# SOUTH AFRICA'S Renewable Independent Power Producer Procurement Programme (REIP4) Overview











TEM Bonn - June 2015



- The 2003 Renewable Energy policy envisages 10,000 GWh of RE contribution to the energy mix by 2013
- National Energy Act of 2008
- Energy policy of 1998
- Government began exploring REFIT in 2009
- Integrated Resource Plan 2010 included climate change concerns



## Background

Technology	REFIT 2009 ZAR/MWh	REFIT 2011 ZAR/MWh	Change (%)	
Wind	1250	938	-24.9	
Solar PV (>1MW)	3940	2311	-41.3	
Landfill gas	900	539	-40.1	
Small hydro	940	671	-28.6	
CSP through w/storage	2100	1836	-12.6	
CSP trough, no storage	3140	1938	-38.8	
CSP tower w/storage	2310	1399	-39.4	
Biomass solid	1180	106	-10.1	
Biogas	960	837	-12.9	

		EFIT / kWh)	; (Z	REIPPPP (US c/kWh)	
Technology	2009 Tariff	2011 Tariff	Bid Cap	Round 1	Round 1
Wind	1.25	0.94	1.15	1.14	14.3
Photovoltaic	3.94	2.31	2.85	2.76	34.5
Concentrated solar trough with storage	3.14	1.84	2.85	2.69	33.6

Source: Ebehard et. al Note: 8 ZAR/USD.



# From REFIT to REIPPP ("REBID") in 2011

- 4 Windows of competitive bidding completed,
   5<sup>th</sup> window in design phase
- Selection criteria included detailed indicators on contribution to Sustainable Development
  - Job-creation
  - Local-content
  - Ownership
  - Management control
  - Procurement
  - Enterprise development
  - Socio-economic Development
- Independent institutional arrangement for the evaluation and management of the process

environmental affairs

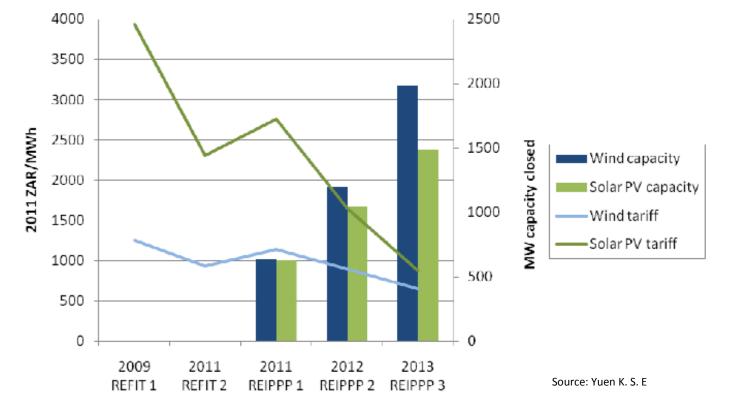
Department:
Environmental Affairs
REPUBLIC OF SOUTH AFRICA

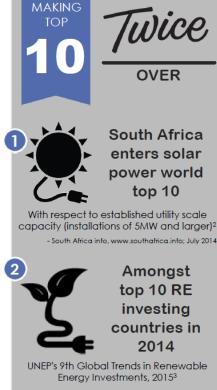
Summary of REIPPPP

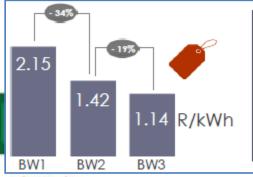
	Wind	PV	CSP	Hydro	Biomass	Biogas	Landfill	Total
WINDOW 1								
Capacity offered (MW)	1850	1450	200	75	12.5	12.5	25	3625
Capacity awarded (MW)	634	631.5	150	0	0	0	0	1415.5
Projects awarded	8	18	2	0	0	0	0	28
Average tariff (SAc/kWh)	114	276	269	N/A	N/A	N/A	N/A	N/A
Average tariff (USc/kWh) ZAR8/\$	14.3	34.5	33.6					
Total investment (ZAR mill)	13312	23115	11365	0	0	0	0	47792
Total investment (USD mill) ZAR8/\$	1664	2889	1421					5974
WINDOW 2								
Capacity offered (MW)	650	450	50	75	12.5	12.5	25	1275
Capacity awarded (MW)	562.5	417.1	50	14.3	0	0	0	1043.9
Projects awarded	7	9	1	2	0	0	0	19
Average tariff (SAc/kWh)	90	165	251	103	N/A	N/A	N/A	N/A
Average tariff (USc/kWh) ZAR7.94/\$	11.3	20.8	31.6	13				
Total investment (ZAR mill)	10897	12048	4483	631	0	0	0	28059
Total investment (USD mill) ZAR7.94/\$	1372	1517	565	79	0	0	0	3534
WINDOW 3								
Capacity offered (MW)	654	401	200	121	60	12	25	1473
Capacity awarded (MW)	787	435	200	0	16	0	18	1456
Projects awarded	7	6	2	0	1	0	1	17
Average tariff (SAc/kWh)	74	99	164	N/A	140	N/A	94	N/A
Average tariff (USc/kWh) ZAR9.86/R	7.5	10	16.6		14.2		9.5	N/A
Total investment (ZAR mill)	16969	8145	17949	0	1061	0	288	44413
Total investment (USD mill) ZAR9.86/R	1721	826	1820		108		29	4504
TOTALS								
Capacity awarded (MW)	1984	1484	400	14	16	0	18	3915
Projects awarded	32	23	5	2	1	0	1	64
Total investment (ZAR mill)	40590	42130	33797	631	1061	0	288	120263
Total investment (USD mill)	4683	5085	3806	79	108	0	29	14011

Bidding
Windows 1 -3
summary:

- 64 projects selected
- Combined installed capacity of 3,915 MW
- Total private investment of 1.5 billion USD







The REIPPPP is delivering energy at increasingly cost competitive rates

### REIPPPP estimated<sup>2</sup> price trends

Energy weighted average (R/kWh) considering average technology RFP submission price (published) for each bid window and the projected annual energy contribution / share per technology type



### REIPPPP ACHIEVEMENTS



megawatts

generation capacity started commercial operation during the last quarter

with a total of 1 709MWs operational by Q4 | 2014/15



15%

of the Renewable Energy production is available during system peak time (as defined by the Megaflex tariff)

Energy access and security

3 270GWh

REIPPPP 1 Actual energy contributed to National Grid

of which

- 1 486GWh Wind (45%)
- 1 753GWh Solar PV (54%)
- CSP (0.7%)
- 6GWh

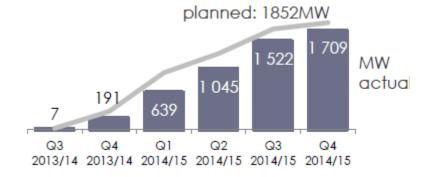
24GWh

Small hydro (0.1%)

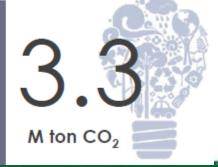
R 7.0 billion

**REIPPPP** Total payment to all IPPs for energy generated since inception

Source: DoE



Already reduced carbon emissions<sup>3</sup> as a result of energy generated from RE sources (vs. national grid) towards the global climate change imperative – a number that will only grow as production increases





- Accelerated roll-out of large-scale RE generation capacity
- Shift from FIT to competitive bidding & multiple windows contributed to learning and lowering prices over-time
- Attracted significant funding from both local institutions and international investors
- Promoted a business-friendly atmosphere
- An South African fit-for-purpose programme
- RE programme carried out in the context of SD



# SUCCESSES & LESSONS I FARNT

What can be done with international Support?

Each 1000 MW is equivalent to about 9 MT CO, reductions/yr

	BW 1	BW 2	BW 3	Going-	forward
R/kWh	2.15	1.42	1.14	1	1
Government R/kWh	1.5	0.77	0.49	0.35	0.35
MW	1 315.15	1 043.19	1 456	1 000	500
kWh/yr	11.5 billion	9 billion	12.8 billion	8.8 billion	4. 4 billion
R/yr	17.3 billion	7billion	6.3 billion	3 billion	1.5 billion
Rand over 20 yrs	346 billion	141 billion	125 billion	614 billion	307billion
USD over 20 yrs	26.6 billion	10.8 billion	9.6 billion	4.7 billion	2.4 billion
Total USD in 20 yrs		47 billion			



### SCALE-UP POTENTIAL

## THANK YOU

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