	NO	NO	NO	NO	NO	
2.F.4. Aerosols	SF6	NO	NO	NO	NO	NO	NO	
2.F.5. Solvents	SF6	NO	NO	NO	NO	NO	NO	
2.F.6. Other applications	SF6	NO	NO	NO	NO	NO	NO	
2.G.1. Electrical equipment	SF6	10.95424235	10.4500722	-0.50417015	-5%	0%	0%	New EF from IPCC 2006 guidelines and new categories
2.G.2. SF6 and PFCs from other product use	SF6	NO	NO	NO	NO	NO	NO	
2.G.4. Other	SF6	NO	NO	NO	NO	NO	NO	
2.H. Other (please specify)	SF6	NO	NO	NO	NO	NO	NO	

ANNEX 5-6: REPORTING ON CONSISTENCY OF REPORTED EMISSIONS WITH DATA FROM THE ETS

Reporting year: 2013					
Total emissions (CO ₂ -eq)					
Category[1]	Gas	Greenhouse gas inventory emissions [kt]	Verified emissions under Directive 2003/87/EC [kt]	Ratio in % (Verified emissions/inventory emissions)[3]	Comment[2]
Greenhouse gas emissions (total emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total	23,738.88	8,785.79	0.37	
CO ₂ emissions (total CO ₂ emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total	18,328.09	8,545.51	0.47	
CO ₂ emissions					
Category[1]		Greenhouse gas inventory emissions [kt]	Verified emissions under Directive 2003/87/EC [kt]	Ratio in % (Verified emissions/inventory emissions)[3]	Comment[2]
1.A Fuel combustion activities, total	CO ₂	14,809.02	NA	NA	
1.A Fuel combustion activities, stationary combustion [4]	CO ₂	9,177.96	7,259.43	79.10%	
1.A.1 Energy industries	CO ₂	5,109.51	4,918.89	96.27%	In inventory data from ETS are not used for emission
1.A.1.a Public electricity and heat production	CO ₂	3,650.70	3,493.80	95.70%	
1.A.1.b Petroleum refining	CO ₂	1,229.54	1,328.74	108.07%	
1.A.1.c Manufacture of solid fuels and other energy industries	CO ₂	229.27	96.35	42.02%	
1.A.2. Manufacturing industries and construction	CO ₂	2,380.65	2,340.54	98.32%	
1.A.2.a Iron and steel	CO ₂	58.36	19.83	33.98%	
1.A.2.b Non-ferrous metals	CO ₂	19.93	0.00	NO	
1.A.2.c Chemicals	CO ₂	253.20	1,157.79	457.27%	In Inventory emissions from consumption of natural gas
1.A.2.d Pulp, paper and print	CO ₂	113.37	60.63	53.49%	
1.A.2.e Food processing, beverages and tobacco	CO ₂	388.01	170.55	43.96%	
1.A.2.f Non-metallic minerals	CO ₂	96.50	931.73	965.50%	In Inventory emissions from Construction sector are
1.A.2.g Other	CO ₂	1,451.29	NO	NO	In Inventory emissions from Construction sector are
1.A.3. Transport	CO ₂	5,631.06	NO	NO	
1.A.3.e Other transportation (pipeline transport)	CO ₂	NO	NO	NO	
1.A.4 Other sectors	CO ₂	1,143.88	NO	NO	
1.A.4.a Commercial / Institutional	CO ₂	508.91	NO	NO	
1.A.4.c Agriculture/ Forestry / Fisheries	CO ₂	634.97	NO	NO	
1.B Fugitive emissions from Fuels	CO ₂	543.92	NO	NO	
1.C CO₂ Transport and storage	CO ₂	NO	NO	NO	
1.C.1 Transport of CO ₂	CO ₂	NO	NO	NO	
1.C.2 Injection and storage	CO ₂	NO	NO	NO	
1.C.3 Other 2.A Mineral products	CO ₂	NO	NO	NO	
2.A Mineral products	CO ₂	1,275.40	1,270.28	99.60%	
2.A.1 Cement Production	CO ₂	1,141.03	1,141.03	100.00%	
2.A.2. Lime production	CO ₂	74.26	74.26	100.00%	
2.A.3. Glass production	CO ₂	29.48	49.87	169.17%	
2.A.4. Other process uses of carbonates	CO ₂	30.64	5.12	16.72%	
2.B Chemical industry	CO ₂	485.96	0.00	NO	
2.B.1. Ammonia production	CO ₂	485.96	NO	NO	
2.B.3. Adipic acid production (CO ₂)	CO ₂	NO	NO	NO	
2.B.4. Caprolactam, glyoxal and glyoxylic acid production	CO ₂	NO	NO	NO	
2.B.5. Carbide production	CO ₂	NO	NO	NO	
2.B.6 Titanium dioxide production	CO ₂	NO	NO	NO	
2.B.7 Soda ash production	CO ₂	NO	NO	NO	
2.B.8 Petrochemical and carbon black production	CO ₂	0.00	NO	NO	
2.C Metal production	CO ₂	16.63	15.80	94.99%	
2.C.1. Iron and steel production	CO ₂	16.63	15.80	94.99%	
2.C.2 Ferroalloys production	CO ₂	NO	NO	NO	
2.C.3 Aluminium production	CO ₂	NO	NO	NO	
2.C.4 Magnesium production	CO ₂	NO	NO	NO	
2.C.5 Lead production	CO ₂	NO	NO	NO	
2.C.6 Zinc production	CO ₂	NO	NO	NO	
2.C.7 Other metal production	CO ₂	NO	NO	NO	
N ₂ O emissions					
Category[1]	Gas	Greenhouse gas inventory emissions [kt]	Verified emissions under Directive 2003/87/EC [kt]	Ratio in % (Verified emissions/inventory emissions)[3]	Comment[2]
2.B.2. Nitric acid production	N ₂ O	240.2719999	240.27	100.00%	
2.B.3. Adipic acid production	N ₂ O	NO	NO	NO	
2.B.4. Caprolactam, glyoxal and glyoxylic acid production	N ₂ O	NO	NO	NO	

Reporting year:		2014			
Total emissions (CO ₂ -eq)					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO ₂ eq][3]	Verified emissions under Directive 2003/87/EC [kt CO ₂ eq][3]	Ratio in % (Verified emissions/inventory emissions)[3]	Comment[2]
Greenhouse gas emissions (total emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	22,868.15	8,387.46	0.37	
CO ₂ emissions (total CO ₂ emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	22,868.15	8,387.46	0.37	
CO ₂ emissions					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO ₂ eq][3]	emissions under Directive 2003/87/EC [kt CO ₂ eq][3]	(Verified emissions/inventory emissions)[3]	Comment[2]
1.A Fuel combustion activities, total	CO ₂		NA	NA	
1.A Fuel combustion activities, stationary combustion [4]	CO ₂	6,926.08	6,751.28	97.48%	
1.A.1 Energy industries	CO ₂	4,601.75	4,276.80	92.94%	In inventory data from ETS are not used for emission calculation
1.A.1.a Public electricity and heat production	CO ₂	3,075.64	2,969.30	96.54%	
1.A.1.b Petroleum refining	CO ₂	1,348.12	1,210.10	89.76%	
1.A.1.c Manufacture of solid fuels and other energy industries	CO ₂	178.00	97.40	54.72%	
1.A.2 Manufacturing industries and construction	CO ₂	2,324.33	2,474.49	106.46%	
1.A.2.a Iron and steel	CO ₂	55.80	19.10	34.22%	
1.A.2.b Non-ferrous metals	CO ₂	18.68	NO	NO	
1.A.2.c Chemicals	CO ₂	288.09	1,219.60	423.34%	In inventory emissions from consumption of natural gas as feedstock for ammonia production is calculated under 2B1. IN ETS are calculated under 1A2c
1.A.2.d Pulp, paper and print	CO ₂	71.38	58.79	82.36%	
1.A.2.e Food processing, beverages and tobacco	CO ₂	399.58	188.06	47.06%	
1.A.2.f Non-metallic minerals	CO ₂	94.73	NO	NO	In inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f
1.A.2.g Other	CO ₂	1,396.07	988.94	70.84%	In inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f
1.A.3 Transport	CO ₂	5,575.58	27.24	0.49%	
1.A.3.e Other transportation (pipeline transport)	CO ₂	NO	NO	NO	
1.A.4 Other sectors	CO ₂	2,530.53	NO	NO	
1.A.4.a Commercial / Institutional	CO ₂	471.32	NO	NO	
1.A.4.c Agriculture/ Forestry / Fisheries	CO ₂	1,425.29	NO	NO	
1.B Fugitive emissions from Fuels	CO ₂	525.34	NO	NO	
1.C CO₂ Transport and storage	CO ₂	NO	NO	NO	
1.C.1 Transport of CO ₂	CO ₂	NO	NO	NO	
1.C.2 Injection and storage	CO ₂	NO	NO	NO	
1.C.3 Other 2.A Mineral products	CO ₂	NO	NO	NO	
2.A Mineral products	CO ₂	1,359.22	1,354.10	99.62%	
2.A.1 Cement Production	CO ₂	1,225.09	1,225.09	100.00%	
2.A.2 Lime production	CO ₂	71.49	74.72	104.53%	
2.A.3 Glass production	CO ₂	30.48	43.31	142.06%	
2.A.4 Other process uses of carbonates	CO ₂	32.16	10.98	NO	
2.B Chemical industry	CO ₂	534.35	NO	NO	
2.B.1 Ammonia production	CO ₂	534.35	NO	NO	
2.B.3 Adipic acid production (CO ₂)	CO ₂	0.00	NO	NO	
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	CO ₂	NO	NO	NO	
2.B.5 Carbide production	CO ₂	NO	NO	NO	
2.B.6 Titanium dioxide production	CO ₂	NO	NO	NO	
2.B.7 Soda ash production	CO ₂	NO	NO	NO	
2.B.8 Petrochemical and carbon black production	CO ₂	NO	NO	NO	
2.C Metal production	CO ₂	27.90	15.89	56.93%	
2.C.1 Iron and steel production	CO ₂	27.90	15.89	56.93%	
2.C.2 Ferroalloys production	CO ₂	NO	NO	NO	
2.C.3 Aluminium production	CO ₂	NO	NO	NO	
2.C.4 Magnesium production	CO ₂	NO	NO	NO	
2.C.5 Lead production	CO ₂	NO	NO	NO	
2.C.6 Zinc production	CO ₂	NO	NO	NO	
2.C.7 Other metal production	CO ₂	NO	NO	NO	
N ₂ O emissions					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO ₂ eq][3]	emissions under Directive 2003/87/EC [kt CO ₂ eq][3]	Ratio in % (Verified emissions/inventory emissions)[3]	Comment[2]
2.B.2. Nitric acid production	N ₂ O	266.1946001	266.19	100.00%	
2.B.3. Adipic acid production	N ₂ O	NO	NO	NO	
2.B.4. Caprolactam, glyoxal and glyoxylic acid production	N ₂ O	NO	NO	NO	

ANNEX 5-7: REPORTING ON MAJOR CHANGES TO METHODOLOGICAL DESCRIPTIONS

Reporting year:	2014		
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	DESCRIPTION OF METHODS	RECALCULATIONS	REFERENCE
	Please mark the relevant cell where the latest NIR includes major changes in methodological descriptions compared to the NIR of the previous	Please mark the relevant cell where this is also reflected in recalculations compared to the previous years' CRF	If the cell is marked please provide a reference to the relevant section or pages in the NIR and if applicable some more detailed information such as the sub-category or gas concerned for which the description was changed.
Total (Net Emissions)			
1. Energy			
A. Fuel Combustion (sectoral approach)			
1. Energy industries	3.2.4.5.	1A1ai and 1A1aii	In sectors 1A1ai and 1A1aii consumption of biogas was incorrectly calculated. Consumption of biogas was reported in PJ instead in TJ, so emission of CO ₂ , CH ₄ and N ₂ O were underestimated. This error is corrected for the whole historical trend
2. Manufacturing industries and construction			
3. Transport	3.2.6.5.	1.A.3.a. and 1.A.3.b	actual consumptions of fuels on domestic and international routes were determined for the whole period from 1990 to 2013. In Road transport sector two recalculations were performed. Wrong net calorific value for LPG was used for the whole time series. Consumption of CNG was double counted
4. Other sector	3.2.7.5.	1.A.4.	actual consumptions of biomass fuels in households and services were determined
5. Other			
B. Fugitive emissions from fuels			
1. Solid fuels			
2. Oil and natural gas and other emissions from energy production	3.3.2.5.	Table 1.B.2.	Oil were not calculated because CH ₄ emission factor was not available for developing and countries in transition (in table 4.2.5, EF for CH ₄ for Oil Refining is specified as ND). Recommendation of ESD review team which recommended usage of CH ₄ EF for developed countries (2.18·10 ⁻⁰⁵ Gg per 103 m ³ oil refined) was adopted
C. CO ₂ transport and storage			

Reporting year:		2014	
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	DESCRIPTION OF METHODS	RECALCULATIONS	REFERENCE
	Please mark the relevant cell where the latest NIR includes major changes in methodological descriptions compared to the NIR of the previous	Please mark the relevant cell where this is also reflected in recalculations compared to the previous years' CRF	If the cell is marked please provide a reference to the relevant section or pages in the NIR and if applicable some more detailed information such as the sub-category or gas concerned for which the description was changed.
2. Industrial processes and product use			
A. Mineral industry	4.2.2.5., 4.2.4.5.	2.A.2. Lime production, 2.A.4. Other process uses of carbonates	Recalculations were performed for 2012 and 2013 because emissions from the production of sugar for 2012 and 2013 are no longer included in this sub-sector but in the Energy sector, in line with requirements of the EU ETS in the verified reports for the combustion. Recalculation was performed for the year 2013 because new data for limestone and dolomite use for
B. Chemical industry	4.3.2.5.	2.B.2. Nitric acid	Recalculation was performed for the year 2013 because new data for verified N ₂ O emission for 2013 were provided.
C. Metal industry	4.4.1.5.	2.C.1. Iron and steel production	Recalculation was performed for the year 2013 because new data for steel production and verified CO ₂ emission for 2013 were provided.
D. Non-energy products from fuels and solvent use	4.5.1.5., 4.5.2.5.	2.D.1. Lubricant use, 2.D.4. Other	For submission on May 2016 recalculations were performed for entire period 1990 - 2014. According to the TERT recommendation during step 2 of ESD review, CO ₂ emissions from lubricants and paraffin wax use (categories 2.D.1 and 2.D.2) have been recalculated using data on the non-energy use of lubricants and data on the use of paraffin waxes only. In the previous report (submission on 15 March 2016) activity data contains data on naphtha, bitumen, LPG and ethane, which are not in line with 2006 IPCC Guidelines, Volume 3, Chapters 5.2 and 5.3. In addition, activity data are provided in kt of lubricants/paraffin wax in the CRF (in the previous report activity data have been provided in TJ). For submission on May 2016 recalculations were performed for entire period 1990 - 2014 for category Solvent use. According to the TERT recommendation during step 2 of ESD review, CO ₂ emissions have been recalculated using the default fossil carbon content fraction of NMVOC that amounts 60 percent by mass, proposed by 2006 IPCC Guidelines, Volume 3, p. 5.17. In the previous report (submission on 15 March 2016) value of conversion factor C/NMVOC amounted to 0.8 according to the
E. Electronic industry			
F. Product uses as substitutes for ODS	4.7.1.5.	2.F.1. Refrigeration and air conditioning	Recalculations were performed in categories 2.F.1.b and 2.F.1.c for the period 2009 - 2014. In the 2015 submission, PFC emissions were reported in the domestic refrigeration subcategory (2.F.1.b). According to the TERT recommendation during step 1 of ESD review, these types of refrigerants are not used for the servicing of domestic refrigeration equipment and therefore PFC emissions have been introduced in the industrial refrigeration subcategory (2.F.1.c).
G. Other product manufacture and use	4.8.1.5.	2.G.1. Electrical equipment	Recalculation was performed for the year 2013 because new data on total charge of SF ₆ and leakage and maintenance losses for 2013 were provided.

Reporting year:	2014		
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	DESCRIPTION OF METHODS	RECALCULATIONS	REFERENCE
	Please mark the relevant cell where the latest NIR includes major changes in methodological descriptions compared to the NIR of the previous	Please mark the relevant cell where this is also reflected in recalculations compared to the previous years' CRF	If the cell is marked please provide a reference to the relevant section or pages in the NIR and if applicable some more detailed information such as the sub-category or gas concerned for which the description was changed.
3. Agriculture			
A. Enteric fermentation	Chapter 5.2. Enteric fermentation- domestic livestock, 5.2.5 -	3.A	Emissions were recalculated for the entire 1990-2014 period due to further improvements in Tier 2 methodology for emission calculation of all cattle categories.
B. Manure management	Chapter 5.3. Manure management, 5.3.2.5 - recalculations	3.B.2 - N2O emissions (Manure management)	Emissions were recalculated for dairy and mature cows, sheep, swine categories, horses, mules&asses and poultry (years 1994, 1997, 2000, 2003, 2012) and for goats (years 1997, 2000, 2003, 2011-2013) due to correction of emission parameter errors and other issues detected during QA procedure (double counting of sheep under poultry category, improved data and minor error correction on AWMS % disposition).
C. Rice cultivation			
D. Agricultural soils	Chapter 5.5 Agricultural soils, 5.5.1. - Direct N2O Emissions from Managed soils, 5.5.1.5. - recalculations, Chapter 5.5 Agricultural soils, 5.5.2. - Indirect N2O	3.D.1 - Direct N2O Emissions from Managed soils (Agricultural soils); 3.D.2 - Indirect N2O Emissions from Managed soils	Due to replacement of FAO activity data on harvested area of crops with national sources and updating the AD on crop yield, emissions were recalculated for the entire 1990-2013 period. Emissions from all sources from managed soils were recalculated for the entire 1990-2013 period due to AD changes and improvements made in sources: Manure Management - N2O Emissions (CRF 3.B.2.) and Direct N2O Emissions from Managed Soils (CRF 3.D.1.)
E. Prescribed burning of savannahs			
F. Field burning of agricultural residues			
G. Liming	Chapter 5.8 Liming, 5.8.5 - recalculations	3.G - Liming	emissions were recalculated for the entire category and period in which liming practice exists in Croatia (2005-2014). Recalculations are performed due to the new activity data on areas on which lime was applied.
H. Urea application			
I. Other carbon containing fertilisers			
J. Other			
4. Land use, land-use change and forestry			
A. Forest land	6.4.5		2006 Guidelines application and use of new values for R factor. Corrections in biomass harvested due to management practices. Detailed explanations will be provided in NIR 2016 Resubmission
B. Cropland	6.5.5		Changes in LUC matrix.
C. Grassland	6.6.5		Changes in LUC matrix.
D. Wetlands	6.7.5		Changes in LUC matrix.
E. Settlements	6.8.5		Changes in LUC matrix.
F. Other land			
G. Harvested wood products			
H. Other			

Reporting year:	2014		
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	DESCRIPTION OF METHODS	RECALCULATIONS	REFERENCE
	Please mark the relevant cell where the latest NIR includes major changes in methodological descriptions compared to the NIR of the previous	Please mark the relevant cell where this is also reflected in recalculations compared to the previous years' CRF	If the cell is marked please provide a reference to the relevant section or pages in the NIR and if applicable some more detailed information such as the sub-category or gas concerned for which the description was changed.
5. Waste			
A. Solid waste disposal	7.2.5.	5.A.1 Managed waste disposal sites, 5.A.2. Unmanaged waste disposal sites	Recalculations were performed for the period 1990 - 2013. According to the TERT recommendation during ESD review in 2015, IPCC default value for methane generation rate constant (k = 0.09) for Climate zone Boreal and Temperate/Wet, proposed by 2006 IPCC Guidelines, has been used in CH ₄ emission calculation for entire reporting period (instead of k = 0.05 for Climate zone Boreal and Temperate/Dry in the previous report). In addition, DOCf = 0.5 was taken into account for CH ₄ emissions estimation for entire reporting period (instead of value 0.55 in the previous report). Recalculations were performed for the period 1990 - 2013. According to the TERT recommendation during ESD review in 2015, IPCC default value for methane generation rate constant (k = 0.09) for Climate zone Boreal and Temperate/Wet, proposed by 2006 IPCC Guidelines, has been used in CH ₄ emission calculation for entire reporting period (instead of k = 0.05 for Climate zone Boreal and Temperate/Dry in the previous report). In addition, DOCf = 0.5 was taken into account for CH ₄ emissions estimation for entire reporting period (instead of value 0.55 in the previous report).
B. Biological treatment of solid waste	7.3.5.	5.B.1. Composting, 5.B.2. Anaerobic digestion at biogas facilities	Recalculations were performed for the period 2007 - 2013. According to the TERT recommendation during ESD review in 2015, data for municipal solid waste (dry weight) are included for the period 2007 - 2013, data for industrial waste (dry weight), sludge (dry weight) and other organic waste (dry weight) are included for 2013. In addition, IPCC default emission factor for N ₂ O emission calculation has been corrected according to 2006 IPCC Guidelines (version of July 2015). Recalculations were performed for the year 2013. According to the TERT recommendation during ESD review in 2015, data for municipal solid waste (dry weight), industrial waste (dry weight), sludge (dry weight) and other organic waste (dry weight) are included for 2013. In addition, IPCC default emission factor for CH ₄ emission calculation has been corrected according to 2006 IPCC Guidelines (version of July 2015).
C. Incineration and open burning of waste			
D. Wastewater treatment and discharge			
E. Other			
6. Other (as specified in Summary 1.A)			
KP LULUCF			
Article 3.3 activities	11.3.1.6	4(KP-I)A.1 AR, 4(KP-I)A.2	BEF, R, CF, updated AD
Afforestation/reforestation			
Deforestation			
Article 3.4 activities	11.3.1.6	4(KP-I)B.1 FM, 4(KP-II)	BEF, R, CF, updated AD; EF, updated AD
Forest management			
Cropland management (if elected)			
Grazing land management (if elected)			
Revegetation (if elected)			
Wetland drainage and rewetting (if elected)			

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